



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1133939
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1133939

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	LuAnn 2925 2-36H
Doc ID	1133939

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	8185-8360	4764 bbls water, 108 bbls acid, 75M lbs sd, 4872 TLTR	
5	7928-8148	4582 bbls water, 108 bbls acid, 75M lbs sd, 9897 TLTR	
5	7669-7883	4564 bbls water, 108 bbls acid, 75M lbs sd, 14892 TLTR	
5	7366-7615	4543 bbls water, 108 bbls acid, 75M lbs sd, 19868 TLTR	
5	7498-7799	4525 bbls water, 108 bbls acid, 75M lbs sd, 24866 TLTR	
5	6862-7058	4508 bbls water, 108 bbls acid, 75M lbs sd, 29704 TLTR	
5	6614-6822	4490 bbls water, 108 bbls acid, 75M lbs sd, 34669 TLTR	
5	6308-6564	4469 bbls water, 108 bbls acid, 75M lbs sd, 39435 TLTR	
5	6027-6262	4450 bbls water, 108 bbls acid, 75M lbs sd, 44148 TLTR	
5	5784-5987	4433 bbls water, 108 bbls acid, 75M lbs sd, 48831 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	LuAnn 2925 2-36H
Doc ID	1133939

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	5519-5741	4414 bbls water, 108 bbls acid, 75M lbs sd, 53415 TLTR	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 17, 2013

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-057-20874-01-00
LuAnn 2925 2-36H
NW/4 Sec.36-29S-25W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

Sandridge Energy, INC.(mid-con.)

Ford County (KS27S)

Sec 36-T29S-R25W

LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3

Wellbore #1

Design: Wellbore #1

Standard Survey Report

15 April, 2013

Archer Survey Report

Company: Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference: Well LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3
Project: Ford County (KS27S)	TVD Reference: WELL @ 2607.0usft (Original Well Elev)
Site: Sec 36-T29S-R25W	MD Reference: WELL @ 2607.0usft (Original Well Elev)
Well: LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3	North Reference: Grid
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Wellbore #1	Database: EDM 5000.1 Single User Db

Project Ford County (KS27S)		
Map System: US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)		
Map Zone: Kansas South 1502		

Site Sec 36-T29S-R25W					
Site Position:		Northing:	297,216.00 usft	Latitude:	37° 28' 23.229 N
From: Map		Easting:	1,560,155.00 usft	Longitude:	100° 0' 56.428 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-0.93 °

Well LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3						
Well Position	+N/-S	0.0 usft	Northing:	302,306.13 usft	Latitude:	37° 29' 13.672 N
	+E/-W	0.0 usft	Easting:	1,560,920.02 usft	Longitude:	100° 0' 47.964 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	2,587.0 usft

Wellbore Wellbore #1					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2013/03/27	5.74	65.30	51,833

Design Wellbore #1					
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	181.17	

Survey Program Date 2013/04/15					
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
1,457.0	8,422.0	Archer MWD Surveys (Wellbore #1)	MWD	MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,457.0	1.70	183.10	1,456.8	-21.6	-1.2	21.6	0.12	0.12	0.00	
First Archer MWD Survey										
1,928.0	1.60	177.80	1,927.6	-35.1	-1.3	35.1	0.04	-0.02	-1.13	
2,395.0	1.70	180.90	2,394.4	-48.6	-1.2	48.6	0.03	0.02	0.66	
2,950.0	0.40	101.10	2,949.3	-57.2	0.6	57.2	0.30	-0.23	-14.38	
3,418.0	0.10	55.50	3,417.3	-57.3	2.6	57.2	0.07	-0.06	-9.74	
3,883.0	0.70	152.20	3,882.3	-59.5	4.2	59.4	0.15	0.13	20.80	
4,354.0	0.80	118.20	4,353.3	-63.6	8.5	63.5	0.10	0.02	-7.22	

Archer

Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3
Project:	Ford County (KS27S)	TVD Reference:	WELL @ 2607.0usft (Original Well Elev)
Site:	Sec 36-T29S-R25W	MD Reference:	WELL @ 2607.0usft (Original Well Elev)
Well:	LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,603.0	0.70	148.80	4,602.2	-65.8	10.8	65.5	0.16	-0.04	12.29	
4,633.0	0.70	147.10	4,632.2	-66.1	11.0	65.8	0.07	0.00	-5.67	
4,664.0	0.70	173.40	4,663.2	-66.4	11.1	66.2	1.03	0.00	84.84	
4,695.0	2.50	168.10	4,694.2	-67.3	11.3	67.0	5.82	5.81	-17.10	
4,727.0	5.70	165.80	4,726.1	-69.5	11.8	69.2	10.01	10.00	-7.19	
4,758.0	8.70	170.10	4,756.9	-73.3	12.6	73.0	9.83	9.68	13.87	
4,789.0	11.70	171.30	4,787.4	-78.7	13.5	78.4	9.70	9.68	3.87	
4,820.0	14.70	171.50	4,817.6	-85.7	14.5	85.4	9.68	9.68	0.65	
4,851.0	18.10	173.60	4,847.3	-94.4	15.6	94.1	11.13	10.97	6.77	
4,882.0	21.20	175.20	4,876.5	-104.8	16.6	104.4	10.15	10.00	5.16	
4,912.0	24.00	177.00	4,904.2	-116.3	17.4	115.9	9.61	9.33	6.00	
4,944.0	27.30	179.30	4,933.0	-130.1	17.8	129.7	10.77	10.31	7.19	
4,976.0	30.90	180.20	4,961.0	-145.7	17.9	145.3	11.33	11.25	2.81	
5,008.0	34.20	180.50	4,988.0	-162.9	17.8	162.5	10.32	10.31	0.94	
5,039.0	37.50	180.80	5,013.1	-181.0	17.6	180.6	10.66	10.65	0.97	
5,070.0	40.70	181.70	5,037.1	-200.6	17.2	200.2	10.48	10.32	2.90	
5,102.0	43.70	182.40	5,060.8	-222.1	16.4	221.7	9.49	9.38	2.19	
5,134.0	47.20	183.30	5,083.3	-244.8	15.2	244.5	11.12	10.94	2.81	
5,165.0	50.10	183.20	5,103.8	-268.1	13.9	267.7	9.36	9.35	-0.32	
5,197.0	50.80	182.30	5,124.1	-292.7	12.7	292.4	3.08	2.19	-2.81	
5,228.0	50.50	181.70	5,143.8	-316.7	11.9	316.3	1.78	-0.97	-1.94	
5,259.0	50.00	181.70	5,163.6	-340.5	11.2	340.2	1.61	-1.61	0.00	
5,289.0	51.20	182.40	5,182.7	-363.6	10.4	363.4	4.39	4.00	2.33	
5,320.0	54.10	183.90	5,201.5	-388.3	9.0	388.0	10.11	9.35	4.84	
5,352.0	58.10	184.60	5,219.3	-414.7	7.0	414.5	12.63	12.50	2.19	
5,383.0	61.80	184.60	5,234.8	-441.5	4.9	441.3	11.94	11.94	0.00	
5,417.0	66.20	183.30	5,249.7	-472.0	2.8	471.8	13.39	12.94	-3.82	
5,444.0	69.10	181.80	5,260.0	-496.9	1.7	496.8	11.91	10.74	-5.56	
5,475.0	71.50	181.30	5,270.4	-526.1	0.9	525.9	7.89	7.74	-1.61	
5,507.0	74.30	181.50	5,279.9	-556.6	0.1	556.5	8.77	8.75	0.63	
5,539.0	77.10	181.10	5,287.8	-587.6	-0.6	587.5	8.83	8.75	-1.25	
5,570.0	79.20	181.60	5,294.1	-618.0	-1.3	617.9	6.96	6.77	1.61	
5,602.0	81.10	181.80	5,299.6	-649.5	-2.2	649.4	5.97	5.94	0.63	
5,633.0	84.00	181.80	5,303.6	-680.2	-3.2	680.1	9.35	9.35	0.00	
5,666.0	86.90	181.80	5,306.2	-713.1	-4.2	713.0	8.79	8.79	0.00	
5,696.0	89.50	182.10	5,307.2	-743.0	-5.2	743.0	8.72	8.67	1.00	
5,726.0	90.70	181.70	5,307.1	-773.0	-6.2	773.0	4.22	4.00	-1.33	
5,757.0	91.20	181.60	5,306.6	-804.0	-7.1	804.0	1.64	1.61	-0.32	
5,787.0	91.80	181.40	5,305.8	-834.0	-7.9	834.0	2.11	2.00	-0.67	
5,819.0	92.70	180.60	5,304.6	-866.0	-8.5	866.0	3.76	2.81	-2.50	
5,849.0	91.50	180.90	5,303.5	-895.9	-8.9	895.9	4.12	-4.00	1.00	
5,879.0	91.10	181.00	5,302.8	-925.9	-9.4	925.9	1.37	-1.33	0.33	

Archer

Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3
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Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,910.0	91.60	181.40	5,302.1	-956.9	-10.0	956.9	2.07	1.61	1.29	
5,942.0	90.60	181.30	5,301.4	-988.9	-10.8	988.9	3.14	-3.13	-0.31	
5,972.0	90.50	181.30	5,301.2	-1,018.9	-11.4	1,018.9	0.33	-0.33	0.00	
6,003.0	89.80	181.40	5,301.1	-1,049.9	-12.2	1,049.9	2.28	-2.26	0.32	
6,034.0	88.90	181.70	5,301.4	-1,080.9	-13.0	1,080.9	3.06	-2.90	0.97	
6,064.0	89.00	181.60	5,302.0	-1,110.8	-13.9	1,110.9	0.47	0.33	-0.33	
6,125.0	90.20	181.10	5,302.4	-1,171.8	-15.3	1,171.9	2.13	1.97	-0.82	
6,156.0	89.20	181.40	5,302.6	-1,202.8	-16.0	1,202.9	3.37	-3.23	0.97	
6,186.0	87.60	181.20	5,303.4	-1,232.8	-16.7	1,232.9	5.37	-5.33	-0.67	
6,216.0	87.50	181.20	5,304.7	-1,262.8	-17.3	1,262.9	0.33	-0.33	0.00	
6,247.0	87.90	181.40	5,305.9	-1,293.7	-18.0	1,293.8	1.44	1.29	0.65	
6,277.0	88.80	181.30	5,306.8	-1,323.7	-18.7	1,323.8	3.02	3.00	-0.33	
6,308.0	89.30	181.50	5,307.3	-1,354.7	-19.5	1,354.8	1.74	1.61	0.65	
6,338.0	90.00	180.90	5,307.5	-1,384.7	-20.1	1,384.8	3.07	2.33	-2.00	
6,368.0	90.50	180.90	5,307.4	-1,414.7	-20.6	1,414.8	1.67	1.67	0.00	
6,399.0	89.10	181.00	5,307.5	-1,445.7	-21.1	1,445.8	4.53	-4.52	0.32	
6,429.0	88.50	180.90	5,308.1	-1,475.7	-21.6	1,475.8	2.03	-2.00	-0.33	
6,460.0	88.70	180.60	5,308.9	-1,506.7	-22.0	1,506.8	1.16	0.65	-0.97	
6,490.0	89.20	181.00	5,309.4	-1,536.6	-22.4	1,536.8	2.13	1.67	1.33	
6,521.0	88.30	180.90	5,310.1	-1,567.6	-22.9	1,567.8	2.92	-2.90	-0.32	
6,552.0	88.40	181.00	5,311.0	-1,598.6	-23.4	1,598.8	0.46	0.32	0.32	
6,582.0	88.80	180.80	5,311.7	-1,628.6	-23.9	1,628.8	1.49	1.33	-0.67	
6,613.0	89.50	180.80	5,312.2	-1,659.6	-24.3	1,659.7	2.26	2.26	0.00	
6,643.0	90.10	181.00	5,312.3	-1,689.6	-24.8	1,689.7	2.11	2.00	0.67	
6,674.0	90.70	180.60	5,312.1	-1,720.6	-25.2	1,720.7	2.33	1.94	-1.29	
6,704.0	91.40	180.40	5,311.5	-1,750.6	-25.5	1,750.7	2.43	2.33	-0.67	
6,735.0	92.00	180.70	5,310.6	-1,781.6	-25.8	1,781.7	2.16	1.94	0.97	
6,765.0	92.30	181.20	5,309.5	-1,811.5	-26.3	1,811.7	1.94	1.00	1.67	
6,796.0	92.50	181.20	5,308.2	-1,842.5	-26.9	1,842.7	0.65	0.65	0.00	
6,826.0	91.50	181.70	5,307.1	-1,872.5	-27.7	1,872.7	3.73	-3.33	1.67	
6,856.0	91.40	181.70	5,306.4	-1,902.5	-28.6	1,902.6	0.33	-0.33	0.00	
6,888.0	91.60	181.80	5,305.5	-1,934.4	-29.6	1,934.6	0.70	0.63	0.31	
6,918.0	90.70	181.70	5,304.9	-1,964.4	-30.5	1,964.6	3.02	-3.00	-0.33	
6,949.0	89.20	181.80	5,304.9	-1,995.4	-31.4	1,995.6	4.85	-4.84	0.32	
6,979.0	88.70	182.00	5,305.5	-2,025.4	-32.4	2,025.6	1.80	-1.67	0.67	
7,010.0	89.10	181.70	5,306.1	-2,056.4	-33.4	2,056.6	1.61	1.29	-0.97	
7,041.0	89.10	181.70	5,306.6	-2,087.3	-34.3	2,087.6	0.00	0.00	0.00	
7,071.0	89.00	180.90	5,307.1	-2,117.3	-35.0	2,117.6	2.69	-0.33	-2.67	
7,101.0	89.00	180.50	5,307.6	-2,147.3	-35.4	2,147.6	1.33	0.00	-1.33	
7,132.0	88.20	180.80	5,308.3	-2,178.3	-35.7	2,178.6	2.76	-2.58	0.97	
7,165.0	86.30	180.50	5,309.9	-2,211.3	-36.1	2,211.5	5.83	-5.76	-0.91	
7,193.0	85.60	180.90	5,311.9	-2,239.2	-36.4	2,239.5	2.88	-2.50	1.43	
7,214.0	85.90	180.50	5,313.5	-2,260.1	-36.7	2,260.4	2.38	1.43	-1.90	

Archer

Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3
Project:	Ford County (KS27S)	TVD Reference:	WELL @ 2607.0usft (Original Well Elev)
Site:	Sec 36-T29S-R25W	MD Reference:	WELL @ 2607.0usft (Original Well Elev)
Well:	LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
7,245.0	86.10	180.30	5,315.6	-2,291.1	-36.9	2,291.3	0.91	0.65	-0.65	
7,275.0	86.50	179.90	5,317.6	-2,321.0	-37.0	2,321.3	1.88	1.33	-1.33	
7,306.0	86.90	180.00	5,319.3	-2,351.9	-36.9	2,352.2	1.33	1.29	0.32	
7,336.0	87.30	179.80	5,320.9	-2,381.9	-36.9	2,382.2	1.49	1.33	-0.67	
7,366.0	87.70	180.10	5,322.2	-2,411.9	-36.9	2,412.1	1.67	1.33	1.00	
7,396.0	86.80	180.80	5,323.6	-2,441.8	-37.1	2,442.1	3.80	-3.00	2.33	
7,427.0	86.70	181.40	5,325.4	-2,472.8	-37.7	2,473.0	1.96	-0.32	1.94	
7,457.0	87.20	181.20	5,327.0	-2,502.7	-38.4	2,503.0	1.79	1.67	-0.67	
7,488.0	87.60	181.30	5,328.4	-2,533.7	-39.1	2,534.0	1.33	1.29	0.32	
7,520.0	86.80	181.90	5,329.9	-2,565.6	-39.9	2,565.9	3.12	-2.50	1.88	
7,550.0	86.90	182.20	5,331.6	-2,595.6	-41.0	2,595.9	1.05	0.33	1.00	
7,581.0	87.60	182.20	5,333.1	-2,626.5	-42.2	2,626.8	2.26	2.26	0.00	
7,611.0	88.60	181.70	5,334.1	-2,656.5	-43.2	2,656.8	3.73	3.33	-1.67	
7,641.0	89.20	181.30	5,334.6	-2,686.5	-44.0	2,686.8	2.40	2.00	-1.33	
7,672.0	89.70	181.80	5,334.9	-2,717.5	-44.8	2,717.8	2.28	1.61	1.61	
7,702.0	90.20	181.80	5,335.0	-2,747.4	-45.8	2,747.8	1.67	1.67	0.00	
7,733.0	90.70	181.80	5,334.7	-2,778.4	-46.8	2,778.8	1.61	1.61	0.00	
7,763.0	90.60	181.70	5,334.4	-2,808.4	-47.7	2,808.8	0.47	-0.33	-0.33	
7,794.0	90.90	181.10	5,334.0	-2,839.4	-48.4	2,839.8	2.16	0.97	-1.94	
7,825.0	91.30	181.00	5,333.4	-2,870.4	-49.0	2,870.8	1.33	1.29	-0.32	
7,856.0	90.10	181.10	5,333.0	-2,901.4	-49.6	2,901.8	3.88	-3.87	0.32	
7,887.0	89.90	181.40	5,333.0	-2,932.4	-50.3	2,932.8	1.16	-0.65	0.97	
7,918.0	90.30	181.20	5,333.0	-2,963.4	-51.0	2,963.8	1.44	1.29	-0.65	
7,950.0	90.80	181.00	5,332.6	-2,995.4	-51.6	2,995.8	1.68	1.56	-0.63	
7,980.0	89.90	181.10	5,332.5	-3,025.3	-52.1	3,025.8	3.02	-3.00	0.33	
8,011.0	89.80	181.40	5,332.5	-3,056.3	-52.8	3,056.8	1.02	-0.32	0.97	
8,041.0	90.10	181.80	5,332.6	-3,086.3	-53.6	3,086.8	1.67	1.00	1.33	
8,074.0	90.50	181.80	5,332.4	-3,119.3	-54.7	3,119.8	1.21	1.21	0.00	
8,105.0	91.00	182.10	5,332.0	-3,150.3	-55.7	3,150.8	1.88	1.61	0.97	
8,135.0	90.20	182.40	5,331.7	-3,180.3	-56.9	3,180.8	2.85	-2.67	1.00	
8,167.0	90.20	182.40	5,331.6	-3,212.2	-58.2	3,212.8	0.00	0.00	0.00	
8,198.0	89.10	182.40	5,331.8	-3,243.2	-59.5	3,243.7	3.55	-3.55	0.00	
8,229.0	89.20	182.40	5,332.2	-3,274.2	-60.8	3,274.7	0.32	0.32	0.00	
8,260.0	89.50	181.80	5,332.6	-3,305.2	-62.0	3,305.7	2.16	0.97	-1.94	
8,292.0	89.90	181.80	5,332.7	-3,337.1	-63.0	3,337.7	1.25	1.25	0.00	
8,323.0	90.30	181.80	5,332.7	-3,368.1	-64.0	3,368.7	1.29	1.29	0.00	
8,354.0	90.70	181.20	5,332.4	-3,399.1	-64.8	3,399.7	2.33	1.29	-1.94	
8,375.0	90.90	181.20	5,332.1	-3,420.1	-65.2	3,420.7	0.95	0.95	0.00	
Last Archer MWD Survey										
8,422.0	90.90	181.20	5,331.4	-3,467.1	-66.2	3,467.7	0.00	0.00	0.00	
Projection to TD - PBHL LuAnn 2-36H										

Archer Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3
Project:	Ford County (KS27S)	TVD Reference:	WELL @ 2607.0usft (Original Well Elev)
Site:	Sec 36-T29S-R25W	MD Reference:	WELL @ 2607.0usft (Original Well Elev)
Well:	LuAnn 2925 2-36H/ Job # 04172-431-22/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,457.0	1,456.8	-21.6	-1.2	First Archer MWD Survey
8,375.0	5,332.1	-3,420.1	-65.2	Last Archer MWD Survey
8,422.0	5,331.4	-3,467.1	-66.2	Projection to TD

Checked By: _____	Approved By: _____	Date: _____
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P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 4580
Delivery Date : 3/21/2013
Office : 12/1/1901

Ordered By :
Lease/Well : LUANN 2925 2-36H
Rig Name/Number : LARIAT 3
AFE Number :
Site Contact :
:
:
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	LUANN 2925 2-36H	\$21,250.00	\$0.00	\$21,250.00	3/19/2013 3/19/2013	\$21,250.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
75	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
14	CEMENT 10 SACK GROUT	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
Sub Total:		\$21,250.00	\$0.00			\$21,250.00

Print Name

Signature

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2989786	Quote #:	Sales Order #: 900328316
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Hill, Richard	
Well Name: LuAnn 2925	Well #: 2-36H	API/UWI #: 15-057-20874	
Field:	City (SAP): MINNEOLA	County/Parish: Ford	State: Kansas
Legal Description: Section 36 Township 29S Range 25W			
Lat: N 37.487 deg. OR N 37 deg. 29 min. 13.67 secs.		Long: W 100.013 deg. OR W -101 deg. 59 min. 12.04 secs.	
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: RODRIGUEZ, EDGAR	MBU ID Emp #: 442125

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARSON, KEVIN	9	539333	NASH, ANDREW Mark	9	536983	RAMIREZ, JORGE	9	498481
REEVES, SCOTT L	9	518947	RODRIGUEZ, EDGAR Alejandro	9	442125			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/29/2013	9	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	29 - Mar - 2013	09:00	CST
Form Type			BHST	On Location	29 - Mar - 2013	15:00	CST
Job depth MD	1053. ft		Job Depth TVD	Job Started	29 - Mar - 2013	00:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	29 - Mar - 2013	02:00	CST
Perforation Depth (MD)	From		To	Departed Loc	29 - Mar - 2013	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	1050.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1050.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	250.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	195.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		78.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	78	Shut In: Instant		Lost Returns		Cement Slurry	136	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	78	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	224
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2989786	Quote #:	Sales Order #: 900355752
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: LuAnn 2925	Well #: 2-36H	API/UWI #: 15-057-20874	
Field:	City (SAP): MINNEOLA	County/Parish: Ford	State: Kansas
Legal Description: Section 36 Township 29S Range 25W			
Lat: N 37.487 deg. OR N 37 deg. 29 min. 13.67 secs.		Long: W 100.013 deg. OR W -101 deg. 59 min. 12.04 secs.	
Contractor: Lariat	Rig/Platform Name/Num: 3		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: FRENCH, JEREMY	Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	12	442123	HEIDT, JAMES Nicholas	12	517102	NASH, ANDREW Mark	12	536983
TORRES, CLEMENTE	12	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/16/2013	3.5	0	4/17/2013	8.5	3.5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	16 - Apr - 2013 15:00 CST
Form Type	BHST	On Location	16 - Apr - 2013 19:30 CST
Job depth MD	8424.2 ft	Job Depth TVD	8424.2 ft
Water Depth	Wk Ht Above Floor	Job Started	17 - Apr - 2013 02:56 CST
Perforation Depth (MD) From	To	Job Completed	17 - Apr - 2013 06:22 CST
		Departed Loc	11 - Apr - 2013 08:30 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5.5" Cement Stage Tool									5273.		
8.75" Open Hole				8.75				1050.	8490.		
5.5" Production Casing	Unknown		5.5	4.	17.	LTC	L-80		8490.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1050.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Set Sleeve/Packer System		520.00	bbl	8.33	.0	.0	.0		
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Rig Supplied Gel Spacer		30.00	bbl	8.5	.0	.0	.0		
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	530.0	sacks	11.6	2.51	14.44		14.44	
	0.2 %	HR-800, 50 LB SACK (101619742)								
	3 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	6 %	BENTONITE, BULK (100003682)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	14.439 Gal	FRESH WATER								
3	Tail Cement	ECONOCEM (TM) SYSTEM (452992)	410.0	sacks	13.6	1.5	6.76		6.76	
	5 lbm	KOL-SEAL, BULK (100064233)								
	0.25 %	SA-1015, 50 LB SACK (102077046)								
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	6.756 Gal	FRESH WATER								
4	Displacement		128.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	128 BBL	Shut In: Instant		Lost Returns	NO	Cement Slurry	347 BBL	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	NO	Actual Displacement	127 BBL	Treatment		
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job		
Rates										
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5			
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	5/3/2013
Job End Date:	5/5/2013
State:	Kansas
County:	Ford
API Number:	15-057-20874-01-00
Operator Name:	SandRidge Energy
Well Name and Number:	LuAnn 2925 2-36H
Longitude:	-100.01330000
Latitude:	37.48710000
Datum:	NAD27
Federal/Tribal Well:	NO
Total Base Water Volume (gal):	2,154,216
Total Base Non Water Volume:	



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
HCL 15, Slickwater	Schlumberger	Corrosion Inhibitor, Friction Reducer, Scale Inhibitor, Biocide, Surfactant, Acid, Iron Control Agent, Propping Agent					
			Water (Including Mix Water Supplied by Client)*	NA		95.22071	
			Crystalline silica	14808-60-7	91.15218	4.35643	
			Hydrogen chloride	7647-01-0	7.77754	0.37171	
			Distillates (petroleum), hydrotreated light	64742-47-8	0.22445	0.01073	
			Acrylamide/ammonium acrylate copolymer	26100-47-0	0.17101	0.00817	
			Polyethylene glycol monoethyl ether	31726-34-8	0.11342	0.00542	
			Ammonium chloride	12125-02-9	0.10688	0.00511	
			Glutaraldehyde	111-30-8	0.08287	0.00396	
			Sodium erythorbate	6381-77-7	0.05486	0.00262	
			Trisodium ortho phosphate	7601-54-9	0.03090	0.00148	
			Methanol	67-56-1	0.02973	0.00142	
			Sorbitan monooleate	1338-43-8	0.02138	0.00102	
			Ethoxylated oleic acid	9004-96-0	0.02138	0.00102	

		Fatty acids, tall-oil	61790-12-3	0.02122	0.00101
		Thiourea, polymer with formaldehyde and 1-phenylethanone	68527-49-1	0.01747	0.00083
		Alkyl(c12-16) dimethylbenzyl ammonium chloride	68424-85-1	0.01480	0.00071
		Ethane-1,2-diol	107-21-1	0.00879	0.00042
		Alcohols, C14-15, ethoxylated (7EO)	68951-67-7	0.00813	0.00039
		Sorbitol Tetraoleate	61723-83-9	0.00641	0.00031
		Sodium sulfocyanate	540-72-7	0.00556	0.00027
		Prop-2-yn-1-ol	107-19-7	0.00542	0.00026
		2-Propenoic acid, ammonium salt	10604-69-0	0.00524	0.00025
		Dicoco dimethyl quaternary ammonium chloride	61789-77-3	0.00497	0.00024
		Alcohols, C10-C16, ethoxylated	68002-97-1	0.00428	0.00020
		Alkenes, C>10 a-	64743-02-8	0.00361	0.00017
		C14 alpha olefin ethoxylate	84133-50-6	0.00321	0.00015
		Alcohols, C12-C16, ethoxylated	68551-12-2	0.00321	0.00015
		Alcohols, C12-C14, ethoxylated	68439-50-9	0.00321	0.00015
		Ethanol	64-17-5	0.00178	0.00008
		2-propenamid	79-06-1	0.00096	0.00005
		Propan-2-ol	67-63-0	0.00099	0.00005
		Potassium hydroxide	1310-58-3	0.00023	0.00001

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Section 26
29S 25W

Section 25
29S 25W

COACH 2925 1-26H



LUANN 2925 2-36H



LUANN 2925 1-36H



Miss Entry: 5483'
-100.0137 37.48571

Top Perf: 5519'
-100.0137 37.485626

Ford County

Section 35
29S 25W

Section 36
29S 25W

Bottom Perf: 8185'
-100.01376 37.478246

BHL: 8422'
-100.01377 37.477631

683' FWL

1644' FSL

ELSEY 3025 3-1H



Section 2
30S 25W

Clark County

Section 1
30S 25W



Actual Bottom-Hole Location of LuAnn 2925 2-36H
Ford County, Kansas
T&R: 29S 25W
Section: 36, 683' FWL & 1644' FSL
-100.01377 37.477631

1 in = 703 ft

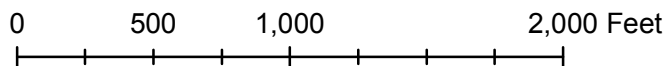


● Actual BH Location

* SandRidge Wells

--- Perf

□ Sections



Draftsman:

Aaron Birk

Draft Date: 7/3/2013

Drawing Name/Number:

Addendum_LuAnn 2925 2-36H.mxd

Coordinate System:

NAD 1927 State Plane
Kansas South FIPS: 1502

Remarks

Tiffany Golay
06/25/013 08:44 am

Conductor weight= 94 lbs/ft

Tiffany Golay
04/17/013 08:17 am

TVD= 5,331'