Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1136882

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	_ Spot Description:		
Address 1:	S. R East West		
Address 2:	Feet from North / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #			
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
5 <i>,</i> , ,	Field Name:		
New Well Re-Entry Workover	Producing Formation:		
	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Feet		
Gas D&A ENHR SIGW			
OG GSW Temp. Abd.			
CM (Coal Bed Methane)			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	_ If Alternate II completion, cement circulated from:		
Well Name:	_ feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan		
Plug Back Conv. to GSW Conv. to Produce	(Data must be collected from the Reserve Pit)		
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls		
Dual Completion Permit #:	Dewatering method used:		
SWD Permit #:	-		
ENHR Permit #:			
GSW Permit #:	Operator Name:		
	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or	- Quarter Sec Twp S. R East _ West		
Recompletion Date Reached TD Completion Date or Recompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

	Page Two	1136882
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	og Formatio	on (Top), Depth and	d Datum	Sample
Samples Sent to Geolog		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment	on this well?		Yes	No (If No, skip	questions 2 an	d 3)
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000			ceed 350,000 gallons'			question 3)	/
Was the hydraulic fracturing treatment information submitted to the chemical disclosure regi				Yes		out Page Three of	of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Ce (Amount and Kind		Depth		
TUBING RECORD:	Siz	ze:	Set At:	: Pack	er At:	Liner F		No	
Date of First, Resumed	l Producti	on, SWD or ENHF	} .	Producing Method:	nping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	DISPOSITION OF GAS: METHOD OF COMPLE			ETION:		PRODUCTION INT	ERVAL:		
Vented Solo	d 🗌 l	Jsed on Lease	d on Lease Open Hole Perf. Dually			/ Comp. <i>ACO-5</i>)	Commingled (Submit ACO-4)		
(If vented, Su	(If vented, Submit ACO-18.) Other (Specify)			,	()				

257492

38676 TICKET NUMBER LOCATION OFTAWA KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 1.431-9210 or 800-467-8676

CONSOLIDATED

Oil Well Services, LLC

FIELD TICKET & TREATMENT REPORT CEMENT

020-431-9210	01 000-401-0010	J		11			
DATE	CUSTOMER #	WELL NAME & NUN	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/19/2	7806	P. WinFron #	14-T	500 27	20	20	AN
CUSTOMER							
Tail	water -	Inc		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRI	ESS			506	Fre Mad	Safet	mez
6421	Avondo	le Dr		495	Har Bec	NBO	4
CITY		STATE ZIP CODE	}	349	Per Mac	DM	
OKlaho	ma City	01- 73116		510	Set Tuc	57	
JOB TYPE L	ong string	HOLE SIZE 578	HOLE DEPTH	1 827	CASING SIZE & W	/EIGHT <u> </u>	EUE
CASING DEPTH		DRILL PIPE			·	OTHER	
SLURRY WEIGH	нт	SLURRY VOL	WATER gal/s	ik	CEMENT LEFT in	CASING_2	Plug_
DISPLACEMENT 4.75 B & DISPLACEMENT PSI MIX PSI RATE 5 B P M V					0		
REMARKS: H	old arew	Martine Esta	blish pu	mp rate.	Mixt Pum	\$ 100 th Cas	al
REMARKS: Hold arew meeting Establish pump rate. Mixx Pump 100 th Gol Flush. Mix + Pump 110 sks 50/50 por Mix Comment 290 Gol							
Cement to sortare. Flush pump + lines clean. Displace							
2's" Rubber Nug to casing To Pressure to 500 # PSI							
Release pressore to set Float value Shut in Cashy							
			·			ナ	

Fuel Made Evans Energy Dev. Zuc- Travis

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUC	т	UNIT PRICE	TOTAL
540 (1	PUMP CHARGE	495		1030 00
3406		MILEAGE			NIC
5402	817	Casing footage			NK
540 74	173.88	Ton Miles			2330
55026	1'z hr	80 BBL Vac Truck			13500
1124	110 SKS	50/50 Por Mix Cement			120450
1118B	285#	Promium Gel		· · · · · · · · ·	5955
4402	,	21/2" Rubber Plug			2800
		d d		·	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
			•	,. <u></u>	5
		Ę		1_1	
		4		<u>cumiiki</u>	
			LVI	Vumpio	-
			G	a standard a	
				SALES TAX	100 50
Ravin 3737				ESTIMATED TOTAL	279115
AUTHORIZTION	Hutch	TITLE		DATE	

AUTHORIZTION_

lacknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Tailwater, Inc. P. Winfrey #14-T API #15-003-25,798 March 18 - March 19, 2013

Paola, KS 66071

Thickness of Strata	Formation	Total
12	soil & clay	12
3	clay& gravel	15
35	shale	50
27	lime	77
64	shale	141
10	lime	151
5	shale	156
35	lime	191
11	shale	202
22	lime	224
3	shale	227
24	lime	251 base of the Kansas City
172	shale	423
3	lime	426
3	shale	429
4	lime	433
3	shale	436
8	lime	444 oil show
10	shale	454
8	broken sand	462 brown & green, light bleeding
2	shale	464
1	coal	465
20	shale	485
6	oil sand	491 green, good bleeding
4	shale	495
1	coal	496
7	shale	503
6	lime	509
15	shale	524
8	lime	532
33	shale	565
7	lime	572
28	shale	600
3	sand	603 green, no oil
41	shale	644
1	lime & shells	645
1	sand	646 black, no oil
3	oil sand	649 brown, light bleeding

P. Winfrey #14-T

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2	broken sand	651 brown & green, light bleeding
5	shale	656
3	sand	659 black, no oil show
112	shale	771
5	sand	776 green, no oil
4	oil sand	780 black & white, no oil show
47	shale	827 TD

Drilled a 9 7/8" hole to 22.6' Drilled a 5 5/8" hole to 827'

Set 22.6' of 7" surface casing cemented with 6 sacks of cement.

Set 817' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

July 16, 2013

Christian L. Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: ACO1 API 15-003-25798-00-00 P. Winfrey 14-T SW/4 Sec.27-20S-20E Anderson County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Christian L. Martin