



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 01/22/2013
INVOICE NUMBER 1718 - 91100516		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bordewick 1-14
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

PAID
 1-31-13
 FNB SA 9226

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40556512	19843		Net - 30 days	02/21/2013

For Service Dates: 01/19/2013 to 01/19/2013

0040556512

171807642A Cement-New Well Casing/Pi 01/19/2013
 Cement 8 5/8 Surface

EASE 1/25	LEV 5	P/P 1/30
DES CEMENT SURE PIPE	A/P 1/30	D/D
DR. LOC. LOE X	G/L 71730/9450	69

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend Common	175.00	EA	13.50	2,362.35 T
Common Cement	175.00	EA	12.00	2,099.86 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	825.00	EA	0.79	649.64 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	168.74	168.74
"8 5/8"" Guide Shoe (Red)"	1.00	EA	412.47	412.47
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	127.49	127.49
"8 5/8"" Basket (Blue)"	1.00	EA	236.23	236.23
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.48
"Proppant & Bulk Del. Chgs., per ton mil	578.00	EA	1.20	693.55
Depth Charge; 501'-1000'	1.00	EA	899.94	899.94
Blending & Mixing Service Charge	350.00	BAG	1.05	367.48
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,059.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	390.99
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,450.69
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer	STRATA EXP., INC.	Lease No.				Date	1-19-2013	
Lease	BORDEWICK	Well #	1-14					
Field Order #	07642	Station	PRATT, Ks.	Casing	8 5/8"	Depth	County	KIOWA
Type Job	CNW - 8 5/8" S.P.	Formation	TD = 563'			Legal Description	19-27-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	8 5/8" x 23"	Tubing Size		Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	347.99'	Depth		From		Pre Pad	Max	42.17'	5 Min.
Volume	35 BBL	Volume		From		Pad	Min		10 Min.
Max Press	500	Max Press		From		Frac	Avg		15 Min.
Well Connection	P.C.	Annulus Vol.		From			HHP Used		Annulus Pressure
Plug Depth	325.22'	Packer Depth		From		Flush	Gas Volume		Total Load

Customer Representative	G. PAYNE	Station Manager	D. SCOTT	Treater	K. LESLEY
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Service Units	37586	19889	19843	77680	73768				
Driver Names	LESLEY	MARWEZ		PALLAWAY					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:30 AM					ON LOCATION - SAFETY MEETING
3:00 AM					RUN 13 JTS. 8 5/8" x 23" CSG.
3:30 AM					BASKET - #10 - TOP OF COLLAR
4:50 AM					CSG. ON BOTTOM
5:00 AM					HOOK UP TO CSA. / BREAK CIRC. W/ RIG
5:15 AM	250		5	6	H2O AHEAD
5:17 AM	200		77	6	MIX 175 SKS. A-COW @ 12 PPG
5:29 AM	100		37	6	MIX 175 SKS. COMMON @ 15.6 PPG
5:35 AM					DROP PLUG
5:38 AM	0		0	5	START DISPLACEMENT
5:43 AM	250		25	3	SLOW RATE
5:45 AM	500		32.3	3	PLUG DOWN ON BAFFLE
					CLOSE IN @ HEAD
					CIRC. THRU JOB
					CIRC. 15 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY