



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1133417
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1133417

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Thomas G. Pronold
 Consulting Geologist

Well Name: Banta Family Trust 1-2
 Surface Location: 1880 FNL 1325 FEL
 Bottom Location: Surface El. 2188, KB Elev. 2201
 Spud Date: 2/23/13
 Drilling Completed: 3/5/13

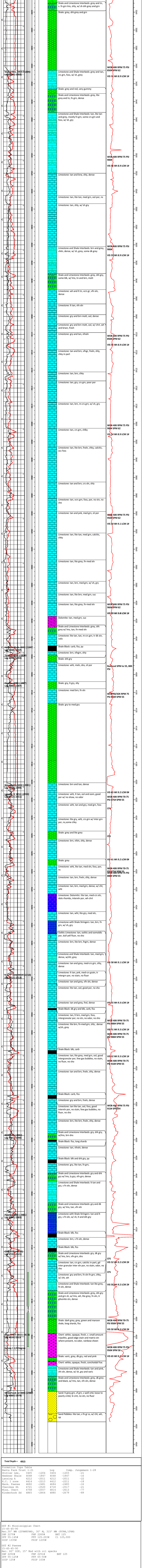
API No.: 15-097-21751
 Surface El.: 2188
 KB Elev.: 2201
 Logged Interval: RTD to 3350'
 Mud Up / Type: 3300' / Chemical

OPERATOR
 Company: Herman L. Loeb LLC
 Address: PO Box 838, Lawrenceville, IL

CONTRACTOR
 Company: Sterling Drilling Company
 Rig Number: Rig 5
 Rig Type: Vertical Rotary
 Spud Date: 2/23/13
 TD Date: 03/05/13 Time: 10:07 AM

CASING SUMMARY
 Surface Casing: 8 5/8"
 Size: 23# New
 Weight/Type: 564
 Setting Depth: 175 A-Con, 3%CC, 175 Com 2% CC, 1/4# cf ea
 Cement: 175 A-Con, 3%CC, 175 Com 2% CC, 1/4# cf ea

BIT RECORD
 Surface: 12 1/2" J2 HA00TC K31132 RR 0-568'
 PDC: NA
 Tri-Cone: 7 7/8" J2 HA-20-Q K38340 RR 568-RTD



Total Depth = 4915



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Herman L Loeb LLC

21-27-18

Po Box 838
Lawrenceville IL 62439

Banta F T #1-21

ATTN: Jesse Middagh/ Tom P

Job Ticket: 50940

DST#: 1

Test Start: 2013.03.04 @ 15:22:46

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:30:46

Time Test Ended: 02:28:46

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 4748.00 ft (KB) To 4831.00 ft (KB) (TVD)

Reference Elevations: 2201.00 ft (KB)

Total Depth: 4831.00 ft (KB) (TVD)

2188.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6755 Inside

Press @ Run Depth: 203.87 psig @ 4749.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.03.04

