Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1137133

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Producing Formation:
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log Formation	on (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	·	Yes No	Na	ne		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-o		lew Used termediate, product	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SC	UEEZE RECORD)		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

Yes	
Yes	

No (If No, skip questions 2 and 3) No (If No, skip question 3) No (If No, fill out Page Three of the ACO-1)

Yes

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record d of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									I	
DISPOSITI	ON OF G	GAS:	_		METHOD		TION:		PRODUCTION INT	TERVAL:
Vented Solo	J 🗌	Used on Lease		Open Hole	Perf.	Uually (Submit A	Comp.	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC	D-18.)		Other (Specify)		(Subinit /	,	(300/11/ 200-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Minor 1-34
Doc ID	1137133

Tops

Name	Тор	Datum		
Heebner Sh.	4425	-1829		
Lansing/KS City (base)	5064	-2468		
Pawnee	5161	-2566		
Ft. Scott	5194	-2598		
Cherokee Sh.	5211	-2615		
Morrow	5360	-2764		
Mississippi	5396	-2800		
RTD	5500	-2904		
LTD	5498	-2802		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

April 30, 2013

Evan Mayhew BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: ACO1 API 15-057-20885-00-00 Minor 1-34 SE/4 Sec.34-29S-24W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

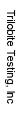
Respectfully, Evan Mayhew

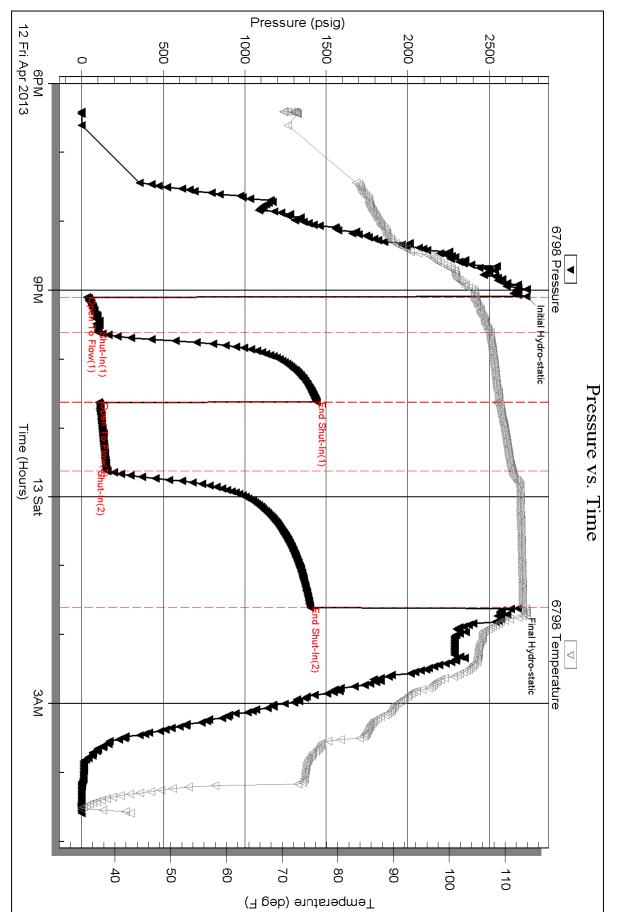
RILOBITE	DRILL STEM TES	ST REP	ORT				
	Berexco LLC		34-2	9S-24W	Ford		
ESTING , IN	2020 N Bramblew ood Wichita, KS 67206			or 1-34		507	
	ATTN: Ryan Seib			Ficket: 509 Start: 201	13.04.12 @	DST	
. When () (.			Test	Start. 201	13.04.12 @	10.24.20	
GENERAL INFORMATION:							
Formation:Morrow SandDeviated:NoWhipstock:Time Tool Opened:21:06:11Time Test Ended:04:35:11	ft (KB)		Test Teste Unit N	er: Le	eal Cason	l Bottom	Hole (Initial)
Interval:5320.00 ft (KB) To9Total Depth:5401.00 ft (KB) (Hole Diameter:7.88 inches He			Refe	rence Elev KB to	vations:	2586.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6798InsidePress@RunDepth:151.82 psigStart Date:2013.04.12Start Time:18:24:27TEST COMMENT:IF: Fair Blow, EISI: No Blow BarFF: Fair Blow, FSI: No Blow Bar	End Date: End Time: uilt to 5 1/2 inches ick Built to 6 inches	2013.04.13 04:35:11	Capacity: Last Calib Time On B Time Off E	.: 8tm: 20	2 013.04.12 (013.04.13 (2013.04. @ 21:05:	11
F3I. NO DIOW E Pressure vs					E SUMM/		
		Time (Min.) 0 1 32 92 93 153 272 273	Pressure (psig) 2726.15 31.81 99.55 1441.28 106.82 151.82 1402.21 2673.12	104.36 107.32 108.95 108.56 111.23 113.16	Annotatio Initial Hydro Open To Flo Shut-In(1) End Shut-Ir Open To Flo Shut-In(2) End Shut-Ir Final Hydro	o-static ow (1) n(1) ow (2) n(2)	
Recovery	,		łł.	Gas	Rates		
Length (ft) Description	Volume (bbl)			Choke (ind	ches) Pressur	e (psig)	Gas Rate (Mcf/d)
118.00 MCW 40%M 60%W 67.00 SGCM 2%G 98%M	0.58 0.94						

RILOBI	ITE	Deneur					LUID SUMMAR	
TECT	ING INC	Berexco LLC			34-29 S- 24			
TESTING , INC.			2020 N Bramblew ood Wichita, KS 67206			4 50913	DST#:1	
		ATTN:	ATTN: Ryan Seib			Test Start: 2013.04.12 @ 18:24:26		
lud and Cushion Info	ormation							
lud Type: Gel Chem lud Weight: 9.00 lk iscosity: 54.00 s /ater Loss: 11.99 ir esistivity: o alinity: 10800.00 p ilter Cake: 0.02 ir	ec/qt 1 ³ 9hm.m 9pm		Cushion Type: Cushion Length Cushion Volume Gas Cushion Ty Gas Cushion Pre	e: pe:	ft bbl psig	Oil API: Water Salinity:	deg API 75000 ppm	
Recovery Information	1							
	Leng	th	Recovery Tab Description	le	Volume	7		
	ft				bbl	_		
		118.00 67.00	MCW 40%M 60%W SGCM 2%G 98%M		0.580			
Tot	Lal Length:		.00 ft Total Volume	e: 1.520 bbl		2		
	m Fluid Samp		Num Gas Bo		Serial #			
Lab	ooratory Nan	ne:	Num Gas Bo Laboratory L V w as .19 @ 38 degrees	ocation:	Serial #	:		
Lab	ooratory Nan	ne:	Laboratory L	ocation:	Serial #	:		
Lab	ooratory Nan	ne:	Laboratory L	ocation:	Serial #	:		

Printed: 2013.04.13 @ 05:38:55

Ref. No: 50913





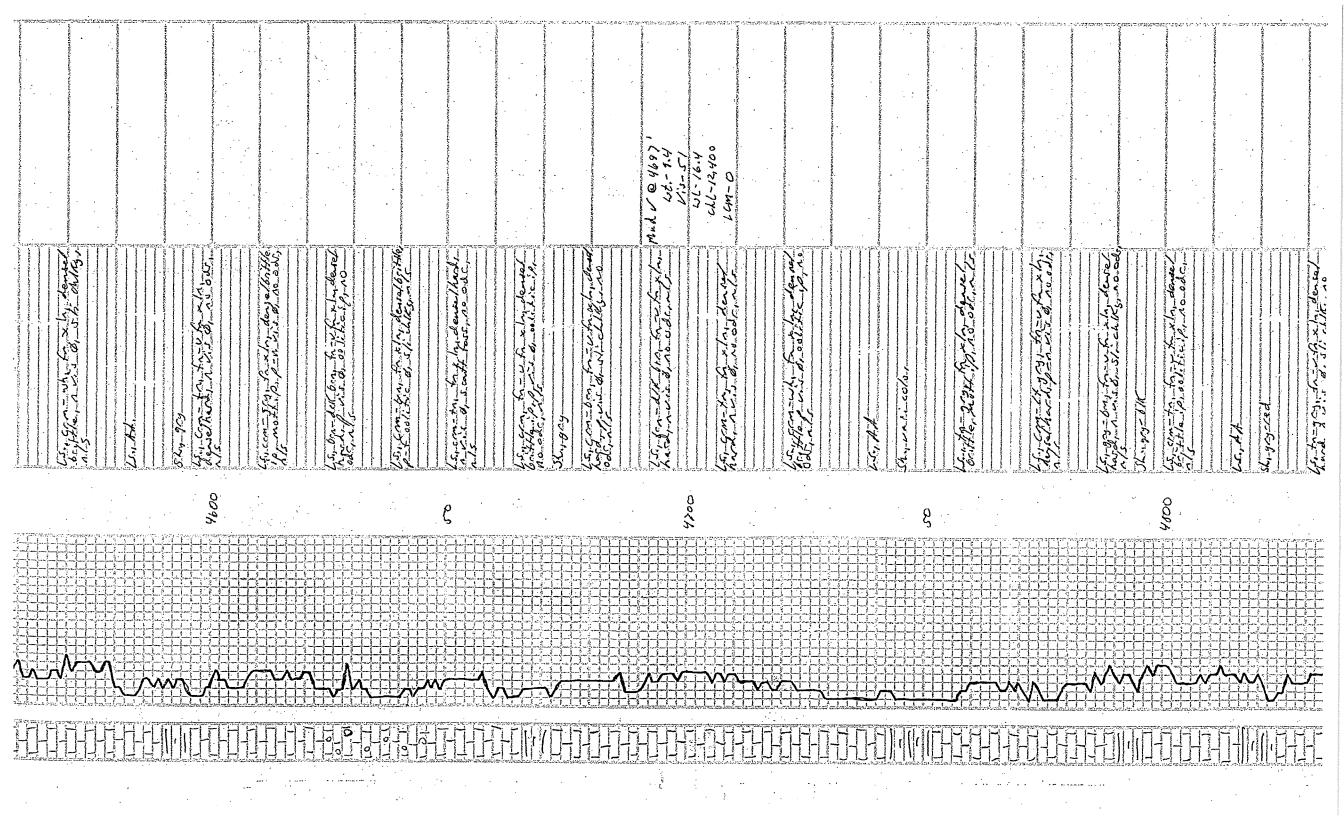
Minor 1-34

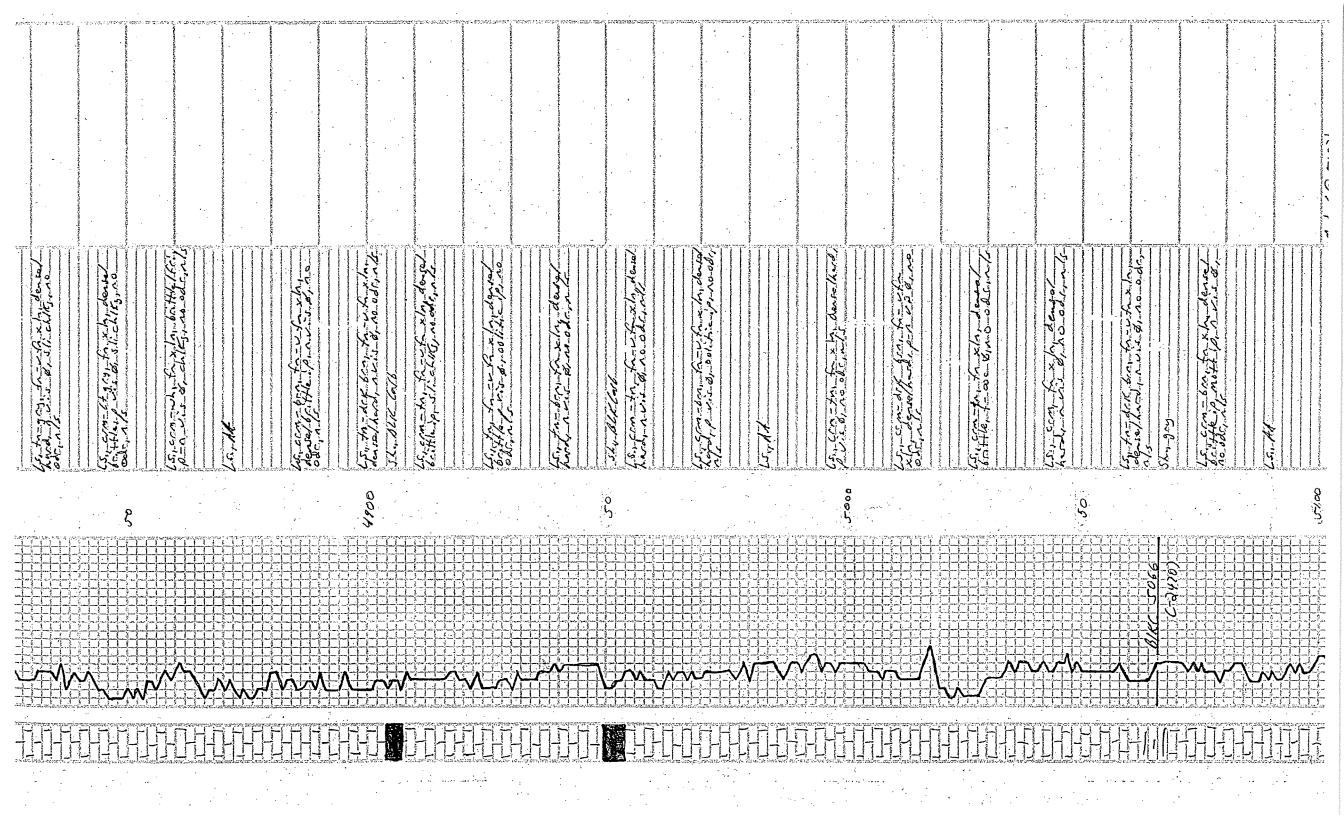
DST Test Number: 1

Serial #: 6798 Inside Berexco LLC

Ryan Seib Petroleum Geologist 815 E. Topeka Ness City, KS 67560 (785) 798-5398		
CECLOCIST'S REPORT DIRILING THE AND SAMPLE LOG OFTIMOR Barex co ILC LEASE Minor 1-34 FIELD		
LOCATION 1902' $F5L + 2010' FFL$ SEC. 34 TWP: 29.5 RGE 242 COUNTY Ford STATE KS CONSTRUCTOR Pickrell Rig 7 COMMAND FICKRELL Rig 7 COMMAND THE PICKRELL Rig 7 COMMAND THE REPT FROM 4300' TO RTO DRILLING THE REPT FROM 4300' TO RTO COMMAND T	Child Cab of Lines and Collima	
NUD US 3600° TYPE LAUDChemicalWELL LOG SURVEYS(21.6.15-052-20885)1203SMAPLESTRUCT. COND.CN.D. D.T.L., MicFORMATION103DATULI1037DATULIHeebnac9425(-1829)94056(-1832)COND.BLKC5064(-2468)5066(-2400)COND.BLKC50644(-2468)5066(-2400)COND.Pawaee5161(-2578)(-18862)Cheaske. SL5211(-2605)5316(-2630)Missisiin(Mas Signed-2000)5399(-2803)(-2803)DTD4498(-2801)5700 (-2803)		S In minutes S S S S S S S S S S S S S S S S S S S
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No. 1564 P. 1

IF PAID IN 30 DAYS

Apr. 30. 2013 12:35PM Allied Cementing Med. Lodge

	:). D.# 20-857 58 04			
FEN 1010 P.O. BOX 93999		SER	VICE POINT	
SOUTHLAKE, 72XAS 76090				Late KS
SEC. TWP. RANGE	CALLED OUT			
1213 14/05/15 34 29 Z4	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
HISE MIAD WELL # 1-34 LOCATION Blown			COUNTY	STATE
an and freedom and the	Ko, Zweit on,	34, North	Ford	<u> KS</u>
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ZONTRACTOR Rickell #1	OWNER B	Eresco LLC		
FREE OF JOB SULF	<u></u>	azy <u>ca erz</u>		·····
HOLE SIZE /2/2 TD. 470	CEMENT			
CASING SIZE 8 2 DEPTH	AMOUNT OF	RDERED _ 750 s	x 65:35 1	4761+3%
TUBING SIZE DEPTH	<u>4#F</u> }	aseal, 100 SX C	1435 A +3	16 + 2% Gel
DFILL PIPE DEPTH TOOL DEPTH				
FRES. MAX 950 MINIMUM	-			
MEAS, LINE SHOE JOINT 32	_ COMMON <u>47</u> POZMIX	eun <u>100 s</u> x		1790
CHMENT LEFT IN CSG. 32	_ GEL		_@ @ <i>⊋3.40</i>	
<u>'ERFS</u>	CHLORIDE		_@_ <u>~2,70</u> _@_ <u>_74</u>	- <u>93,60</u> 960
DISPLACEMENT GRUFTER HOO	ASC	¥¥_	_ ~ <u>7 _</u> _ @ <u>#</u>	. <u>/o</u> *
EQUIPMENT	Allied Gury H.C.	+ Trol Char A 2501	0 16.50	4//ZS
	Flore \	<u> </u>	@ 2.97	
PUMPTRUCK CEMENTER Thinksel			@	
# 558/555 HELPER SLOT Pridly			_@	
EULK TRUCK			_@ @	<u>.</u>
= 541/553 DRIVER Jones Bowen			@	
STAR TRUCK			 	
	HANDLING	795.5 c.44	0 7.48	980.84
	MILEAGE <u>1</u> 2	BZ Lond X 40-1	X. 2.60	. 1749.28
REMARKS:			TOTAL	<u> 0.882 87</u>
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	PUMP TROCH EXTRA FOOT	CHARGE		2058.50
	MILEAGE		@ @ 7 , 70	
	MANIFOLD	<u> </u>		
	LV	40 mi	ወ <u>275</u> ወ ዓ .40	
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UMARGE 10 BOTOMO LLC				
FTREET			TOTAL.	2366.50
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ΞΙΞΎSTATEZ;P	1	PLUG & FLOAT	MANUTERNA SIN	I.C.
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	DIL PL			
	Biffle Plate		@	3 ⁷ ; Gut
⊤o: Allied Oil & Gas Services, LLC.	Basket		e @	<u></u> 293
You are hereby requested to real cementing equipment	,		@	
and furnish cementer and helper(s) to assist owner or			e	
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or			TOTAL	42;
contractor. I have read and understand the "GENERAL				
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (B	[Any)	<i>.</i> .	·
	TOTAL CHAR	GES	33	
MINTED NAME MIKE KEIN		38%		
and the second second of the second sec	DISCOUNT	- 0 . 0	IL DAIT	1 IN 20 DAVD

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<u>NEM </u> DISCOUNT 38% 1-4 Net _ 9:24.80 Rie

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				Med. Lodge		No. 1512
ALL	IED QII	_ & G	AS SE	RVICES	LLC	059798

Esderal Tax I D # 20-5975804

SERVICE POINT:

P. 1

REMIT TO P.O. BOX 93999 ЦS SOUTHLAKE, TEXAS 76092 Medicine 4 nd at TWP CALLED OUT SEC. RANGE ON LOCATION JOB START JOB FINISH DATE CA /14/ 12 <u>4 7</u> 795 24. 115PM COUNTY Ford STATE 1-34 Bloon 54 North KS. 7 water LOCATION WELL# LEASE Mine 15 OLD OR NEW (Circle one) across RR tracke, West into OWNER Bererry CONTRACTOR fickrel TYPE OF JOB Rotory Plag T.D. 1550 CEMENT HOLE SIZE 7 AMOUNT ORDERED 220,0 60:40:49 Cet CASING SIZE 🄊 DEPTH 654 TUBING SIZE_ DEFTH DEPTH DRILL PIPE TOOL DEPTH COMMON_CLASS A <u>ЗЭхю п</u>,40 PRES. MAX MINIMUM 885×@ 935 MEAS, LINE SHOE JOINT POZMIX 85x @ 2340 CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE Q DISPLACEMENT ŵ ASC_ (à) EQUIPMENT @ @ CEMENTER Dawn Thinged PUMP TRUCK ŵ ¥ 358/855 HELPER Jake Hourd 6 BULK TRUCK @. # 421/ 250 DRIVER Justin Borrer (ā) BULK TRUCK Ŵ DRIVER HANDLING a33 ft 3 60 36 MILEAGE 9, 89-40 × 40 × REMARKS: TOTAL throat Jab SERVICE شيهريا. DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE (\overline{a}) 40 @ MILEAGE MANIFOLD. (a) 40.0 N (đ) CHARGE TO __________ 2557,84 TOTAL. STREET _____ STATE _____ ZIP__ CHAY . **PLUG & FLOAT EQUIPMENT** @_____ (ā) @ To: Allied Oil & Gas Services, LLC, @ You are hereby requested to rent cementing equipment @_ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL ____ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. 71531-⁸⁴ TOTAL CHARGES _ 2108.91_ IF PAID IN 30 DAYS PRINTED NAME DISCOUNT . 5422 · 93 SIGNATURE