

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1134377

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R East _ West				
Address 2:			Feet from North / South Line of Section				
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from Nearest Outside Section Corner:				
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84				
Purchaser:			County:				
Designate Type of Completion:			Lease Name: Well #:				
New Well Re-Entry Workover			Field Name:				
			Producing Formation:				
☐ Oil ☐ WSW	☐ SWD	SIOW	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)			Total Vertical Depth: Plug Back Total Depth: Feet Amount of Surface Pipe Set and Cemented at: Feet				
							Cathodic Other (Core, Expl., etc.):
If Workover/Re-entry: Old Well I			If yes, show depth set:				
Operator:			If Alternate II completion, cement circulated from:				
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan			
Plug Back	Conv. to G		(Data must be collected from to				
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls		
Dual Completion			Dewatering method used:_				
SWD			Location of fluid disposal if hauled offsite:				
ENHR	Permit #:						
GSW	Permit #:		Operator Name:				
			Lease Name:				
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name: Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Log Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run ___ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

No. 6777

Home Office P.O. Box 32 Russell, KS 67665

Cell 785-324-1041	Sec. Twp.	Range	County	State	On Location	Finish		
Date 4-13-13	3 10	21	& Coraham	KS		0.5C		
		L of	Location Palas	25 4/bw 5	into	50.2		
ease Trible	v	Vell No./2	Owner			10.90		
Contractor Dake # 2				Dilwell Cementing, Inc	ADMONING ANUINMA	nt and furnish		
/ A			cementer ar	nd helper to assist ov	vner or contractor to	do work as lis		
	T.D. 3	985	Charge C	itation 8:1	Lacs			
Hole Size 7 1/8	Depth	100	Street					
Csg.	Depth		City	01-1-				
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or cor				
Tool		-ià		nount Ordered	/-/ 4//			
Cement Left in Csg.	Shoe Jo				4			
Meas Line	Displac EQUIPMENT	е	Common	Common				
No. Ceme	nter wa		Poz. Mix					
Pumptrk 9 Helpe	- 0 -		Gel.		0	•		
Bulktrk Driver	41		Calcium					
Bulktrk 10 Driver	CAYTON	DVS	Hulls	(6)				
JOB SERVICES & REMARKS			Salt					
Remarks:			Flowseal			4.		
Rat Hole 305K			Kol-Seal			0		
Mouse Hole 155K								
Centralizers				Mud CLR 48 CFL-117 or CD110 CAF 38				
Baskets			1 2 2					
D/V or Port Collar			Sand					
150 3904 505K			Handling					
2N 1835 505K			Mileage	Mileage FLOAT EQUIPMENT				
300 1005K								
44 40' 105K			Guide Sho					
			Centralize	200	Ai.			
	, × 3 ×		Baskets	85/8 woods	a Phis			
			AFU Inser	ts				
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1/20D	2					. /		
MARKET			Pumptrk 0	Charge				
1/4/1	1.		Mileage	£ £	, , , , , , , , , , , , , , , , , , , ,			

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 6740

Cell 785-324-1041					TO STATE OF THE PARTY OF THE PA	CONTRACTOR OF AND	The state of the s	
11 14 19 Sec.	Twp.	Range	1	County	State	On Location	Finish	
Date 4-10-17-3	110	121	600	thur.	119	a & awkney or a	111241	
- A milk mark har gargered area	Dana con a	A STREET, STREET	Locati	on 100	010 KD	y un l	W. SINTE	
Lease 77 0 e	i de udari	Well No.	2 (80) 536	Owner	Marine Library 1980	Shelly found on the pea-	applied to the protection	
Contractor Du He 2		Live Digner (rese	PACE I	Vou are here	ilwell Cementing, Inc by requested to rent	cementing equipmen	t and furnish	
Type Job Jur Gare	10.41	The light which was the	Historia	cementer an	d helper to assist ow	ner or contractor to d	o work as listed.	
Hole Size 122	T.D.	1786		Charge To		100	The same of the sa	
Csg. 876	fill the same of t			Street C 17 1 1 1 0 M				
Tbg. Size	Depth			City		State	Statement of the last	
Tool	Depth	an alternate a mile	a good a	The above wa	as done to satisfaction a	nd supervision of owne	agent or contractor.	
Cement Left in Csg. (9+)	Shoe	Joint 65-f7		Cement Amo	ount Ordered 65	0 59000	190001	
Meas Line	Displa	ce 109,5 BI	BL	A CONTRACTOR	STATE OF BUILDING	True in the contact	0-00-00 WEB	
EQUIP	MENT			Common	Manager and the state of the st	to the contract of the other	CONTRACTOR CONTRACTOR	
Pumptrk No. Cementer Helper	ut			Poz. Mix	The same		100000000000000000000000000000000000000	
Bulktrk 3 No. Driver 20	4		1000000	Gel.	Carla Calvart (Charles of	IN WEST COMPANY	A COLUMN TO A COLU	
Bulktrk No. Driver	4 6	dhnic V	/	Calcium	The second second	symples a transfer of	Allegaries Con	
JOB SERVICES	& REM	ARKS	TE TENT	Hulls				
Remarks:	The state of	is an two servers	一人大王隆	Salt				
Rat Hole		and make	West with	Flowseal				
Mouse Hole			The same	Kol-Seal				
Centralizers	Server 19	partie and view	A POP A	Mud CLR 48				
Baskets	E1.7	to see the second	in trail	CFL-117 or	CD110 CAF 38		The Parket	
D/V or Port Collar	topic ()	personal trace to	APP RES	Sand	to make of the City	THE SHOW CAN	in a makery	
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X Signature	Contract to		1	Take the contract of		Total Charg	e la taking heri tu heri	
Cigridial			THE RESERVE AND PERSONS ASSESSED.	The second secon			THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 24, 2013

Liana Ramirez Citation Oil & Gas Corp. 14077 Cutten Rd PO BOX 690688 HOUSTON, TX 77269-0688

Re: ACO1 API 15-065-23906-00-00 Trible 12 NE/4 Sec.03-10S-21W Graham County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Liana Ramirez