

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1133942

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15			
Name:			Spot Description:			
Address 1:			Sec.	TwpS. R	East _ West	
Address 2:			F6	eet from North /	South Line of Section	
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section	
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:	
Phone: ()			□ NE □ NW	V □SE □SW		
CONTRACTOR: License #			GPS Location: Lat:	, Long:		
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)	
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84		
Purchaser:			County:			
Designate Type of Completion:			Lease Name:	W	ell #:	
	e-Entry	Workover	Field Name:			
	_		Producing Formation:			
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground: Kelly Bushing:			
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:	
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet	
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No	
If Workover/Re-entry: Old Well I			If yes, show depth set:			
Operator:			If Alternate II completion, c	cement circulated from:		
Well Name:			feet depth to:	w/	sx cmt.	
Original Comp. Date:						
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan		
Plug Back	Conv. to G		(Data must be collected from to			
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls	
Dual Completion			Dewatering method used:_			
SWD			Location of fluid disposal if	hauled offsite:		
ENHR	Permit #:					
GSW	Permit #:		Operator Name:			
			Lease Name:			
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West	
Recompletion Date		Recompletion Date	County:	Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name: Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run ___ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

Kahan & Associates Inc. P O Box 700780 Tulsa, OK 74170

INVOICE

Invoice Number: 134585

Invoice Date: Jan 26, 2013

Page: 1

Now Includes:



Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Kahan	Fred Oeser #7	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Jan 26, 2013	2/25/13

Quantity	Item		Description	Unit Price	Amount
159.00	MAT	Class A Common		17.90	2,846.10
106.00	MAT	Pozmix		9.35	991.10
4.00	MAT	Gel	The same of the sa	23.40	93.60
8.00	MAT	Chloride	A Color con	64.00	512.00
283.00	SER	Cubic Feet	FEB -5 20	2.48	701.84
119.00	SER	Ton Mileage		2.60	309.40
1.00	SER	Surface	KAHAN G NOOUN	A12.25	1,512.25
10.00	SER	Pump Truck Mileage	•	7.70	77.00
10.00	SER	Light Vehicle Mileage	e	4.40	44.00
1.00	CEMENTER	Charles Elkins			
1.00	EQUIP OPER	Trint Hall			
1.00	OPER ASSIST	Kevin Weighous			
444 551050 45	FAFT DAYADI	Subtotal			7,087.29

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2125 89

ONLY IF PAID ON OR BEFORE
Feb 20, 2013

 Subtotal
 7,087.29

 Sales Tax
 324.32

 Total Invoice Amount
 7,411.61

 Payment/Credit Applied
 7,411.61

Approved 2-13-13/

ALLIED OIL & GAS SERVICES, LLC 059279

Federal Tax I.D.# 20-5975304

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT: Great Bend, 1(S

Sec. 1-2/-13 Sec. 1	WP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Fred	165 11W Susank East III	15:43 AM	\$ 5:00 AM	S'OD AM	STATE
LEASE OUSE WELL# +		south into	location	COUNTY	13/4/5
OLD OR (NEW) (Circle one)	(32 ra)			2-01	7.2
CONTRACTOR Royal 2 TYPE OF JOB Surface Co		OWNER (a	en + Associat		
HOLESIZE 12 14"	T.D. 431F4	CEMENT			
CASING SIZE 8 % 23年	DEPTH 421.84 ft	_ AMOUNT OR	DERED 1655)	x 60/40+.	3% Cacl
TUBING SIZE DRILL PIPE	DEPTH DEPTH	+2% Gel		andre standard men tors hald review and standard a sin-	
TOOL	DEPTH			······································	Made Selection of the selection of the communication of the communicatio
PRES. MAX	MINIMUM	COMMON	159	@ 17.90	2.876.10
MEAS, LINE	SHOE JOINT 20 F+	POZMIX	106	@ 9.35	991.10
CEMENT LEFT IN CSG. 20 F. PERFS.	1 14 6 CD31/ 3.35%	GEL CHLORIDE	<u>8</u>	_@ <u> </u>	
DISPLACEMENT 26661 FA	esh Wafer	ASC			
EQUIP	MENT	And a supplemental form of the supplemental fo		@	
				@	And the state of t
	Charles Elkins /			@	maps publicate spirits properly and the state of the spirits of th
# 398 HELPER TA	ing Hell 7	According to the control of the cont		_ @	**************************************
	ula Weighous 3	MARINE MA		_ @	
BULK TRUCK		Market Market Section of Control		_ @ 	- Andrewson - Andr
# DRIVER		- HANDLING_		@ 2.48	701.84
gig and a	DVO	MILEAGE	9 TON Mile		309.40
REMA	.KKS:	/) /	TOTAL	2.424.07
Pump 581 Fresh Water Pump 58.5616 Cement	(26554)	- 116	CHOINE.	CH2	
Displace with 26661s Fro	esh Water	*	SERVI	CE	
Leave 20ft, 1.272 bbls, 5	35x Coment in Lasing	DEPTH OF JO	В		
Chrowlete 1/18/1, 50sx C	emeny to Sutace		*************	1512.3	<u>5</u>
teren infristrativa va communicacia nella successiva della successiva dell		EXTRA FOOT MILEAGE_L	***************************************	_@ _@ 7.70	77.00
		- MANIFOLD_	~~~~	_ @	77,00
				@ 4.40	44.00
CHARGE TO: Kohan and As	سه ال	And the state of t	Control with the state of the s	_@	Name and the open
CHARGE 10: No han and HS	socrates, Inc	•		TOTAL	1.633.35
STREET	PRINTED TO A PRINTED BY A STATE OF A STATE OF THE STATE O			IOIAL	7.655.
CITYSTATE	ZIP		nitic e et cue	POHIDARN	m
		I	PLUG & FLOAT	EQUIPMEN.	T
				@	

To: Allied Oil & Gas Services		***************************************		@	
You are hereby requested to re		-	· · · · · · · · · · · · · · · · · · ·	_@ @	
and furnish cementer and help				_ \	Menonen and the second and the secon
contractor to do work as is list done to satisfaction and super-				TOTAL	
contractor. I have read and un	_		200	130	
TERMS AND CONDITIONS	' listed on the reverse side.	SALES TAX (I	f Any) <u> </u>	79 49	
A	m . ()	TOTAL CHAR	GES <u>7.087</u>	, <u>522</u> 77	or orthing
PRINTED NAME CODOR	R. Urbanek	DISCOUNT	GES 7.087 2-126	二型の スイ. IF PAID	IN 30 DAYS
	111		(19/1	45	FICE
SIGNATURE			7.761.	······································	²⁰ 14 €
9	Y)				FEA - E
					Harten J.
					THEN OF HODIN
					Secretary or Modern



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361 Vender No. ALLANI Cue Onta Cours

INVOICE

Invoice Number: 134671
Invoice Date: Jan 31, 2013

Page: 1

1.17

Now Includes:



Bill To:

Kahan & Associates Inc. P O Box 700780 Tulsa, OK 74170

CustomerID	F	Field Ticket#	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i Paymer	it Terms
Kahan	, was a	59256	Andrew State Commencer Com	Net 30) Days
Job Location		Camp Location		Service Date	Due Date
KS2-02	gradijanik on 1. d. 2.3 ce sanganda pikas sanashipi da 1. an	Great Bend	A STATE OF THE STA	Jan 31, 2013	3/2/13

		The state of the s		PRODUCTION OF THE PROPERTY OF
Quantity	Item	Description	Unit Price	Amount
		Fred Oeser #7		
27.00	MAT	Class A Common	17.90	483.30
18.00	MAT	Pozmix	9.35	168.30
1.00	MAT	Gel	23.40	23.40
150.00	MAT	ASC	20.90	3,135.00
750.00	MAT	Gilsonite	0.98	735.00
45.00	MAT	FL-160	18.90	850.50
21.00	MAT	Defoamer	9.80	205.80
12.00	MAT	Flo Seal	2.97	35.64
500.00	MAT	DV-1100	1.27	635.00
247.06	SER	Cubic Feet	2.48	612.70
106.55	SER	Ton Mileage	2.60	277.04
1.00	SER	Production Casing	2,443.75	2,443.75
10.00	SER	Pump Truck Mileagge	7.70	77.00
10.00	SER	Light Vehicle Mileage	4.40	44.00
1.00	EQP	5.5 Triplex Shoe	1,172.80	1,172.80
1.00	EQP	5.5 Latch Down Plug	324.09	324.09
1.00	EQP	5.5 Basket	394.29	394.29
5.00	EQP	5.5 Centralizer	58.33	291.65
1.00	CEMENTER	Tim Dickson		
1.00	CEMENTER	Wayne Davis		
411 551050 45	CAICT DAYADI	Subtotal		Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER: IF ACCOUNT IS
CUBRENT, TAKE DISCOUNT OF

3,571.26

ONLY IF PAID ON OR BEFORE

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
ΤΟΤΔΙ	Continued

Approved) 12-8-13 RECEIVED

FFB - 8 2013

KAHAN & MODULIATES



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

Bill To:

Kahan & Associates Inc. P O Box 700780 Tulsa, OK 74170

2

Invoice Number: 134671

Invoice Date: Jan 31, 2013

Page:

Now Includes:



CustomerID	Field Ticket #	Paymen	t Terms
Kahan	59256	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-02	Great Bend	Jan 31, 2013	3/2/13

Quantity	Item		Description	Unit Price	Amount
	EQUIP OPER	Kevin E			0.000 0
1.00	EQUIP OPER	Joel Mo	nahan		
ALL PRICES ARE	ENET PAVARIE		Subtotal		11,909.26
30 DAYS FOLL C	WING DATE OF		Sales Tax		617.20
INVOICE. 1 1/2		}	Total Invoice Amount		12,526.46

THEREAFTER IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

3,571.26

ONLY IF PAID ON OR BEFORE Feb 25, 2013

Payment/Credit Applied TOTAL 12,526.46

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT:

HAVET BLOOK

DATE - 31 -)3 SEC. TWP. RANGE	CALLED OUT ON LOCATION 10 30 AM 200 M	10B START 10B FINISH 6:30 PM
	2-11 Est, 2002h,	COUNTY STATE
OLD OR WEW (Circle one)	or of the service of	10.5
		167,02 1.
CONTRACTOR Royal	OWNER Same	<u> </u>
TYPE OF JOB Pacification HOLE SIZE 778 T.D. 3303	CEMENT	
CASING SIZE \$55" DEPTH 3.253	AMOUNT ORDERED ISO A	Acc 150 h. 8
TUBING SIZE DEPTH	10205081,620 Hyper , 5	146.2 × 1.0 32.50
DRILL PIPE DEPTH	14 automa M. Sons	Le/40, 119.1 her
TOOL DEPTH	500 for DV-1100	ŧ
PRES. MAX \$00 MINIMUM 300	COMMON 27	@ 17.90 483.30
MEAS. LINE SHOE JOINT 21, 29		@ 9.35 168.30
PERFS.		@ 23.40 23.40
DISPLACEMENT 77, 816 bbls	CHLORIDEASC//_	@ @ Z0.90 <u>3.135, ²⁰</u>
•		@ 70.90 3.135.99 @ .98 735.99
EQUIPMENT		@ 18.90 850.30
PHARTINICK COMPARES 100	, DE 21	
PUMPTRUCK CEMENTERT Normal States 1830 HELPER 1200 E 200 2	Reseal 12	@ 2.97 35.68
BUI K TRUCK	Dv-1100 500	@ 1-27 635.00
#SHU-198 DRIVER TENT Monaton 2		.@
BULK TRUCK		@
# DRIVER	HANDLING 247.06	@ 612.70
	MILEAGE 10.65 X 10 %	2.60 777 04
REMARKS:		TOTAL 7.161.99
Dem 32731 of Sim Broke Consisting	106.55 SERVIC	TOTAL 7.70T.
Sit Tiglex Circle 2 1 hour Penses 5	10 U SERVIC	·¥
bus His Social De alon 3 buls Had	, 55,4770	, 2.2
Diver 150 Pr 450, 270 Mil 1070 5057	DEPTH OF JOB 3353 '	
2 % Hugard, 5#6 dre- tal 32 8-160 with	PUMP TRUCK CHARGE	2.443, 2
Jafamen Washer up Telling Plans		@
Walgare with for the Lond of plug of	MILEAGE HOW 10	@ 7.70 77.00
Museux Rosert-with Back track to hel	MANIFOLD LUM 10	
Phages nauchols with John 65% 450 Hd	Head Rental	@ N/C N/C
CHARGE TO: Kalen & Amarica		
CHARGE TO, MONES & MANAGEMENT		TOTAL 2. 564.
STREET		TOTAL ATT
CITYSTATEZIP	DIVIO A DI OLE	*** ** *** *** * **** ****
Pento Buy Booky Down	PLUG & FLOAT	EQUIPMENT
Punte sicher and A		
shuri in 1 Xonthin	Trifica Shri	@ //72.80 //72.80 @ 324.99 // 72.80
	Later Company Plans	@ 394.27 394.27
To: Allied Oil & Gas Services, LLC.		@ 57.33 286.65
You are hereby requested to rent cementing equipment	,	@ /
and furnish cementer and helper(s) to assist owner or		
contractor to do work as is listed. The above work was		TOTAL 2.177.85
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	2.2	As dis
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any) 616.	<u>33</u>
1	TOTAL CHARGES 11.964	2226
X Do Millery	3. 571.	34
PRINTED NAME / Pris 11100 / 2017	DISCOUNT	IF PAID IN 30 DAYS
PRINTED NAME A Paralle 18011	8. 33	2.35
SIGNATURE X	0. 002	3,00

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 17, 2013

David M. Wilson Kahan and Associates, Inc PO BOX 700780 TULSA, OK 74170- 0780

Re: ACO1 API 15-009-25801-00-00 Fred Oeser 7 NW/4 Sec.17-16S-11W Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, David M. Wilson