Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1136797

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY
Address 2: BLDG 1200
City: WICHITA State: KS Zip: 67206 + ____
Contact Person: Mark Shreve
Phone: (316) 264-6366
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: John Goldsmith
Purchaser: N/A

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*: ____

If Workover/Re-entry: Old Well Info as follows:

Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: ____
☐ Dual Completion Permit #: ____
☐ SWD Permit #: ____
☐ ENHR Permit #: ____
☐ GSW Permit #: ____

01/08/2013	01/16/2013	01/17/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-097-21744-00-00
Spot Description: ____
__ - __ - SW - SW Sec. 26 Twp. 27 S. R. 20 ☐ East ☑ West
660 Feet from ☐ North / ☑ South Line of Section
660 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW

GPS Location: Lat: ____ *(e.g. xx.xxxxx)* , Long: ____ *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa
Lease Name: McFadden Well #: 1-26
Field Name: Fralick South
Producing Formation: N/A
Elevation: Ground: 2289 Kelly Bushing: 2302
Total Vertical Depth: 5220 Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at: 438 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: ____ Feet
If Alternate II completion, cement circulated from: ____
feet depth to: ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 1800 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Advantage Resources, Inc.
Lease Name: Hardy License #: 6926
Quarter NE Sec. 24 Twp. 28 S. R. 18 ☐ East ☑ West
County: Kiowa Permit #: 15-07-21348-00-001

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 04/26/2013
☑ **Confidential Release Date:** 04/26/2015
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ I ☐ II ☐ III **Approved by:** NAOMI JAMES **Date:** 04/29/2013

1136797

Operator Name: Mull Drilling Company, Inc. Lease Name: McFadden Well #: 1-26

Sec. 26 Twp. 27 S. R. 20 ☐ East ☑ West County: Kiowa

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.250	23	438	A-Con	150	
Surface	12.2500	8.250	23	438	Common	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	McFadden 1-26
Doc ID	1136797

All Electric Logs Run

CDL/CNL/PE
DIL
MEL
Sonic

Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	McFadden 1-26
Doc ID	1136797

Tops

Name	Top	Datum
Heebner	4094	- 1792
Lansing	4256	- 1954
Stark Shale	4578	- 2276
B/KC	4661	- 2359
Marmaton	4681	- 2379
Pawnee	4714	- 2412
Ft. Scott	4747	- 2445
Cherokee Shale	4774	- 2472
Mississippian	4872	- 2570
Kinderhook	5100	- 2798

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

April 26, 2013

Mark Shreve
Mull Drilling Company, Inc.
1700 N WATERFRONT PKWY
BLDG 1200
WICHITA, KS 67206

Re: ACO1
API 15-097-21744-00-00
McFadden 1-26
SW/4 Sec.26-27S-20W
Kiowa County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mark Shreve

Pratt (620) 672-1201

BILL TO
MULL DRILLING COMPANY
PO Box: 393
CHEYENNE WELLS
CO US 80810
ATTN: ACCOUNTS PAYABLE

JOB SITE
LEASE NAME McFadden 1-26
LOCATION
COUNTY KIowa
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40552667	27463		Net - 30 days	02/09/2013

For Service Dates: 01/09/2013 to 01/09/2013

0040552667

171807523A Cement-New Well Casing/Pi 01/09/2013
Cement 8 5/8 Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend Common	150.00	EA	13.50	2,024.91 T
Common Cement	125.00	EA	12.00	1,499.94 T
Celloflake	69.00	EA	2.77	191.47 T
Calcium Chloride	659.00	EA	0.79	518.94 T
"Wooden Cmt Plug, 8 5/8"""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.43
Heavy Equipment Mileage	90.00	MI	5.25	472.48
"Proppant & Bulk Del. Chgs., per ton mil	583.00	EA	1.20	699.57
Depth Charge; 0-500'	1.00	EA	749.97	749.97
Blending & Mixing Service Charge	275.00	BAG	1.05	288.74
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

#116

Received
JAN 16 2013
KCC
CW Office

JAN 17 2013

SUB TOTAL	7,028.18
TAX	309.17
INVOICE TOTAL	7,337.35

PLEASE REMIT TO:
BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

Pratt, Kansas 67124
Phone 620-672-1201

DATE TICKET NO.

DATE OF JOB 1-9-13	DISTRICT Pratt	NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐	CUSTOMER ORDER NO.:
CUSTOMER Mull Drilling		LEASE McFadden	WELL NO. 1-26
ADDRESS		COUNTY Kiowa	STATE KS
CITY	STATE	SERVICE CREW Orlando, McBrian, PHYLE	
AUTHORIZED BY		JOB TYPE: CNW - 8 5/8 Surface	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
27283	1/2				
27463	1/2				
70959-19918	1/2				

	DATE	TIME
TRUCK CALLED	1-9-13	AM PM 3:00
ARRIVED AT JOB		AM PM 5:00
START OPERATION		AM PM 6:30
FINISH OPERATION		AM PM 7:15
RELEASED		AM PM 8:00
MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CP101	AComBlend	SK	150		2700 00
CP100C	Common	SK	125		2000 00
CC102	Celloflake	Lb	69		255 30
CC109	Calcium Chloride	Lb	659		691 95
CF153	Wooden Cement Plug 8 5/8	ea	1		160 00
E100	Pickup Mileage	mi	45		191 25
E101	Heavy Equipment Mileage	mi	90		630 00
E113	Bulk Delivery	Tm	583		932 40
CE200	Depth Charge 0-500'	ea	1		1000 00
CE240	Blending & Mixing Charge	Sx	275		385 00
CE504	Plug Container	ea	1		250 00
S003	Service Supervisor	ea	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL 7428.18

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
	TOTAL	

SERVICE REPRESENTATIVE Steve Orlando

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

BASIC energy services, L.P.

TREATMENT REPORT

Customer: Mull Drilling	Lease No.	Date: 1-9-13	
Lease: McFadden	Well #: 1-26		
Field Order #: 3523	Station: Pratt	Casing: 8 5/8	Depth: 441
County: Kiowa	State: KS		
Type Job: CNW - 8 5/8 Surface	Formation	Legal Description: 26-27-20	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft	150 sks A Con Blend	Acid	RATE	PRESS	ISIP
Depth: 441	Depth	From	To	Pre Pad: 2.47 bbl FW	Max		5 Min.
Volume: 28.1	Volume	From	To 125	Pad: 125 sks Common	Min		10 Min.
Max Press: 1000	Max Press	From	To	Frac: 1.0 bbl FW	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: 396	Packer Depth	From	To	Flush: 27	Gas Volume		Total Load

Customer Representative: Galen | Station Manager: Dave South | Treater: Steve Orlando

Service Units	27283	27463	27059	19913							
Driver Names	Orlando	McLean	Phil E								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					On location - Safety Meeting
					Run 10 Jts 8 5/8 Surface
					Casing On Bottom
					Break Circ w/ rig
6:50	350		66	6	Mix 150 sks A Con Blend @ 12.4 #/gal
7:00	350		26.7	6	Mix 125 sks Common @ 15.6 #/gal
					Release plug
7:09	0		0	6	Start H2O Displacement
7:12	300		19	5	Cement To Surface
7:15	300		27	4	Plug Down
					Circulation Thru Job
					Circulate 13 bbl To Pit
					Job Complete
					Thank You Steve

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: mcfad1-26dst1

TIME ON: 12:10:00
TIME OFF: 23:40:00

Company Mull Drilling — Lease & Well No. McFadden #1-26
Contractor Duke Rig #7 — Charge to Mull Drilling
Elevation 2302 KB — Formation Miss — Effective Pay -- Ft. — Ticket No. S0267
Date 1-14-13 — Sec. 26 — Twp. 27 S — Range 20 W — County Kiowa — State KANSAS
Test Approved By John Goldsmith — Diamond Representative Jacob McCallie

Formation Test No. 1 — Interval Tested from 4845 ft. to 4900 ft. — Total Depth 4900 ft.
Packer Depth 4840 ft. — Size 6 3/4 in. — Packer depth ft. — Size 6 3/4 in.
Packer Depth 4845 ft. — Size 6 3/4 in. — Packer depth ft. — Size 6 3/4 in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 4826 ft. — Recorder Number 30035 — Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4897 ft. — Recorder Number 3851 — Cap. 5,700 P.S.I.
Below Straddle Recorder Depth ft. — Recorder Number — Cap. P.S.I.

Mud Type Chem — Viscosity 52 — Drill Collar Length 179 ft. — I.D. 2 1/4 in.
Weight 9.2 — Water Loss 8.8 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in
Chlorides 4,000 P.P.M. — Drill Pipe Length 4633 ft. — I.D. 3 1/2 in
Jars: Make STERLING — Serial Number 3 — Test Tool Length 33 ft. — Tool Size 3 1/2-IF in
Did Well Flow? NO — Reversed Out NO — Anchor Length 55 (23p) ft. — Size 4 1/2-FH in
Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: 6" Blow- Built to BB in 2 1/4 min (slid 10ft to bottom) WSBB
2nd Open: 9" Blow- Built to BB in 48 sec BBBB

Recovered 2394 ft. of GIP
Recovered 157 ft. of Mud 100% M
Recovered 95 ft. of OSSLWCM 3% O 18% W 79% M
Recovered 247 ft. of OSSLMCW 2% O 86% W 12% M
Recovered 499 ft. of TOTAL FLUID
Recovered ft. of PH: 7 RW: .3 @ 50 degrees F
Remarks: CHLORIDES: 30,000 ppm
Diesel in bucket
Tool Sample: 2% O 97% W 1% M

Price Job
Other Charges
Insurance
Total

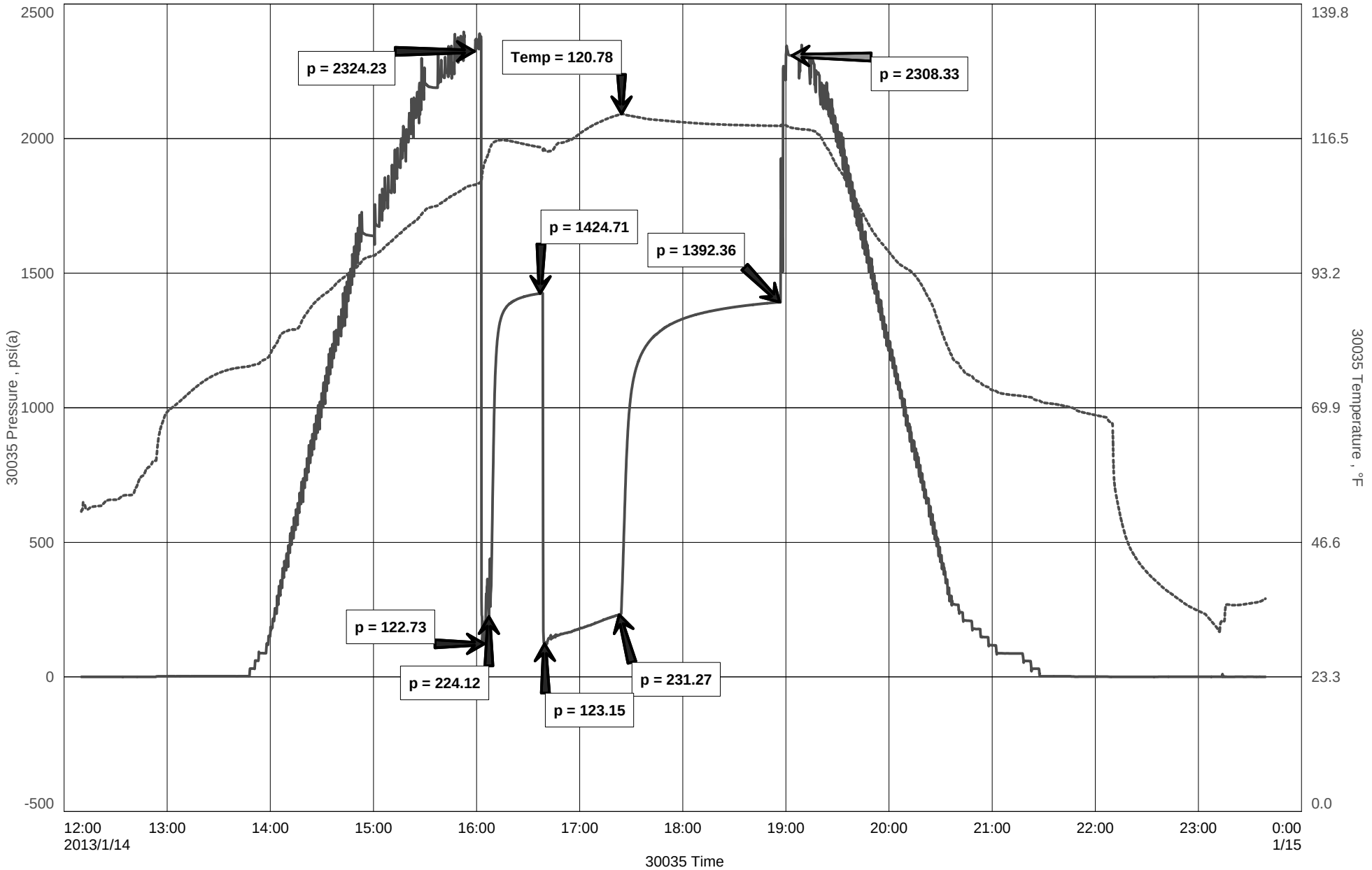
Time Set Packer(s) 4:02 PM A.M. P.M. — Time Started Off Bottom 6:52 PM A.M. P.M. — Maximum Temperature 121

Initial Hydrostatic Pressure ..... (A) 2324 P.S.I.
Initial Flow Period ..... Minutes 5 (B) 123 P.S.I. to (C) 224 P.S.I.
Initial Closed In Period ..... Minutes 30 (D) 1425 P.S.I.
Final Flow Period ..... Minutes 45 (E) 123 P.S.I. to (F) 231 P.S.I.
Final Closed In Period ..... Minutes 90 (G) 1392 P.S.I.
Final Hydrostatic Pressure ..... (H) 2308 P.S.I.

Mull Drilling
DST #1 Miss 4845-4900'
Start Test Date: 2013/01/14
Final Test Date: 2013/01/14

McFadden #1-26
Formation: DST #1 Miss 4845-4900'
Pool: In Field
Job Number: S0267

McFadden #1-26



Diamond Testing

General information Report

General Information

Company Name Mull Drilling

Contact	**Mark Shreve**		
Well Name	**McFadden #1-26**	**Job Number**	**S0267**
Unique Well ID	**DST #1 Miss 4845-4900'**	**Representative**	**Jacob McCallie**
Surface Location	**SEC 26-27S-20W Kiowa County**	**Well Operator**	**Mull Drilling**
Well License Number		**Report Date**	**2013/01/14**
Field	**Fraiick South**	**Prepared By**	**Jacob McCallie**
Well Type	**Vertical**		

Test Type	**Drill Stem Test**		
Formation	**DST #1 Miss 4845-4900'**		
Well Fluid Type	**06 Water**	**Start Test Time**	**12:10:00**
		Final Test Time	**23:40:00**
Start Test Date	**2013/01/14**		
Final Test Date	**2013/01/14**		
Gauge Name	**30035**		
Gauge Serial Number			

Test Results

RECOVERED:

2394'	**GIP**	
157'	**Mud**	**100% M**
95'	**OSSLWCM**	**3% O 18% W 79% M**
247'	**OSSLMCW**	**2% O 86% W 12% M**
499'	**TOTAL FLUID**	

PH: 7
RW: .3 @ 50 degrees F
Chlorides: 30,000 ppm

TOOL SAMPLE:
2% O 97% W 1% M

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: mcfad1-26dst2

TIME ON: 13:12:00
TIME OFF: 21:57:00

Company Mull Drilling — Lease & Well No. McFadden #1-26
Contractor Duke Rig #7 — Charge to Mull Drilling
Elevation 2302 KB — Formation Kinderhook — Effective Pay -- Ft. — Ticket No. S0268
Date 1-16-13 — Sec. 26 — Twp. 27 S — Range 20 W — County Kiowa — State KANSAS
Test Approved By John Goldsmith — Diamond Representative Jacob McCallie

Formation Test No. 2 — Interval Tested from 5032 ft. to 5222 ft. — Total Depth 5222 ft.
Packer Depth 5027 ft. — Size 6 3/4 in. — Packer depth ft. — Size 6 3/4 in.
Packer Depth 5032 ft. — Size 6 3/4 in. — Packer depth ft. — Size 6 3/4 in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 5013 ft. — Recorder Number 30035 — Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 5219 ft. — Recorder Number 3851 — Cap. 5,700 P.S.I.
Below Straddle Recorder Depth ft. — Recorder Number — Cap. P.S.I.

Mud Type Chem — Viscosity 52 — Drill Collar Length 179 ft. — I.D. 2 1/4 in.
Weight 9.3 — Water Loss 8.8 cc. — Weight Pipe Length 0 ft. — I.D. 2 7/8 in
Chlorides 5,000 P.P.M. — Drill Pipe Length 4820 ft. — I.D. 3 1/2 in
Jars: Make STERLING — Serial Number 3 — Test Tool Length 33 ft. — Tool Size 3 1/2-IF in
Did Well Flow? NO — Reversed Out NO — Anchor Length 190 (32.5p) ft. — Size 4 1/2-FH in
Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 XH in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: 1/2" Blow- Built to 1" in 5 min — NOBB
2nd Open: WSB- Died in 7 1/2 min — NOBB

Recovered 60 ft. of Mud 100% M
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks:
Diesel in bucket
Tool Sample: 100% M

Price Job
Other Charges
Insurance
Total

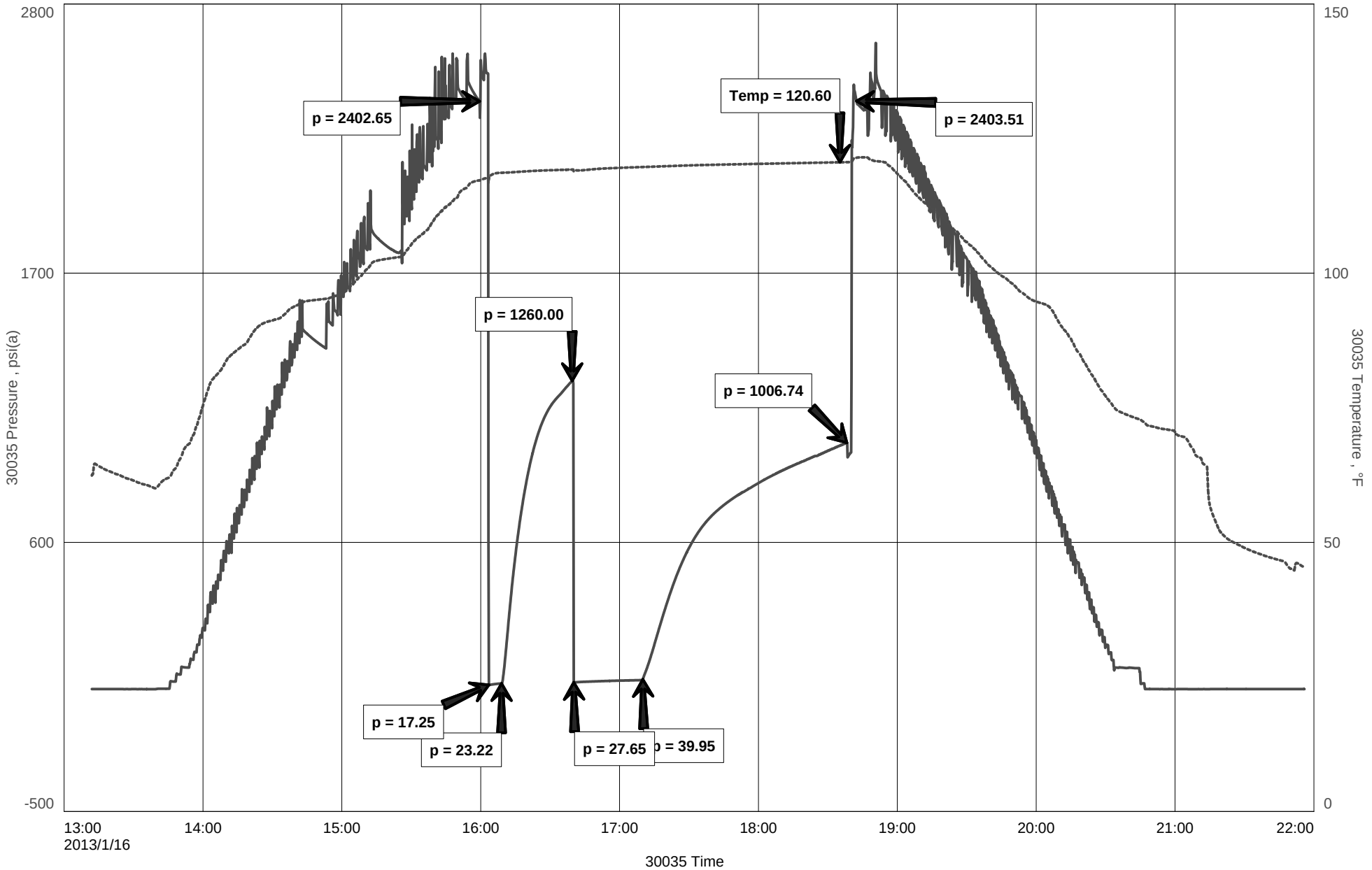
Time Set Packer(s) 4:03 PM A.M. P.M. — Time Started Off Bottom 6:38 PM A.M. P.M. — Maximum Temperature 121

Initial Hydrostatic Pressure ..... (A) 2403 P.S.I.
Initial Flow Period ..... Minutes 5 (B) 17 P.S.I. to (C) 23 P.S.I.
Initial Closed In Period ..... Minutes 30 (D) 1260 P.S.I.
Final Flow Period ..... Minutes 30 (E) 28 P.S.I. to (F) 40 P.S.I.
Final Closed In Period ..... Minutes 90 (G) 1007 P.S.I.
Final Hydrostatic Pressure ..... (H) 2407 P.S.I.

Mull Drilling
DST #2 Kinderhook 5032-5222'
Start Test Date: 2013/01/16
Final Test Date: 2013/01/16

McFadden #1-26
Formation: DST #2 Kinderhook 5032-5222'
Pool: Infield
Job Number: S0268

McFadden #1-26



Diamond Testing

General information Report

General Information

Company Name Mull Drilling

Contact	Mark Shreves		
Well Name	McFadden #1-26	**Job Number**	S0268
Unique Well ID	DST #2 Kinderhook 5032-5222'	**Representative**	Jacob McCallie
Surface Location	SEC 26-27S-20W Kiowa County	**Well Operator**	Mull Drilling
Well License Number		**Report Date**	2013/01/16
Field		**Prepared By**	Jacob McCallie
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #2 Kinderhook 5032-5222'		
Well Fluid Type	01 Oil	**Start Test Time**	13:12:00
		Final Test Time	21:57:00
Start Test Date	2013/01/16		
Final Test Date	2013/01/16		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

60'	Mud	100% M

TOOL SAMPLE:

100% M