



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07650 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>1-25-2013</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>FG HOLL CO., INC.</u>		LEASE <u>SCHMITT FAMILY TRUST</u>		WELL NO. <u>1-15</u>					
ADDRESS _____		COUNTY <u>BARTON</u>		STATE <u>Ks.</u>					
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, PAGE</u>							
AUTHORIZED BY _____		JOB TYPE: <u>CNW-8.5" S.P.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>375P16</u>	<u>5.5</u>						<u>1-25-13</u>		<u>8:00</u>
<u>19903-19905</u>	<u>5.5</u>					ARRIVED AT JOB		AM	<u>11:00</u>
<u>70959-19918</u>	<u>5.5</u>					START OPERATION		PM	<u>11:15</u>
						FINISH OPERATION		PM	<u>3:30</u>
						RELEASED		PM	<u>4:30</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND	SK	200		
CP 100C	COMMON CMT.	SK	175		
CC 102	CELL FLAKE	lb	94		
CC 109	CALCIUM CHLORIDE	lb	894		
CF 105	TOP RUBBER CMT. PLUG, 8.5" S.P.	EA	1		
CF 1753	CENTRALIZER, 8.5" S.P.	EA	3		
E 100	PICKUP MILEAGE	MI	60		
E 101	HEAVY EQUIPMENT MILEAGE	MI	120		
E 113	BULK DELIVERY	TM	1059		
CE 201	DEPTH CHARGE, 500'-1000'	AR	1-4		
CE 240	BLENDING SERVICE	SK	375		
CE 504	PLUG CONTAINER CHARGE	VOB	1		
S 003	SERVICE SUPERVISOR	EA	1		

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DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

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SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>FG HALL CO., INC.</b>	Lease No.	Date <b>1-25-2013</b>
Lease <b>SCHMITT FAMILY TRUST</b>	Well # <b>1-15</b>	
Field Order # <b>07650</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2"</b>
Type Job <b>CNW - 8 5/8" S.P.</b>	Depth	County <b>BARTON</b>
	Formation <b>TD = 995'</b>	State <b>Ks.</b>
		Legal Description <b>15-20-15</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8"</b>	Tubing Size <b>2 1/2"</b>	Shots/Ft	<b>CMT -</b>	Acid <b>200SKS. A-CON!</b>	RATE	PRESS	ISIP	
Depth <b>979.6'</b>	Depth	From	To	Pre Pad <b>@ 2.47 CUFT</b>	Max <b>L.J. = 16'</b>		5 Min.	
Volume <b>63.32 BBL</b>	Volume	From	To	Pad <b>175SKS. COMMON</b>	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac <b>@ 1.20 CUFT</b>	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>475'</b>	Packer Depth	From	To	Flush <b>62 BBL</b>	Gas Volume		Total Load	

Customer Representative **R. LONG** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	<b>37586</b>	<b>19903</b>	<b>19905</b>	<b>70959</b>	<b>19918</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>	<b>PHIL</b>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:00AM					ON LOCATION - SAFETY MEETING
1:00PM					RUN 23 STS. 8 5/8" x 2 1/2" CSA.
<del>1:30PM</del>					CENT. - 900', 450', 40'
2:30PM					CSG. ON BOTTOM
2:35PM					HOOK UP TO CSA. / BREAK CIRC. W/ ZIG
2:50PM	450		5	6	H2O AHEAD
2:53PM	300		88	6	MIX 200SKS. A-CON! @ 12 PPG
3:07PM	250		37.5	6	MIX 175SKS. COMMON! @ 15.6 PPG
3:13PM					SHOT DOWN - DROP T.R. PLUG
3:16PM	0		0	5	START DISPLACEMENT
3:27PM	425		55	3	SLOW RATE
3:30PM	450		62	2	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY