



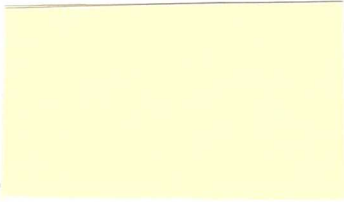
PAGE 1 of 1	CUST NO 1005512	INVOICE DATE 02/01/2013
INVOICE NUMBER 1718 - 91109806 <i>Plugging</i>		

Pratt (620) 672-1201
 HUTCHINSON OIL COMPANY
 PO BOX 521
 DERBY
 KS US 67037
 ATTN:

LEASE NAME V & V 1
 LOCATION
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40560311	19843		Net - 30 days	03/03/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/31/2013 to 01/31/2013				
0040560311				
171807604A Cement-New Well Casing/Pi 01/31/2013				
Cement PTA				
60/40 POZ	220.00	EA	9.00	1,979.78 T
Cement Gel	380.00	EA	0.19	71.24 T
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.42
Heavy Equipment Mileage	90.00	MI	5.25	472.45
"Proppant & Bulk Del. Chgs., per ton mil	428.00	EA	1.20	513.54
Depth Charge; 3001-4000' <i>Plug</i>	1.00	EA	1,619.81	1,619.81
Blending & Mixing Service Charge	220.00	BAG	1.05	230.97
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.23	131.23



PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,162.44
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	149.72
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,312.16
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 07604 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-31-2013	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER HUTCHINSON OIL	LEASE V & V	WELL NO. 1								
ADDRESS	COUNTY STAFFORD	STATE Ks.								
CITY	STATE	SERVICE CREW LESLEY, MARQUEZ, LAWRENCE								
AUTHORIZED BY	JOB TYPE: CNW-P.T.A.									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37586	8.5						1-30-13			4:00
19889-19843	8.5									6:00
19826-19860	8.5									6:30
							1-31-13			2:00
										2:30
										MILES FROM STATION TO WELL 45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 POZ	SK	220		2,640.00
CC 200	CEMENT GEL	lb	380		95.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	428		684.00
CE 204	DEPTH CHARGE; 3001'-4000'	HR	1-4		2,160.00
CE 240	BLENDED SERVICE CHARGE	SK	220		308.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL
 DLS \$ 5,162.44

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer HUTCHINSON OIL CO.	Lease No.	Date 31
Lease V&V	Well # 1	1-000-2013
Field Order # 071004	Station PRATT, KS.	Casing 4 1/2" D.P.
Type Job C/NW-P.T.A.	Formation TD-3100'	Legal Description NO-22-11
	Depth	County STAFFORD
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 20SK. 60/40POZ	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad @ 1.43 CVFT³	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative S. HUTCHINSON	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 37526 19889 19843 19826 19860		
Driver Names LESLEY MADOLEZ LAWRENCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 PM					ON LOC. SAFETY MEETING @ 6:00 PM
9:35 PM	500		15	6	1 ST PLUG @ 3500' w/ 50SKS.
9:50 PM	450		12.7	6	H ₂ O AHEAD
9:52 PM	400		4	6	MIX 50SKS. @ 13.78 PPG
10:00 PM	0		43	6	H ₂ O BEHIND
					MUD DISPLACEMENT
					2 ND PLUG @ 600' w/ 50SKS.
12:40 AM	200		5	4	H ₂ O AHEAD
12:44 AM	200		12.7	4	MIX 50SKS. @ 13.78 PPG
12:45 AM	0		4	4	H ₂ O BEHIND
					3 RD PLUG @ 330' w/ 50SKS.
1:25 AM	0		5	3	H ₂ O AHEAD
1:29 AM	0		12.7	3	MIX 50SKS. @ 13.78 PPG
1:30 AM	0		1.5	3	4 TH PLUG @ 60' w/ 20SKS.
1:45 AM	0		5	2	CMT. TO SURFACE
1:55 AM	0		6, 4		R.H. = 30SKS. M.H. = 20SKS.

JOB COMPLETE,
THANKS -
KEVEN LESLEY