

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

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Acid & Cement

BURRTON, KS GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C41827-IN**

**BILL TO:
LASSO OIL
P.O. BOX 465
CHASE, KS 67524**

LEASE: HOLT 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/31/2013	C41827		03/26/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY TRAILER RENTAL		0.00	250.00	250.00
105.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,017.45
94.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	376.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
434.28	MI	BULK TRUCK - TON MILES		0.00	1.10	477.71
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		2,921.16
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		COWCO Sales Tax:		56.70
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,977.86

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gresel Oil Field Service

Gresel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. 10

Date: 3-26-13 District: Russell F. O. No. _____
 Company: Laso Energy
 Well Name & No.: Halt # 2 D
 Location: _____ Field: ✓
 County: Colley State: TX
 Casing: Size: 3 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ HWG at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T.D. _____ ft. P.H. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks, No. Used: Std. _____ Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 125 sack CO-110-4% Pac

Company Representative _____

Treater [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:00			0	On loc TSA Rig up Run job pipe to 255' Start mixing to loc.
10:50			5 RBbl.	St Full water start mixing going down hole
			0	Mix 4 1/2 sack slugs
			9 RBbl.	Cement at surface of job C/S pull job pipe out & wash up
	150#		3 RBbl.	Job 3 RBbl. to catch fluid 2 1/4 RBbl @ 150#
	50#		11 RBbl.	Blow out 8 1/2 Loosing pressure 3 RPM @ 50# Shut down Casing @ 8 1/2 Both @ Vac. Call in wash up truck left loc.
11:05				

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FAX (620) 463-2104

GREAT BEND, KS (620) 793-3366
FAX (620) 793-3536

**INVOICE NUMBER:
C41832-IN**

**BILL TO:
LASSO OIL
P.O. BOX 465
CHASE, KS 67524**

LEASE: HOLT 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/31/2013	C41832		03/28/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
115.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.89	1,114.35
30.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	120.00
60.00	MI	CEMENT MILEAGE ROUND TRIP		0.00	2.00	120.00
1.00	EA	POLY RENTAL		0.00	250.00	250.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
151.06	MI	BULK TRUCK - TON MILES		0.00	1.10	166.17
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		2,570.52
RECEIVED BY		NET 30 DAYS		COWCO Sales Tax:		56.70
				Invoice Total:		2,627.22

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

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TREATMENT REPORT

Acid Stage No. R#2

Date 3-28-13 District Bureau F.O. No. _____
 Company Less Energy
 Well Name & No. Holt 21
 Location _____ Field _____
 County Conley State Ky
 Casing: Size 8 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ to _____
 Formation: _____ Perf. _____ to _____ to _____
 Formation: _____ Perf. _____ to _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swing at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 8 (bbl./Gal.)
 Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322 J.T. 133
 Packer _____ Set at _____ ft.
 Auxiliary Tools Poly tanks
 Plugging or Sealing Materials: Type 115 sack 60-40-4%

Company Representative _____ Treater Ky N

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:35			0	On loc ISA Rig up Run poly to 255'
			0	Start lost hole
			0	53 Filled up slow down fluid Falls quickly
			1180	Call for start mixing cement (100 sack)
			1388	53 Filled up w/ cement. 45 sacks away
				pull poly out top of casing start seeing
				flow on 8 1/2" Put base in top 53
				did not swell in. Start up Slurry to 5:8
5:40			2388	Pump + mix poly at time
6:10				Both sides steady pull close ditch to fill up
				collar - wash up lost locatn
				Start run chemical with day cement 4' down
				in 53 steady pull on 8 1/2"