End Date: 2013.03.05

Last Calib.: 2013.03.05

Start Time: 15:22:51

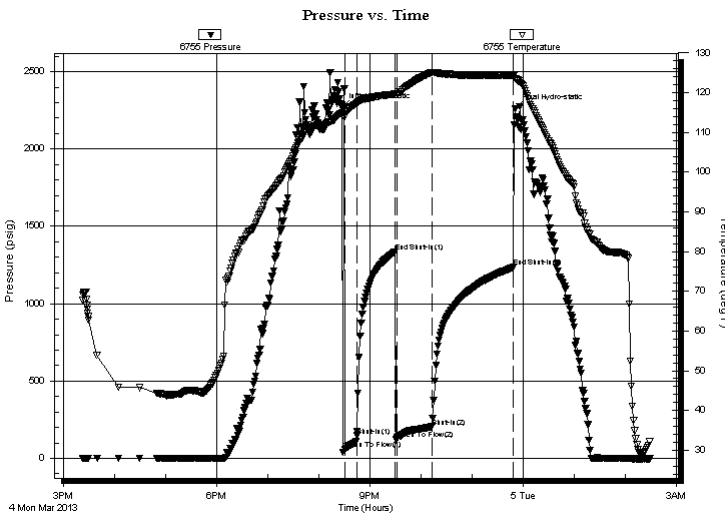
End Time: 02:28:46

Time On Btm: 2013.03.04 @ 20:27:46

Time Off Btm: 2013.03.04 @ 23:51:16

TEST COMMENT: IF: Fair blow 5"
IS: No blow back
FF: Fair blow 7"
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.15	114.92	Initial Hydro-static
3	55.91	114.08	Open To Flow (1)
17	145.75	117.35	Shut-In(1)
62	1335.51	119.66	End Shut-In(1)
64	125.53	119.62	Open To Flow (2)
106	203.87	125.11	Shut-In(2)
201	1235.22	124.39	End Shut-In(2)
204	2260.46	123.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud 100%	0.15
30.00	W,M 20% water 80% mud	0.15
315.00	M,W 10% mud 90% water	1.98

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L Loeb LLC

21-27-18

Po Box 838
Lawrenceville IL 62439

Banta F T #1-21

Job Ticket: 50940

DST#: 1

ATTN: Jesse Middagh/ Tom P

Test Start: 2013.03.04 @ 15:22:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 125000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	mud 100%	0.148
30.00	W,M 20%w ater 80% mud	0.148
315.00	M,W 10% mud 90% w ater	1.977

Total Length: 375.00 ft

Total Volume: 2.273 bbl

Num Fluid Samples: 0

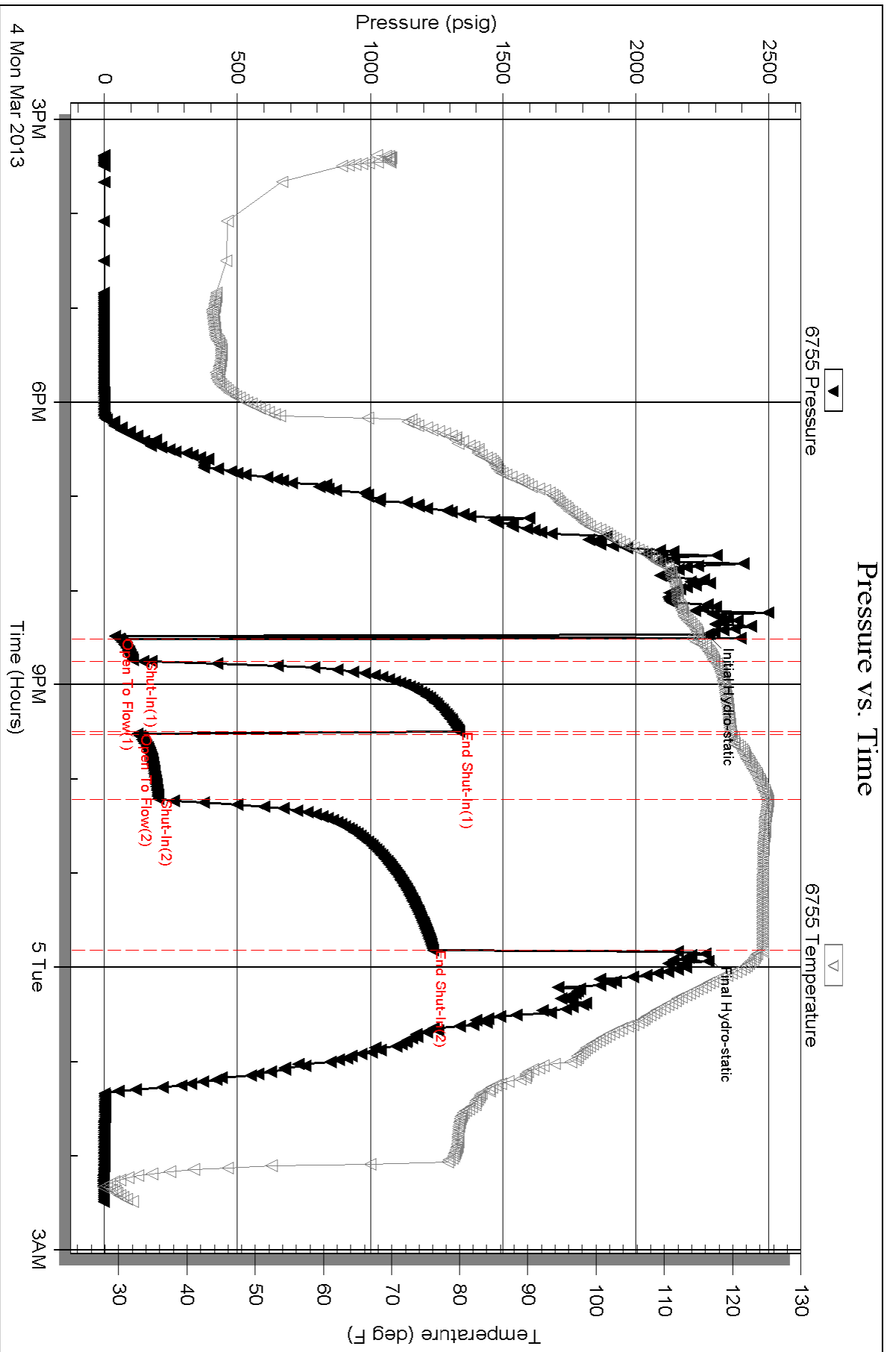
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





