



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1137133
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1137133

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | BEREXCO LLC |
| Well Name | Minor 1-34 |
| Doc ID | 1137133 |

Tops

| Name | Top | Datum |
|------------------------|------|-------|
| Heebner Sh. | 4425 | -1829 |
| Lansing/KS City (base) | 5064 | -2468 |
| Pawnee | 5161 | -2566 |
| Ft. Scott | 5194 | -2598 |
| Cherokee Sh. | 5211 | -2615 |
| Morrow | 5360 | -2764 |
| Mississippi | 5396 | -2800 |
| RTD | 5500 | -2904 |
| LTD | 5498 | -2802 |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 30, 2013

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

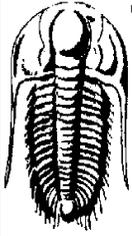
Re: ACO1
API 15-057-20885-00-00
Minor 1-34
SE/4 Sec.34-29S-24W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 N Bramblewood
 Wichita, KS 67206
 ATTN: Ryan Seib

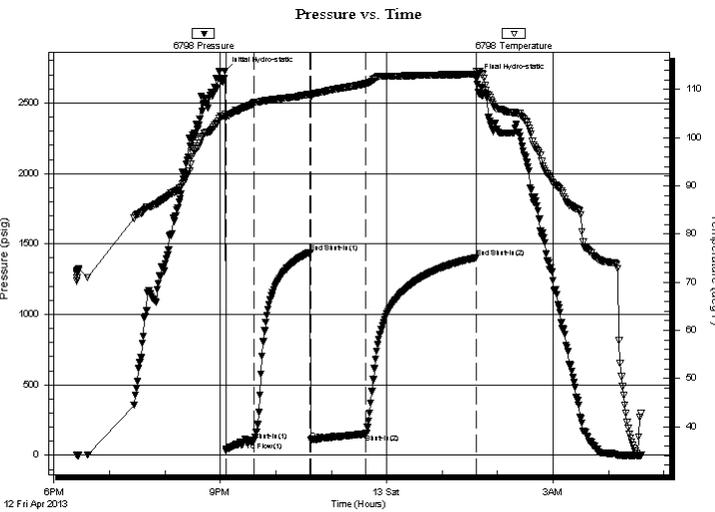
34-29S-24W Ford
Minor 1-34
 Job Ticket: 50913 **DST#: 1**
 Test Start: 2013.04.12 @ 18:24:26

GENERAL INFORMATION:

Formation: **Morrow Sand**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 21:06:11
 Tester: Leal Cason
 Time Test Ended: 04:35:11
 Unit No: 45
 Interval: **5320.00 ft (KB) To 5401.00 ft (KB) (TVD)**
 Reference Elevations: 2596.00 ft (KB)
 Total Depth: 5401.00 ft (KB) (TVD)
 2586.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 10.00 ft

Serial #: 6798 Inside
 Press @ Run Depth: 151.82 psig @ 5321.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.04.12 End Date: 2013.04.13 Last Calib.: 2013.04.13
 Start Time: 18:24:27 End Time: 04:35:11 Time On Btm: 2013.04.12 @ 21:05:11
 Time Off Btm: 2013.04.13 @ 01:37:26

TEST COMMENT: IF: Fair Blow , Built to 5 1/2 inches
 IS: No Blow Back
 FF: Fair Blow , Built to 6 inches
 FS: No Blow Back



PRESSURE SUMMARY

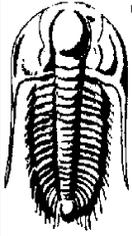
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2726.15 | 104.76 | Initial Hydro-static |
| 1 | 31.81 | 104.36 | Open To Flow (1) |
| 32 | 99.55 | 107.32 | Shut-In(1) |
| 92 | 1441.28 | 108.95 | End Shut-In(1) |
| 93 | 106.82 | 108.56 | Open To Flow (2) |
| 153 | 151.82 | 111.23 | Shut-In(2) |
| 272 | 1402.21 | 113.16 | End Shut-In(2) |
| 273 | 2673.12 | 113.72 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 118.00 | MCW 40%M 60%W | 0.58 |
| 67.00 | SGCM 2%G 98%M | 0.94 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

34-29S-24W Ford

2020 N Bramblewood
Wichita, KS 67206

Minor 1-34

Job Ticket: 50913

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.04.12 @ 18:24:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

75000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 118.00 | MCW 40%M 60%W | 0.580 |
| 67.00 | SGCM 2%G 98%M | 0.940 |

Total Length: 185.00 ft Total Volume: 1.520 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

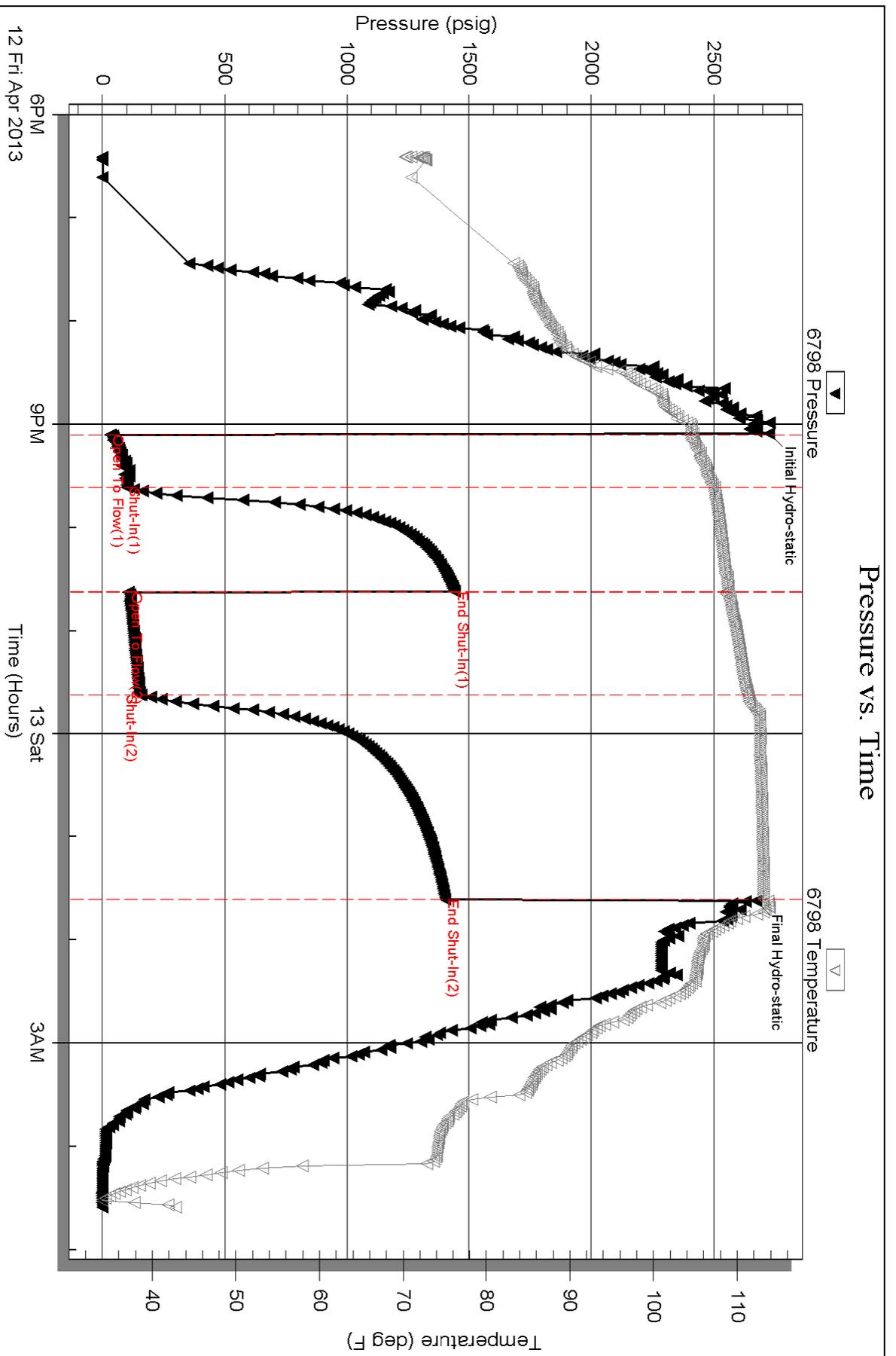
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW was .19 @ 38 degrees

Pressure vs. Time



4300

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

ls, sh

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

50

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

4400

sh, no. 1, no. 2, no. 3, no. 4, no. 5

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

Heber - 1832

(1832)

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

50

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

ls, sh

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

4500

sh, no. 1, no. 2, no. 3, no. 4, no. 5

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

ls, sh

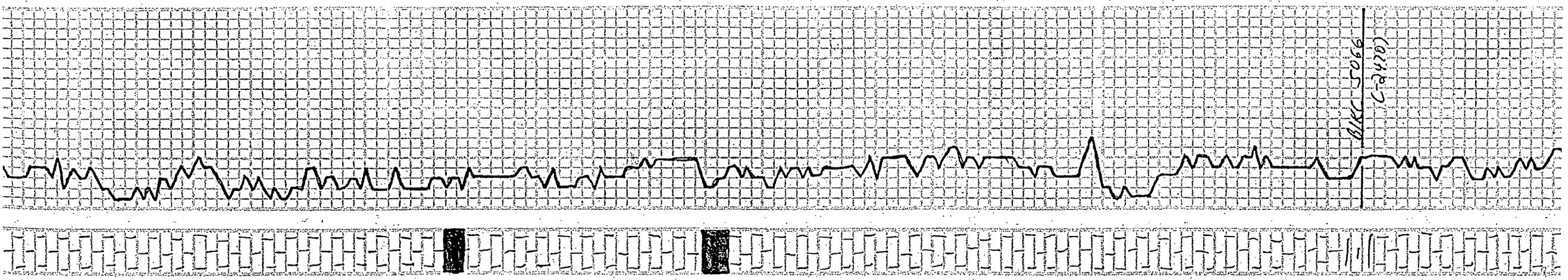
ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5

50

sh, no. 1, no. 2, no. 3, no. 4, no. 5

ls, com = ls, fa = v, sh = hy, dense /
bottle, no. 1, no. 2, no. 3, no. 4, no. 5



BLK 5066
(2470)

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

50

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

4900

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

50

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa

5000

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

50

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa

ls. fa - v. g. fa - v. fa - x. h. dental
br. v. s. br. s. l. ch. l. g. no
od. n. l. s.

ls. fa

5000

2150

5100

50

5200

5000

5300

50

Mud ✓ @ 5103'
wt - 84
115-48
WL-144
CAL-12100
LCM-24

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, var, color

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

LS, Ak

Sh, blk Carb

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, blk Carb

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, gy - blk

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, blk Carb

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, gy - blk

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, blk Carb

Sh, blk Carb

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, var, color

Sh, Ak

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, blk Carb

Sh, blk Carb

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, gy - blk

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Sh, gy - blk

ls, fm - brn, fa - x, l, dense /
hard, p - no. o. s. ♂, no. o. d. = n. l.

Lawrence 5167
C-26021

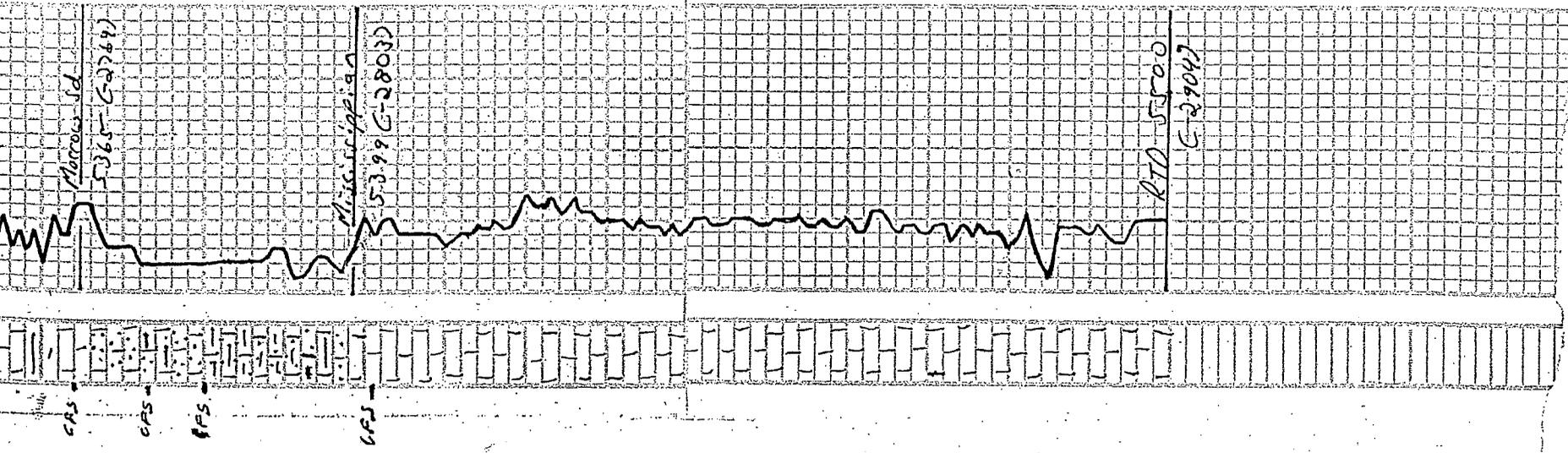
Fr. Smith 5198
C-26022

Charlton 51516
C-26023

Morgan 5165
C-26024

CRS

0 unit gas kick @ 5368'
24 unit ...



