



1133216

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 13, 2013

Christian L. Martin
Tailwater, Inc.
6421 AVONDALE DR STE 212
OKLAHOMA CITY, OK 73116-6428

Re: ACO1
API 15-003-25782-00-00
P. Winfrey 7-T
SW/4 Sec.27-20S-20E
Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Christian L. Martin



CONSOLIDATED
Oil Well Services, LLC

257595

TICKET NUMBER 38681
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/22/13	7806	P. W. in Frog # 7-T	SW 27	20	20	AN
CUSTOMER			TRUCK #			
Tail Water Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
6421 Avondale Dr			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Oklahoma City			DRIVER			
OK			TRUCK #			
73116			DRIVER			

JOB TYPE <u>heavy string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>860</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>851'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>4.95 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>50 RPM</u>

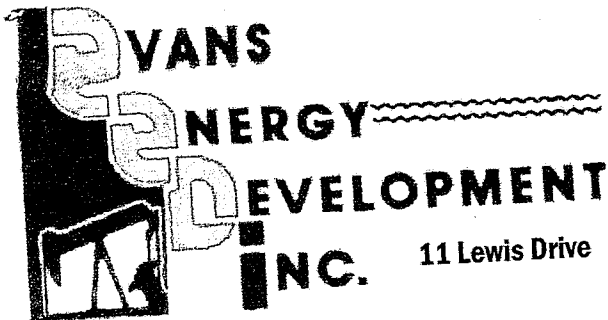
REMARKS: No 1st crew meeting. Mix Pump 100' Gel Flush. Mix Pump 124 sks
50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush
pump & lines clean. Displace 2 1/2" Rubber plug to casing TD.
Pressure to 800* PSL. Release pressure to set float valve.
Shut in casing.

Evans Energy Dev. Inc. Travis Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5403	25 mi	MILEAGE	495	100 ⁰⁰
5402	85'	Casing footage		N/C
5407	1/2 minimum	Ten Miles	503	175 ⁰⁰
5502C	1 1/2 hr	80 BBL Vac Truck.	369	135 ⁰⁰
1124	124 sks	50/50 Poz Mix Cement		1357 ⁸⁰
1118B	309#	Premium Gel		64 ⁸⁹
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.8%	SALES TAX
				ESTIMATED TOTAL
				3003 ⁸⁹

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
P. Winfrey #7-T
API #15-003-25,782
March 21 - March 22, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
3	clay & gravel	17
34	shale	51
29	lime	80
66	shale	146
10	lime	156
5	shale	161
37	lime	198
8	shale	206
22	lime	228
3	shale	231
22	lime	253 base of the Kansas City
172	shale	425
3	lime	428
3	shale	431
2	lime	433
7	shale	440
8	lime	448 oil show
8	shale	456
8	broken sand	467 brown & green, light bleeding
11	coal	468
1	shale	486
18	oil sand	494 green, good bleeding
8	shale	497
3	coal	498
1	shale	505
7	lime	511
6	shale	526
15	lime	535
9	shale	569
34	lime	577
8	shale	603
26	broken sand	605 brown & green, good bleeding
2	broken sand	607 brown & green, light bleeding
2	silty shale	610
3	broken sand	611 brown & green, light show
1	shale	647
36	lime & shells	648
1		

1	sand	649 black, no show
5	oil sand	654 brown, ok bleeding
4	shale	658
3	sand	661 black, no oil show
111	shale	772
8	sand	780 green, no oil
3	oil sand	783 black & white, no show
78	shale	861 TD

Drilled a 9 7/8" hole to 22.6'

Drilled a 5 5/8" hole to 861'

Set 22.6' of 7" surface casing cemented with 6 sacks of cement.

Set 850.7' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.