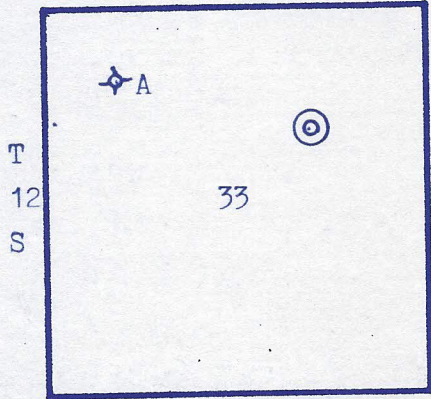


# FORMATION TOPS & STRUCTURAL GEOLOGY

R 19 W



**REFERRED TO:**

- A: CLA-MAR OIL CO.  
Maier #1 SE NW NW 33
- B: \_\_\_\_\_
- C: \_\_\_\_\_
- D: \_\_\_\_\_
- E: \_\_\_\_\_

STRATIGRAPHIC MARKERS	SUBJECT WELL			STRUCTURAL POSITION				
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	1488'	1492'	+ 637	+ 651				
Base	1530'	1530'	+ 599	+ 608				
Topeka	3182'	3183'	-1054	-1060				
Heeb. Sh.	3417'	3419'	-1290	-1297				
Toronto	3440'	3437'	-1308	-1318				
Lansing	3460'	3460'	-1331	-1339				
BKc.	3702'	3698'	-1569	-1577				
Cong Sd.	3772'	3771'	-1642	-1624				
Cong Chert	3810'	3810'	-1681	-1663				
Arbuckle	3903'	-	-1774	-1705				
TD	3912'	3916'	-1787	-1727				

Pipe strap 1.52' short.

\*Structural position of subject well as compared to referred well.