



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 01/08/2013
INVOICE NUMBER 1718 - 91090442		

PAID
1-21-13
FNB SA 9197

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Cretia Banes
O LOCATION
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE																														
40551877	19843		Net - 30 days	02/07/2013																														
For Service Dates: 01/07/2013 to 01/07/2013																																		
0040551877																																		
171807634A Cement-New Well Casing/Pi 01/07/2013 Cement 8 5/8 Surface																																		
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">LEASE</td> <td colspan="2">1900-3</td> <td>LEV</td> <td>P/P</td> </tr> <tr> <td>1/14</td> <td>C. BARNES #</td> <td colspan="2">1-10</td> <td>5</td> <td>1/15</td> </tr> <tr> <td colspan="2">JOB</td> <td colspan="2">CEMENT SURF PIPE</td> <td>A/P</td> <td>1/16</td> </tr> <tr> <td>DRL</td> <td>COM</td> <td>LOE</td> <td>G/L</td> <td colspan="2">D/D</td> </tr> <tr> <td>X</td> <td></td> <td></td> <td>71730</td> <td colspan="2"></td> </tr> </table>					LEASE		1900-3		LEV	P/P	1/14	C. BARNES #	1-10		5	1/15	JOB		CEMENT SURF PIPE		A/P	1/16	DRL	COM	LOE	G/L	D/D		X			71730		
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DRL	COM	LOE	G/L	D/D																														
X			71730																															
A-Con Blend Common		175.00	EA	13.50	2,362.35 T																													
Common Cement		175.00	EA	12.00	2,099.86 T																													
Celloflake		88.00	EA	2.77	244.18 T																													
Calcium Chloride		825.00	EA	0.79	649.64 T																													
"Top Rubber Cmt Plug, 8 5/8""		1.00	EA	168.74	168.74																													
"8 5/8"" Guide Shoe (Red)"		1.00	EA	412.47	412.47																													
"Baffle Plate Alum., 8 5/8"" (Blue)"		1.00	EA	127.49	127.49																													
"8 5/8"" Basket (Blue)"		1.00	EA	236.23	236.23																													
"Unit Mileage Chg (PU, cars one way)"		35.00	MI	3.19	111.56																													
Heavy Equipment Mileage		70.00	MI	5.25	367.48																													
"Proppant & Bulk Del. Chgs., per ton mil		578.00	EA	1.20	693.55																													
Depth Charge; 501'-1000'		1.00	EA	899.94	899.94																													
Blending & Mixing Service Charge		350.00	BAG	1.05	367.48																													
Plug Container; Util. Chg.		1.00	EA	187.49	187.49																													
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.24	131.24																													

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL

9,059.70

TAX

390.99

INVOICE TOTAL

9,450.69



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07634 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-7-2013		DISTRICT		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: STRATA EXPLORATION, INC.				LEASE: CRETIA BARNES				WELL NO. 1-10	
ADDRESS				COUNTY: KIDWA		STATE: KS.			
CITY				STATE		SERVICE CREW: LESLEY, MARQUEZ, LAWRENCE			
AUTHORIZED BY				JOB TYPE: CNW - 8 5/8" S.P.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	5					1-6-13		PM	10:00
19889-19843	5					ARRIVED AT JOB	1-7-13	AM	12:30
19826-19860	5					START OPERATION		AM	2:00
						FINISH OPERATION		AM	4:30
						RELEASED		AM	5:30
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND COMMON	SK	175		3,150.00
CP 100C	COMMON CMT.	SK	175		2,800.00
CC 102	CELLOFLARE	lb	88		3,256.00
CC 109	CALCIUM CHLORIDE	lb	825		866.25
CF 105	TOP RUBBER CMT. PLUG, 8 5/8"	EA	1		225.00
CF 203	GUIDE SHOE, 8 5/8"	EA	1		550.00
CF 753	ALUMINUM BAFFLE PLATE, 8 5/8"	EA	1		170.00
CF 1903	BASKET, 8 5/8"	EA	1		315.00
E 100	PICKUP MILEAGE	MI	35		148.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	70		490.00
E 113	BULK DELIVERY CHARGE	TM	578		924.00
CE 201	DEPTH CHARGE 501'-1000'	HR	1-4		1,200.00
CE 240	BLENDING SERVICE	SK	350		490.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
					#
					SUB TOTAL 9,059.70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer STRATA EXPLORATION, INC.		Lease No.		Date	
Lease RETIA BARNES		Well # 1-10		1-7-2013	
Field Order # 01634	Station PRATT, KS.	Casing 8 5/8"	Depth	County KIOWA	State KS.
Type Job CNW-8 5/8" S.P.		Formation TD-566'	Legal Description 10-27-18		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" x 24"	Tubing Size	Shots/Ft	CMT-	Acid	175SKS A-CON	RATE	PRESS	ISIP
Depth 566.69'	Depth	From	To	Pre Pad	@ 2.47 CVFT³	Max	55 = 42.12'	5 Min.
Volume 30 BBL	Volume	From	To	Pad	175SKS. COMMON	Min		10 Min.
Max Press 500	Max Press	From	To	Frac	@ 1.20 CVFT³	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 324.57'	Packer Depth	From	To	Flush	33 BBL	Gas Volume		Total Load

Customer Representative G. PAYNE	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	375916	19889	19843	19826	19860				
Driver Names	LESLEY	MARQUEZ	—	LAWRENCE	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30 AM					ON LOCATION - SAFETY MEETING
2:00 AM					RUN 13 JTS. 8 5/8" x 24" CSG.
3:00 AM					BASKET - # 10
3:15 AM					CSG. ON BOTTOM
3:44 AM	350		5	6	H2O AHEAD
3:45 AM	250		77	6	MIX 175SKS. A-CON @ 12 PPG
3:57 AM	200		38	6	MIX 175SKS. COMMON @ 15.6 PPG
4:03 AM					SHUT DOWN - RELEASE T.R. PLUG
4:07 AM	0		0	5	START DISPLACEMENT
4:12 AM	300		25	3	SLOW RATE
4:15 AM	500		33	3	PLUG DOWN - CLOSE IN @ HEAD
					CIRC. THRU JOB
					CIRC. 15 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY