



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1132698
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1132698

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 11, 2013

Terry P Bandy
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: ACO1
API 15-015-23965-00-00
Tawakoni 1
SW/4 Sec.13-27S-03E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Terry P Bandy

TE-PE OIL & GAS
P.O. BOX 522
CANTON, KANSAS 67428
PHONE 620-628-4428
FAX 620-628-4429

April 11, 2013


Kansas Corporation Commission
Conservation Division
130 S Market – Room 2078
Wichita, Kansas 67202

RE: Tawakoni #1
API 015-15-23965-00-00
Sec 13-27S-03E, Butler County, KS

Dear Sirs:

We hereby request that information contained on our ACO-1 page 2,
concerning our Tawakoni #1 be held in strict confidence for 12 months from
your receipt of the ACO-1.

Sincerely,



Terry P Bandy
Operator

TPB:cgb

Encl.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 38398
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-12	8136	Towakoni #1	13	27S	2E	Butler
CUSTOMER			TRUCK #			
Te-Pa Oil & Gas			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 522			DRIVER			
CITY			STATE			
Canton			KS			
STATE			ZIP CODE			
KS			67428			

JOB TYPE PTA 0 HOLE SIZE 7 7/8 HOLE DEPTH 3085' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Plug well As Follow

100' plug 35 sks AT 3035'
100' plug 35 sks AT 290'
20 sks AT 60' to surface
20 sks in Rat hole
15 sks in mouse hole
Totals 125 sks 60/40 Poz mix Cement 4% Gel
Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1030.00	1030.00
5406	25	MILEAGE	4.00	100.00
1131	125 sks	60/40 Poz mix Cement	12.55	1568.75
1118B	430*	Gel 4%	.21	90.30
5407	5.38 Ton	Ton Mileage Bulk Truck	MX	350.00
			Sub Total	3139.05
			SALES TAX 6.55%	108.66
			ESTIMATED TOTAL	3247.71

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AUTHORIZATION [Signature]

TITLE C&G Anly. TP

DATE 12-22-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35398
LOCATION #180 EIDorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API 15-015-23965-000

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-12	8136	Tawakoni #1	13	27S	3E	Butler
CUSTOMER <u>TEPE oil and gas</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 522</u>			<u>446 Josh</u>			
CITY <u>Canton</u>			<u>681 mark</u>			
STATE <u>KS</u>			<u>702 Jacob</u>			
ZIP CODE <u>67428</u>						

JOB TYPE <u>Surface B</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>232</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>231</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.5 lb</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING <u>K 1/4</u>
DISPLACEMENT <u>14.43</u>	DISPLACEMENT PSI <u>300</u>	MIX PSI <u>150</u>	RATE <u>3 bpm</u>

REMARKS: Safety meeting, Break circulation pump 10 bbl flush, mix 140 sls class A 3/4cc 2/4 gel 1/2 lb poly-Flake displaced with 13.5 bbl water circulating cement to surface shut in

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	825.00	825.00
5406	18	MILEAGE	4.00	72.00
5407	1	min bulk delivery	350.00	350.00
1104 S	140	class A	14.95	2093.00
1102	400	calcium chloride	.74	296.00
1107	75	poly-Flake	2.35	176.25
1118 B	300	gel	.21	63.00
<u>COPY</u>				
			Subtotal	3875.25
			SALES TAX	172.15
			ESTIMATED TOTAL	4047.40

Rev'n 3737

AUTHORIZATION Tony Barby

TITLE Oper.

DATE 12-15-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Te-Pe Oil & Gas
 PO Box 522
 Canton, KS 67428
 ATTN: Terry Bandy

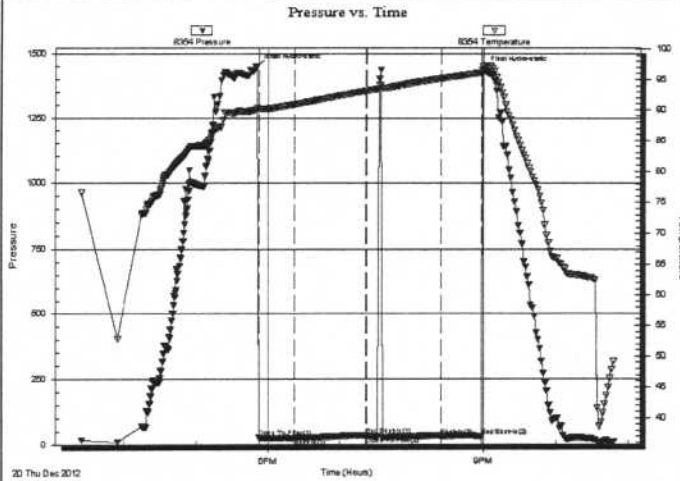
13-27s-3e Butler, KS
Tawakoni #1
 Job Ticket: 51669 **DST#: 1**
 Test Start: 2012.12.20 @ 15:14:30

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:52:30
 Time Test Ended: 22:48:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Rash
 Unit No: 66
 Interval: **2929.00 ft (KB) To 2974.00 ft (KB) (TVD)**
 Total Depth: 2974.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Reference Elevations: 1310.00 ft (KB)
 1302.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8354 **Inside**
 Press@RunDepth: 32.16 psig @ 2966.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.20 End Date: 2012.12.20 Last Calib.: 2012.12.20
 Start Time: 15:24:30 End Time: 22:48:00 Time On Btm: 2012.12.20 @ 17:51:00
 Time Off Btm: 2012.12.20 @ 20:59:30

TEST COMMENT: IF-Weak surface blow . Died @ 12 minutes.
 IS-No Return.
 FF-No Blow . Flushed Tool. No Blow .
 FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1450.65	90.34	Initial Hydro-static
2	27.27	90.13	Open To Flow (1)
31	25.04	90.86	Shut-In(1)
91	35.83	93.14	End Shut-In(1)
92	31.44	93.16	Open To Flow (2)
153	32.16	95.16	Shut-In(2)
187	32.92	96.10	End Shut-In(2)
189	1439.14	97.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	100%Mud	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Copy



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Te-Pe Oil & Gas

13-27s-3e Butler,KS

PO Box 522
Canton, KS 67428

Tawakoni #1

Job Ticket: 51669

DST#: 1

ATTN: Terry Bandy

Test Start: 2012.12.20 @ 15:14:30

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:52:30

Time Test Ended: 22:48:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 66

Interval: **2929.00 ft (KB) To 2974.00 ft (KB) (TVD)**

Reference Elevations: 1310.00 ft (KB)

Total Depth: 2974.00 ft (KB) (TVD)

1302.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8520 Outside

Press@RunDepth: psig @ 2966.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.20 End Date: 2012.12.20

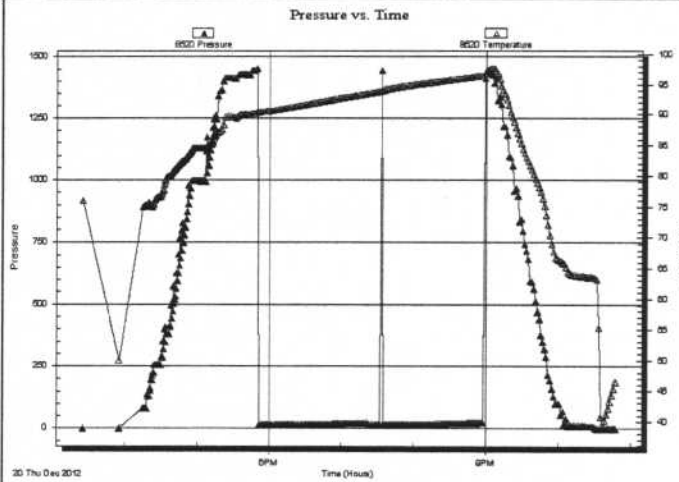
Last Calib.: 2012.12.20

Start Time: 15:25:01 End Time: 22:48:01

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-Weak surface blow . Died @ 12 minutes.
ISI-No Return.
FF-No Blow . Flushed Tool. No Blow .
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	100%Mud	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Te-Pe Oil & Gas

13-27s-3e Butler, KS

PO Box 522
Canton, KS 67428

Tawakoni #1

Job Ticket: 51670

DST#: 2

ATTN: Terry Bandy

Test Start: 2012.12.21 @ 08:23:15

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:25:15

Time Test Ended: 14:43:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 66

Interval: **2995.00 ft (KB) To 3024.00 ft (KB) (TVD)**

Reference Elevations: 1310.00 ft (KB)

Total Depth: 3024.00 ft (KB) (TVD)

1302.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8354 Inside

Press@RunDepth: 263.79 psig @ 2997.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.21

End Date:

2012.12.21

Last Calib.: 2012.12.21

Start Time: 08:33:15

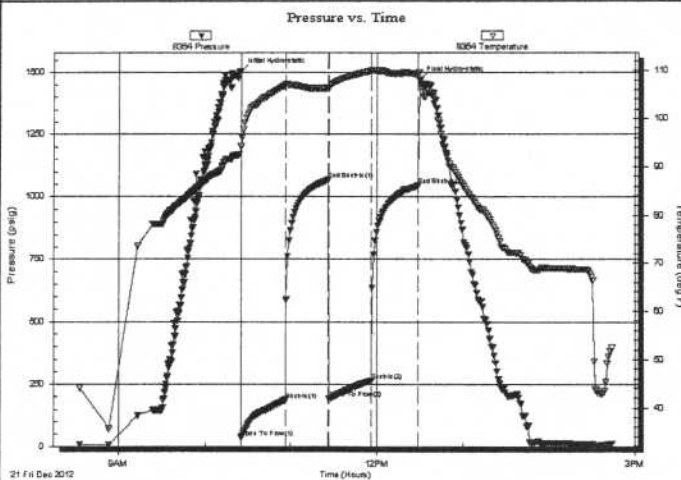
End Time:

14:43:45

Time On Btm: 2012.12.21 @ 10:24:45

Time Off Btm: 2012.12.21 @ 12:29:45

TEST COMMENT: IF-Strong building blow . BOB @ 8 minutes.
ISI-No Return.
FF-Fair building blow . BOB @ 10 minutes.
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1505.71	94.13	Initial Hydro-static
1	37.48	94.20	Open To Flow (1)
32	187.17	106.92	Shut-In(1)
61	1067.21	106.28	End Shut-In(1)
62	191.81	106.27	Open To Flow (2)
92	263.79	109.94	Shut-In(2)
124	1044.59	109.32	End Shut-In(2)
125	1469.30	109.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
239.00	85%Water/15%Mud	1.70
297.00	50%Water/50%Mud	4.17

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Te-Pe Oil & Gas

13-27s-3e Butler,KS

PO Box 522
Canton, KS 67428

Tawakoni #1

Job Ticket: 51670

DST#: 2

ATTN: Terry Bandy

Test Start: 2012.12.21 @ 08:23:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 36.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.78 in³

Gas Cushion Type:

Resistivity: 0.39 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
239.00	85%Water/15%Mud	1.704
297.00	50%Water/50%Mud	4.166

Total Length: 536.00 ft

Total Volume: 5.870 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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J.M. Hadix

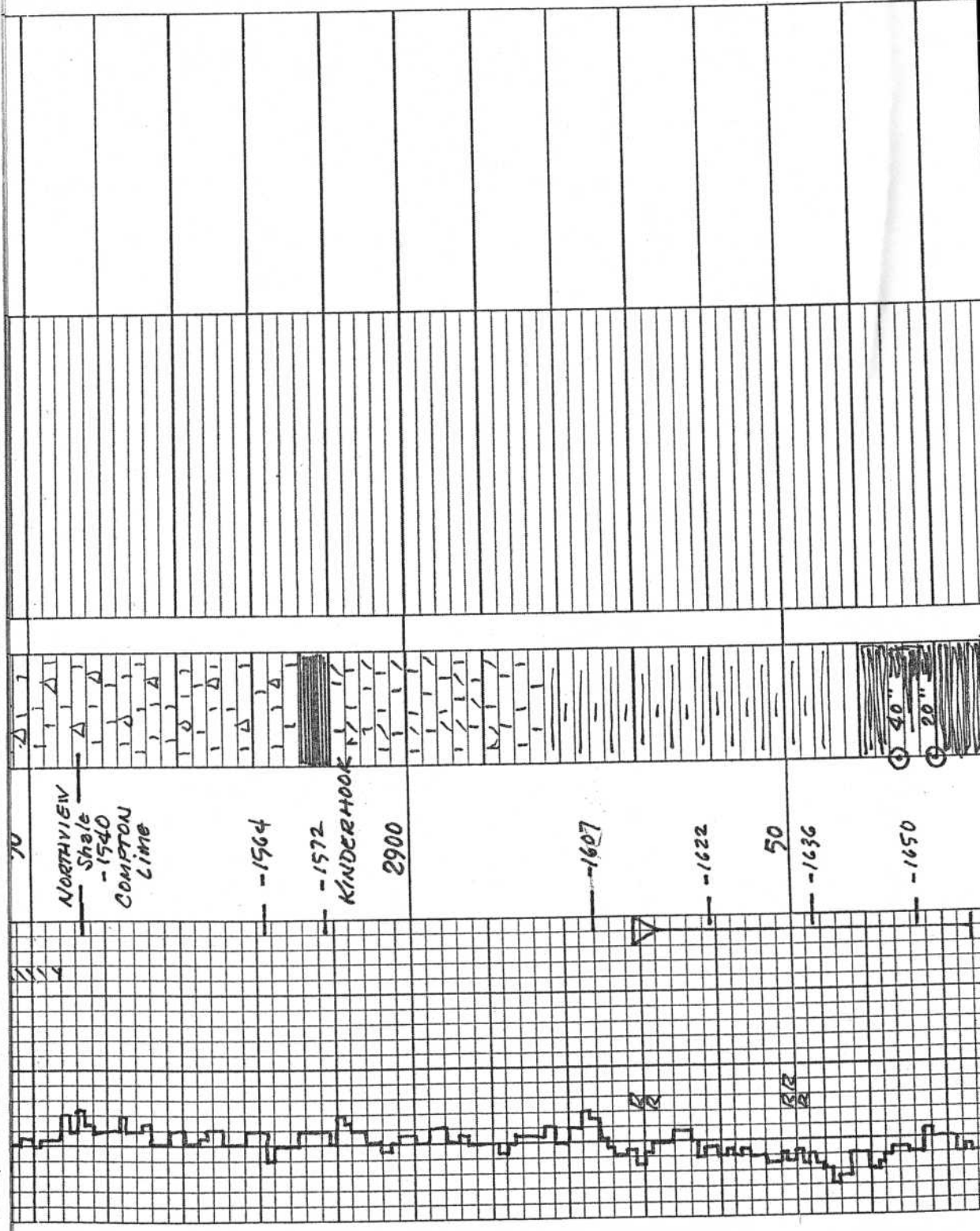
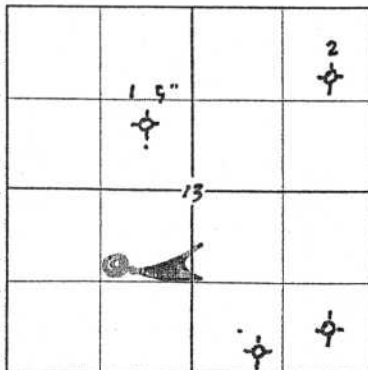
GEOPLOTTED WELL REPORT

