



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 01/17/2013
INVOICE NUMBER 1717 - 91096813		PAID 1-31-13 FNB SA9226

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Cretia Barnes #1-10
 O **LOCATION**
 B **COUNTY** Kiowa
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40554772	38119		Net - 30 days	02/16/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/16/2013 to 01/16/2013				
0040554772				
171703231A Cement-New Well Casing/Pi 01/16/2013 PTA				
60/40 POZ	170.00	EA	9.00	1,530.00 T
Cement Gel	294.00	EA	0.19	55.13 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.50
"Proppant & Bulk Del. Chgs., per ton mil	257.25	EA	1.20	308.70
Depth Charge; 1001'-2000'	1.00	EA	1,125.00	1,125.00
Blending & Mixing Service Charge	170.00	BAG	1.05	178.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

LEASE	1-10	LEV	P/P
1/22		5	1/24
DES	CRETIA BARNES		A/P
	CEMENT-PLUSWELL		1/29
DRL	COM	LOE	G/L
X			71890/3939.21

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,807.64
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	131.57
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,939.21
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 03231 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-16-13		DISTRICT: Liberal 1717		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Strata Exploration				LEASE: Cret & Barnes				WELL NO.: 1-10							
ADDRESS:				COUNTY: Kiowa				STATE: KS							
CITY:				STATE:				SERVICE CREW: Kirby, Ed M, Juan L							
AUTHORIZED BY: Tyce Davis JRB				JOB TYPE: PTA 2-42											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
				21755	13		1-15-13			2100					
				38119-19919	13	ARRIVED AT JOB	1-16-13			0130					
				32463-37547	13	START OPERATION				0630					
						FINISH OPERATION				0830					
						RELEASED				0900					
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL103	60/40 Poz	SK	170		2040 00	
CC200	Cement Gel	LB	294		73 50	
E100	Unit M. charge Charge - Pickup	MT	35		148 75	
E101	Heavy Equipment M. charge	MT	70		490 00	
E113	Build Del. charge	TM	257		411 60	
CE202	Depth Charge 1001-2000	4hr	1		1500 00	
CE240	Blending - M. charge Service Charge	SK	170		238 00	
SC03	Service Supervisor	EA	1		175 00	
					SUB TOTAL	3807. 64

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Kirby King	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Cement Report

Customer <i>Sturtevant Ex. Co.</i>	Lease No.	Date <i>1-16-13</i>
Lease <i>Cretz Barnes</i>	Well # <i>1-10</i>	Service Receipt
Casing <i>PTA</i>	Depth	County <i>Henry</i>
		State <i>KS</i>

Job Type <i>PTA</i>	Formation	Legal Description		
Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size <i>5 1/2 DP</i>	Shots/Ft		Lead <i>170 sk</i> <i>60/40 Poz</i> <i>4% Cel</i>
Depth <i>566</i>	Depth <i>1140 ft</i>	From <i>50 sk</i>	To <i>1140 ft</i>	
Volume	Volume	From <i>50 sk</i>	To <i>600 ft</i>	Tail in
Max Press	Max Press	From <i>20 sk</i>	To <i>60 ft</i>	
Well Connection	Annulus Vol.	From <i>30 sk</i>	To <i>RH</i>	
Plug Depth	Packer Depth	From <i>20 sk</i>	To <i>MH</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>On Location - Spot & R g up</i>
<i>0530</i>					<i>DP @ 1140 ft</i>
<i>0621</i>		<i>170</i>	<i>10</i>	<i>5</i>	<i>Pump 10 BBL H₂O</i>
<i>0623</i>			<i>13</i>	<i>5</i>	<i>Mix 50 sk 60/40 @ 13.78 PPG</i>
<i>0624</i>			<i>0</i>		<i>Pump 2 BBL Water</i>
<i>0629</i>			<i>2</i>		<i>Pump 2 BBL Mud</i>
<i>0631</i>			<i>11</i>		<i>Shut Down - Pull to 600 ft</i>
<i>0653</i>	<i>50</i>		<i>10</i>	<i>5</i>	<i>Pump 10 BBL H₂O</i>
<i>0656</i>	<i>50</i>		<i>13</i>	<i>5</i>	<i>Mix 50 sk 60/40 @ 13.78 PPG</i>
<i>0659</i>	<i>50</i>		<i>0</i>	<i>2</i>	<i>Pump 2 BBL Water</i>
<i>0701</i>	<i>50</i>		<i>2</i>	<i>2</i>	<i>Pump 2 BBL Mud</i>
<i>0702</i>	<i>50</i>		<i>4</i>		<i>Shut Down - Pull to 60 ft</i>
<i>0742</i>			<i>5</i>		<i>Mix 20 sk 60/40</i>
<i>0754</i>			<i>17</i>		<i>Plug Rat Hole w/ 30 sk 60/40</i>
<i>0810</i>			<i>5</i>		<i>Plug Morse Hole w/ 20 sk 60/40</i>

Service Units	<i>21755</i>	<i>3871.9 / 11000</i>	<i>50463 / 375000</i>	
Driver Names	<i>Kirby</i>	<i>Edm</i>	<i>Israel</i>	

Customer Representative

Station Manager

Cementer