6076
771 BANTA
6438

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 02/27/2013
INVOICE NUMBER 1718 - 91128910		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 T IL US 62439
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Banta Family Trust 1-21
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40568669	19905		Net 30 days	03/29/2013
For Service Dates: 02/24/2013 to 02/24/2013				
0040568669				
171808054A Cement-New Well Casing/Pi 02/24/2013				
Cement 8 5/8 Surface				
A-Con Blend Common	175.00	EA	13.50	2,362.35 T
Common Cement	175.00	EA	12.00	2,099.86 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	825.00	EA	0.79	649.64 T
"Top Rubber Cmt Plug, 8 5/8"	1.00	EA	168.74	168.74
"8 5/8" Guide Shoe (Red)"	1.00	EA	412.47	412.47
"8 5/8" Basket (Blue)"	1.00	EA	236.23	236.23
Flapper Type Inst Float Valve 8 5/8" (Blu	1.00	EA	209.99	209.99
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.48
"Proppant & Bulk Del. Chgs., per ton mil	578.00	EA	1.20	693.55
Depth Charge; 501'-1000'	1.00	EA	899.94	899.94
Blending & Mixing Service Charge	350.00	BAG	1.05	367.48
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903			SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	
			SUB TOTAL	9,142.20
			TAX	390.99
			INVOICE TOTAL	9,533.19



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08054 A

21-275-18W

DATE TICKET NO.

DATE OF JOB 2-24-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Herman L. Loob, LLC				LEASE Banta Family Trust				WELL NO. 1-21	
ADDRESS				COUNTY Kiowa		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick, E. Masques, A. Gibson			
AUTHORIZED BY				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 2-24-13	AMP PM	TIME 1:30
37,216	1.5					ARRIVED AT JOB		AMP PM	5:00
19,903-19,905	1.5					START OPERATION		AMP PM	8:30
19,960-21,010	1.5					FINISH OPERATION		AMP PM	10:00
						RELEASED	2-24-13	AMP PM	10:15
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Loft
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 101	ACON Blend Cement			\$	3,150.00
P CP 100C	Common Cement			\$	2,800.00
P CC 102	Cellplate			\$	325.60
P CC 109	Calcium Chloride			\$	866.25
P CF 105	Top Rubber Plug, 8 5/8"			\$	225.00
P CF 203	Guide Shoe, 8 5/8"			\$	550.00
P CF 1453	Insert Float Valve, 8 5/8"			\$	280.00
P CF 1903	Basket, 8 5/8"			\$	315.00
P E 100	Pickup Mileage			\$	148.75
P E 101	Heavy Equipment Mileage			\$	490.00
P E 113	Bultr Delivery			\$	924.00
P CE 201	Cement Pump: 50 Feet To 1,000 Feet			\$	1,200.00
P CE 240	Blending and Mixing Service			\$	490.00
P CE 504	Plug Container			\$	250.00
P 5003	Service Supervisor			\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		215	\$ 9,142.20
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>Steven R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alan Loft</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer Herman L. Loeb, LLC	Lease No.	Date 2-24-13
Lease Banta Family Trust	Well # 1-21	
Field Order # 8054	Station Pratt, Kansas	Casing 8 7/8" 23Lb
	Depth 563 Feet	County Kiowa
Type Job C.N.W. - Surface	Formation	State Kansas
		Legal Description 21-275-18W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8" 23Lb	Tubing Size 2 1/2"	Shots/Ft	175 sacks	A-CON Blend with	38 Calcium Chloride	RATE	PRESS	ISP
Depth 563 Feet	Depth	From	To	12 Lb/Gal.	Max 4.9 Gal./Stk.	2.47	5 Min.	CU FT. / Stk.
Volume 36 Bbl.	Volume	From	To	75 sacks Common cement with 28	Min. 2.3 Gal./Stk.		10 Min.	CU FT. / Stk.
Max Press 300 PSI	Max Press	From	To	15.6 Lb/Gal.	Avg 2.3 Gal./Stk.		15 Min.	CU FT. / Stk.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 521 feet	Packer Depth	From	To	Flush 33.3 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Alan	Station Manager David Scott	Preater Clarence R. Messick
---------------------------------	--------------------------------	--------------------------------

Service Units	37,216	19,903	19,905	19,960	21,010				
Driver Names	Messick	Masquez	Gibson						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
7:00					Sterling Drilling start to run Bull Nose Guide Shoe, Shoe Joint with insert screwed into collar and a total of 13 Joints new 23 Lb./ft. 8 7/8" casing. A Buset was installed above collar # 11.
8:37					Casing in well. Circulate for 5 minutes.
8:51	290		5	5	Start Freshwater Pre-Flush.
	275		5	6	Start mixing 175 sacks A-CON Blend cement.
	150		82	5	Start mixing 175 sacks Common cement
	5		119		Stop pumping. Shut in well. Release Top Rubber Plug. Open well.
9:17	150			5	Start Freshwater Displacement.
9:25	300		333		Plug down. Circulated 15 sacks cement to the pit. Open Release. No Returns.
					Wash up pump truck.
10:15					Job Complete.
					Thank You.
					Clarence, Eddy, Aaron



6076
71/BANTATR
6438

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 03/08/2013
INVOICE NUMBER 1718 - 91136867		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Banta Family Trust 1-21
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE																
40572237	27463		Net - 30 days	04/07/2013																
For Service Dates: 03/06/2013 to 03/06/2013																				
0040572237																				
171807756A Cement-Casing Seat-Prod W 03/06/2013																				
Cement P.T.A.																				
SERVICE SUPERVISOR: [unclear] BOARDMAN [unclear]																				
60/40 POZ		170.00	EA	9.00	1,530.13 T															
Cement Gel		294.00	EA	0.19	55.13 T															
"Unit Mileage Chg (PU, cars one way)"		35.00	MI	3.19	111.57 T															
Heavy Equipment Mileage		70.00	MI	5.25	367.53 T															
"Proppant & Bulk Del. Chgs., per ton mil		257.00	EA	1.20	308.42 T															
Depth Charge: 1001'-2000'		1.00	EA	1,125.09	1,125.09 T															
Blending & Mixing Service Charge		170.00	BAG	1.05	178.51 T															
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.26	131.26 T															
<table border="0" style="width:100%"> <tr> <td>PLEASE REMIT TO:</td> <td>SEND OTHER CORRESPONDENCE TO:</td> <td>SUB TOTAL</td> <td>3,807.64</td> </tr> <tr> <td>BASIC ENERGY SERVICES, LP</td> <td>BASIC ENERGY SERVICES, LP</td> <td>TAX</td> <td>277.96</td> </tr> <tr> <td>PO BOX 841903</td> <td>801 CHERRY ST, STE 2100</td> <td>INVOICE TOTAL</td> <td>4,085.60</td> </tr> <tr> <td>DALLAS, TX 75284-1903</td> <td>FORT WORTH, TX 76102</td> <td></td> <td></td> </tr> </table>					PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,807.64	BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	277.96	PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,085.60	DALLAS, TX 75284-1903	FORT WORTH, TX 76102		
PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,807.64																	
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	277.96																	
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,085.60																	
DALLAS, TX 75284-1903	FORT WORTH, TX 76102																			



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

66457077
FIELD SERVICE TICKET
1718 07756 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-6-13		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER Herman Loeb, LLC.				LEASE BANTA Family Trust #1-21						WELL NO.
ADDRESS				COUNTY kiowa 21-27-18						STATE Ks
CITY				STATE						SERVICE CREW Allen, Mike M., Jessie
AUTHORIZED BY				JOB TYPE: P+M						CNW
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME	
28442 P.U.	2 1/2						3-6-13		1100	
27463 P+M	2 1/2					ARRIVED AT JOB	3-6-13	AM/PM	730	
19831-19862	2 1/2					START OPERATION	3-6-13	AM/PM	400	
						FINISH OPERATION	3-6-13	AM/PM	630	
						RELEASED	3-6-13	AM/PM	715	
						MILES FROM STATION TO WELL	35-Mile			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lofth
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	170		\$ 2040.00
CC200	Cement Gel	lb	294		\$ 73.60
E100	Unit milenge charge	Mi	35		\$ 148.75
E101	Heavy Equip. milenge	Mi	70		\$ 490.00
E113	Bulk Helisocry Chg	TM	257		\$ 411.60
CE201	Depth Chg. 100'-2000'	4-hr	1		\$ 1500.00
CE240	Blending + mixing Service chg	SK	770		\$ 238.00
S003	service supervisor first 8hrs	SA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	\$3807.64
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>Allen F. Weard</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alan Lofth</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Herman Loeb LLC	Lease No.	Date 3-6-13
Lease Banta Family Trust	Well # 1-21	
Field Order # 07756	Station Pratt KS	Casing
Type Job PTA	Formation ANW	Depth
		County Lincoln
		State KS
		Legal Description 21-27-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	4 1/2	D.P.		170-SKS	60/40 P02	490 Total	Gel
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Allen TP	Station Manager Scotty	Treater Allen
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Service Units	28443	27463	19831	19862
Driver Names	Allen	Mike	Jessie	Pierce

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
230pm					Sterling #5 Onhoc. Discuss Safety, Setup Plan Job
					Rig Laying Down Drill Pipe
					1st Plug - 1170' w/ 50SKS cmt.
400			15	4	Pump 15 BBL H²O
			10 1/2	4	Mix + Pump 50SKS cmt
			3	3	Pump 3 BBL H²O
					Pump 8 BBL mud.
					2nd Plug - @ 590 w/ 50SKS cmt
440			10	4	Pump 10 BBL H²O
			10 1/2	4	Mix + Pump 50SKS cmt
			3	3	Pump 3-BBL H²O
600			4	2	3rd Plug - 60' To surface 20-SKS
610			6 1/2	2	4th Plug - Rat hole 30-SKS
615			4	2	5th Plug - Mousehole 20-SKS
620					washup Equip.
					Rackup Equip. New
715					Job complete

thanks
Allen, Mike McGraw
Jessie

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 15, 2013

Jesse Middagh
HERMAN L. LOEB, LLC
PO BOX 838
LAWRENCEVILLE, IL 62439

Re: ACO1
API 15-097-21751-00-00
Banta Family Trust 1-21
NE/4 Sec.21-27S-18W
Kiowa County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jesse Middagh