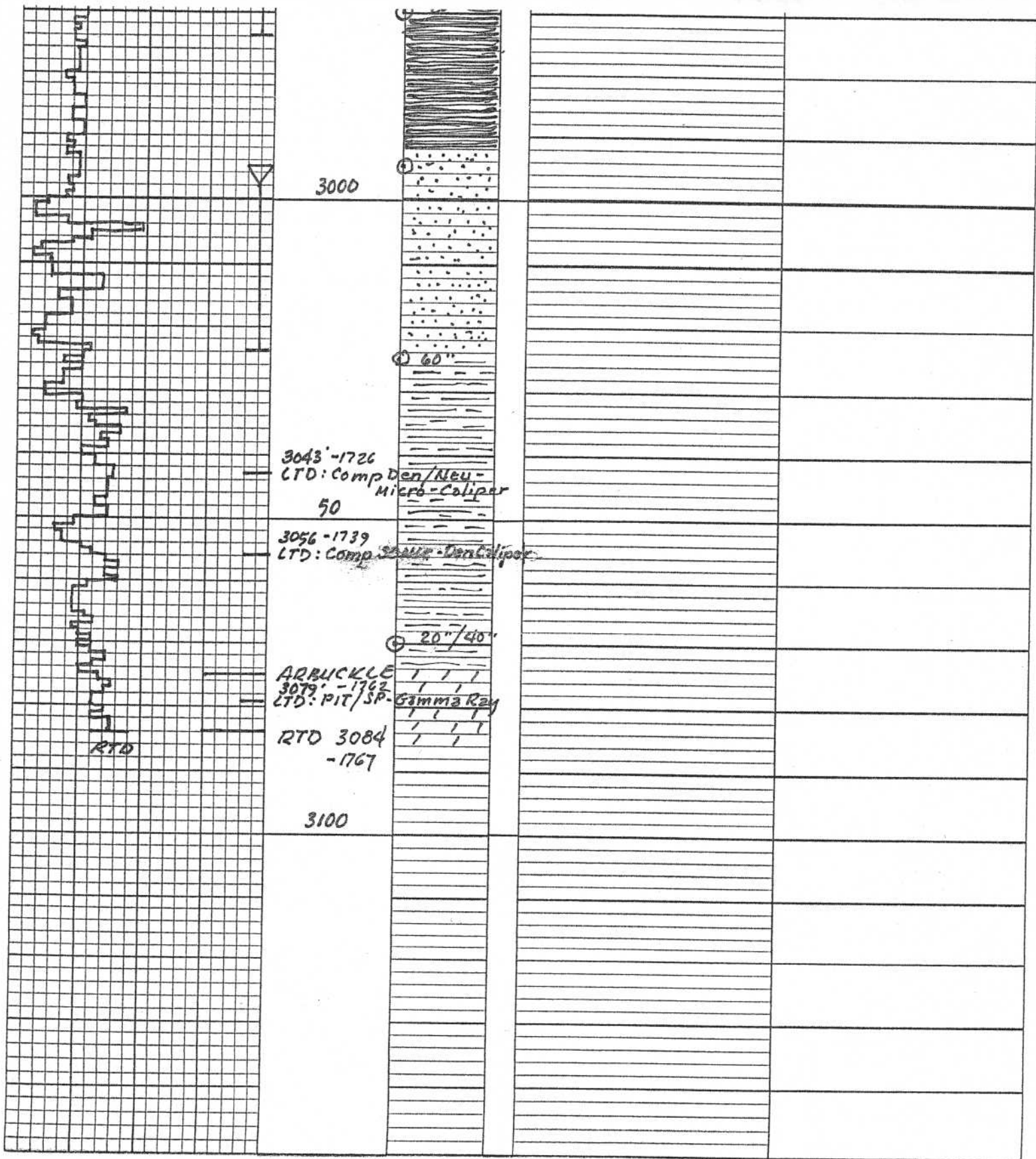
COMPANY TE-PE Oil & Gas Terry Bandy
 LEASE #1 T2-W2-KO-N1 (Christian Church In Kansas)
 FIELD BAUSINGER NORTH Disciples of Christ
 LOCATION 100' +/- West Sw-Nw-Sw
 SEC 13 TWSP 27s RGE 3E
 COUNTY Butler STATE Kansas
 CONTRACTOR C&G Drilling Co. - Rig 2
 SPUD 12-15-2012 COMP 12-23-2012
 RTD 3085 LTD 3043' 3056' 3079'
 MUD UP 1800 TYPE MUD Chemical

ELEVATIONS
 KB 1317
 DF _____
 GL 1308
 MEASUREMENTS ARE ALL FROM:
Kelly Bushing - 9' sub
 CASING SURFACE 222'
 PRODUCTION _____
 ELECTRICAL SURVEYS
 CNT: LDT: MLT: CST: PIT

SAMPLES SAVED FROM 1600' TO TD
 DRILLING TIME KEPT FROM 1600' (10' Wet & Dry) TO TD
 SAMPLES EXAMINED FROM 1600 TO TD
 GEOLOGICAL SUPERVISION FROM 12-16-2012 @ 3:15p TO TD
 GEOLOGIST ON WELL J.M. Hadix 12-22-2012 @ 6:30p TO TD

FORMATION TOPS	LOG	SAMPLES
Heebner shale	1680 -363	
Kansas City	2261 -944	
Stark shale	2373 -1056	
Cherokee shale (Blue Jacket)	2694 -1377	
MISSISSIPPIAN	2755 -1438	
LIME	2779 -1462	
Kinderhook	2920 -1603	
Viola	ABSENT	
Simpson sand	2991 -1674	
Arbuckle	3075 -1758	
RTD	3085 -1768	





3000

3043'-1726
 LTD: Comp Den/Neu-
 Micro-Caliper
 50

3056-1739
 LTD: Comp SAMR-Den-Caliper

20"/40"

ARRUCKLE
 3079'-1762
 LTD: PIT/SP-Gamma Ray

RTD 3084
 -1767

RTD

3100