Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1133216

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:				
Address 2:	Feet from Dorth / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
	Elevation: Ground: Kelly Bushing:			
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan			
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)			
	Chloride content: ppm Fluid volume: bbls			
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:			
SWD Permit #:				
ENHR Permit #:	Location of fluid disposal if hauled offsite:			
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West			
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1133216
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallo	ons? 🗌 Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

 No
 (If No, skip questions 2 and 3)

 No
 (If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	} .	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLETION:			_	PRODUCTION IN	TERVAL:		
Vented Solo	1 🗌 I	Used on Lease		Open Hole	Perf.		Comp.	Commingled		
(If vented, Su	(Sut (If vented, Submit ACO-18.)			(Submit)		(Submit ACO-4)				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

April 13, 2013

Christian L. Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO1 API 15-003-25782-00-00 P. Winfrey 7-T SW/4 Sec.27-20S-20E Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Christian L. Martin

CONSOLIDATED **Oil Well Services, LLC**

257595

TICKET NUMBER_____

LOCATION Oxtama KS

FOREMAN Fred Madur

38681

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

020-431-3210	01 000-407-007	0		CENTEN	1			
DATE	CUSTOMER #	WELL	. NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/22/13	7806	P. W.S.	Free th	7. 7	50 27	20	20	AN'
CUSTOMER		,	9	· .				
Tai	Water .	Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDR	ESS				506	Fremad	Sateh	MA
642	1 Avoid				493	HarRec	HB "	ð
CITY		STATE	ZIP CODE		367	DerMas	DM	
OKlah	on a City	. OK	73116		503	Ban Det	DD	
JOB TYPE La	my string	HOLE SIZE	5718	_ HOLE DEPTH	860	CASING SIZE & W	/EIGHT <u>27/8</u>	EUE
CASING DEPTH	1 851			_TUBING			OTHER	
SLURRY WEIGI	HT	SLURRY VOL	<u>.</u>	WATER gal/si	k	CEMENT LEFT in	CASING 22	Plug
DISPLACEMEN	T 4.95 BB		T PSI			RATE 5BPM	· · · · · · · · · · · · · · · · · · ·	<u> </u>
REMARKS: /	6 fd-cocu	1 In-eeting	. Mixr	Pump 100	* Gel Flu	sh. Mixxt	ump 124	SK-S
50/0	50 Por M	1x Come	NX 2%	Cil.	Coment y	Lo suffice.	Flush	and the second sec
s in	Avnes & lines clean. Displace 21/2" Rubber place to Casing 7D.							
$-\rho_{re}$	ssure to	> 800#1	PSI. Rei	lease pro	essure 1	6 SAF	loat Valu	e .
	utin cas	t M		/				•
		0,						· .
								· · · · ·

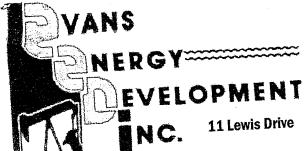
Evans Evergy Dev. Inc. Travis

Made

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
540 (1	PUMP CHARGE	495		1630 -
5403	25 mi	MILEAGE	495		10000
5402	851	Casing footige			NIC
5407	1/2 Minimum	Ton Mites	503		175
JJORC		80BBL Vac Truck.	369		/35 ^{4°}
1124-	- 124 sks-	50/50 Por Mix Coment			1357 50
11180	309#	Premium Cuel			6487
4402	(25" Rubber Plue			28-
		<i>d</i>			
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			11 		
			7.8%	SALES TAX	11315
Ravin 3737	$\lambda = \lambda$			ESTIMATED TOTAL	3003 84
AUTHORIZTION	Inhor	TITLE		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form,

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Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Tailwater, Inc. P. Winfrey #7-T API #15-003-25,782 March 21 - March 22, 2013

Paola, KS 66071

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Thickness of Strata 14 3 34 29 66 10 5 37 8 22 172 3 22 172 3 22 172 3 2 7 8 11 1 18 8 31 1 18 8 31 10 11 12 33 2 7 8 11 1 18 8 31 1 1 1 1 1 1 1 1 1 1 1 1 1	Formation soil & clay clay & gravel shale lime shale shale lime shale shale lime shale sha	Total 14 17 51 80 146 156 161 198 206 228 231 253 base of the Kansas City 425 428 431 433 440 448 oil show 456 467 brown & green, light bleeding 468 494 green, good bleeding 497 498 505 511 526 535 669 577 603 605 brown & green, good bleeding 605 brown & green, light bleeding
		605 brown & green, good bleeding 607 brown & green, light bleeding 610 611 brown & green, light show 647 648

5

P١	Winfrey	#7-T
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Page 2

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1	sand	649 black, no show
5	oil sand	654 brown, ok bleeding
4	shale	658
3	sand	661 black, no oil show
111	shale	772
8	sand	780 green, no oil
3	oil sand	783 black & white, no show
78	shale	861 TD

Drilled a 9 7/8" hole to 22.6' Drilled a 5 5/8" hole to 861'

Set 22.6' of 7" surface casing cemented with 6 sacks of cement.

Set 850.7' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.