Maroon Rd
5365 (52764)

Misc. 1000
5399 (52803)

RTD 5500
5700
C-27047

Sh. gray - blk
 65.5 cm - 65 cm, fine, dense /
 60.5 cm - 60 cm, fine, dense /
 55.5 cm - 55 cm, fine, dense /
 50.5 cm - 50 cm, fine, dense /
 45.5 cm - 45 cm, fine, dense /
 40.5 cm - 40 cm, fine, dense /
 35.5 cm - 35 cm, fine, dense /
 30.5 cm - 30 cm, fine, dense /
 25.5 cm - 25 cm, fine, dense /
 20.5 cm - 20 cm, fine, dense /
 15.5 cm - 15 cm, fine, dense /
 10.5 cm - 10 cm, fine, dense /
 5.5 cm - 5 cm, fine, dense /
 0.5 cm - 0.5 cm, fine, dense /
 65.5 cm - 65 cm, fine, dense /
 60.5 cm - 60 cm, fine, dense /
 55.5 cm - 55 cm, fine, dense /
 50.5 cm - 50 cm, fine, dense /
 45.5 cm - 45 cm, fine, dense /
 40.5 cm - 40 cm, fine, dense /
 35.5 cm - 35 cm, fine, dense /
 30.5 cm - 30 cm, fine, dense /
 25.5 cm - 25 cm, fine, dense /
 20.5 cm - 20 cm, fine, dense /
 15.5 cm - 15 cm, fine, dense /
 10.5 cm - 10 cm, fine, dense /
 5.5 cm - 5 cm, fine, dense /
 0.5 cm - 0.5 cm, fine, dense /

0 unit gas kick @ 5365'
 24 unit gas kick @ 5373'
 20 unit gas kick @ 5380'
 63 unit gas kick @ 5401'

AST # 7 5320' - 5401'
 30-40-40-120
 IP-5 1/2" N. Return
 FF-6" N. Return
 Acc 125' 75'
 67' 60 cm (60700, 4090m)
 118' max (60700, 4090m)
 HP-2226 # -2673 #
 IFA-332 # 100 # FFP-107 # -152 #
 7 SEP-144 # F 579-1402 #

50

5700

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-8575304

ADDRESS: P.O. BOX 93999
SOUTHLAKE, TEXAS 76090

SERVICE POINT:

Medicine Lodge KS

| | | | | | | | |
|------------------------------------|---|-----------------|------------------|-------------------------------------|-----------------|-----------|----------------------------|
| DATE <u>04/05/12</u> | SEC <u>34</u> | TWP. <u>29N</u> | RANGE <u>24W</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH <u>10:00 AM</u> |
| WELL # <u>1-34</u> | LOCATION <u>Bloom KS, 2 west on 54, North</u> | | | COUNTY <u>Ford</u> | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | Remarks <u>RR tracks, West into</u> | | | |

CONTRACTOR Pickrell #1 OWNER Borexco LLC

TYPE OF JOB Surface

HOLE SIZE 12 1/4 ID. 670 CEMENT AMOUNT ORDERED 250 sq 65.35 6% Gel + 3%

CASING SIZE 8 7/8 DEPTH 654 cc + 1/4 # Flashed, 100 sq Class A + 3% cc + 2% Gel

TUBING SIZE DEPTH

DETH PIPE DEPTH

TOOL DEPTH

FRES. MAX 950 MINIMUM

MEAS. LINE SHOE JOINT 32

CEMENT LEFT IN CSG 32

VERTS.

DISPLACEMENT 600 Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER Dean Thinesch

558/555 HELPER Scott Priddy

BULK TRUCK

541/553 DRIVER James Bowen

BULK TRUCK

DRIVER

REMARKS:

Did sic cement

CEMENT

AMOUNT ORDERED 250 sq 65.35 6% Gel + 3%
cc + 1/4 # Flashed, 100 sq Class A + 3% cc + 2% Gel

COMMON Class A 100 sq @ 17.90 1790

POZMIX @

GEL 4 sq @ 23.40 93.60

CHLORIDE 15 sq @ 14 210

ASC @ 4

Allied Class A 250 sq @ 16.50 4125

Flashed 13 lbs @ 2.97 386.11

@

@

@

@

@

@

HANDLING 295.5 c/h @ 2.48 732.84

MILEAGE 16.02 hrs X 40 mi X 2.60 1661.28

TOTAL 9885.83

SERVICE

DEPTH OF JOB 654

PUMP TRUCK CHARGE 2058.50

EXTRA FOOTAGE @

MILEAGE 40 mi @ 7.70 308

MANIFOLD + Hand @ 2.75 110

LV 40 mi @ 4.40 176

@

TOTAL 2300.50

CHARGE TO: Borexco LLC

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 7/8

R. 1 1/2 - Plug @ 84

Baffle Plate @ 94.00

Basket @ 243

@

@

TOTAL 421

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern

SIGNATURE Mike Kern

SALES TAX (If Any)

TOTAL CHARGES 12673.33

DISCOUNT 20% IF PAID IN 30 DAYS

Net 9124.80

