



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 07605 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 2-4-2013 DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: FG HOLL CO. LLC		LEASE: SCHMITT FAMILY TRUST WELL NO: 1-15							
ADDRESS		COUNTY: BARTON STATE: Ks.							
CITY STATE		SERVICE CREW: LESCEY, MARQUEZ, LAWRENCE							
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2" C.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
375816	10						2-4-13		7:00
19889-19843	10								10:00
19826-19860	10								11:00
									4:00
									5:00
						MILES FROM STATION TO WELL: 60			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMT.	SK	125		
CP 103	60/40 P02	SK	75		
CC 102	CELL FLAKE	lb	32		
CC 125	C-411P DEFOAMER	lb	30		
CC 111	SALT	lb	520		
CC 129	FLA-322 LOW FLUID LOSS	lb	118		
CC 201	GILSONITE	lb	1625		
CF 1007	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1		
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		
CF 1651	TURBOLIZER, 5 1/2"	EA	8		
CF 2002	CMT. SCRATCHERS ROT. TYPE	EA	50		
CC 154	SUPER FLUSH	GAL	500		
E 100	PICKUP MILEAGE	MI	60		
E 101	HEAVY EQUIPMENT MILEAGE	MI	120		
E 113	BULK DELIVERY CHARGE	TM	549		
CE 204	DEPTH CHARGE: 3001'-4000'	HR	1-4		
CE 240	BLENDING SERVICE	SK	200		
CE 501	CSG. SWIVEL RENTAL	EA	1		
CE 504	PLUG CONTAINER CHARGE	JOB	1		
S 003	SERVICE SUPERVISOR	EA	1		
CF 1901	CHEMICAL / ACID DATA: GIBRET, 5 1/2"	EA	1		
					\$175.00 SUB TOTAL
					\$290.00
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
					TOTAL

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>FG HOLL CO. LLC</b>	Lease No.	Date <b>2-4-2013</b>
Lease <b>SCHMITT FAMILY TRUST</b>	Well # <b>1-15</b>	
Field Order # <b>07605</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2"</b>
Type Job <b>CNW - 5 1/2" L.S.</b>	Formation <b>TD - 3900'</b>	Depth <b>15-20-15</b>
	County <b>BARTON</b>	State <b>KS.</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2"</b>	Tubing Size <b>1 1/4"</b>	Shots/Ft <b>CNTT -</b>	From <b>CNTT -</b>	Acid <b>25 SK. SCAVENGER</b>	Pre Pad <b>AA-2</b>	Rate <b>SJ = 13.92</b>	Press	ISIP <b>5 Min.</b>
Depth <b>3895.5</b>	Volume <b>15 BBL</b>	From	To	Pad <b>@ 1.43 CCF</b>	Min			<b>10 Min.</b>
Max Press <b>1500</b>	Well Connection <b>P.C.</b>	From	To	Frac <b>947</b>	Avg			<b>15 Min.</b>
Plug Depth <b>3881.48</b>	Annulus Vol.	From	To	Flush <b>BBL</b>	HHP Used			<b>Annulus Pressure</b>
	Packer Depth	From	To		Gas Volume			<b>Total Load</b>

Customer Representative <b>R. LONG</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>37506</b>	<b>19889</b>	<b>19843</b>	<b>19826</b>	<b>19860</b>				
Driver Names	<b>LESLEY</b>	<b>MARQUEZ</b>	<b>LAURENCE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					ON LOCATION - SAFETY MEETING
11:00 AM					RUN 98 JTS. 5 1/2" x 1 1/4"
					TURBO - 1, 2, 3, 4, 5, 6, 7, 8
					BASKET - #6
1:00 PM					CSG. ON BOTTOM
1:15 PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
3:10 PM	275		5	6	H2O AHEAD
3:14 PM	275		12	6	SUPERFLUSH
3:16 PM	250		5	6	H2O SPACER
3:17 PM	250		6	6	MIX 25 SKS. SCAVENGER @ 14 PPG
3:18 PM	200		32	6	MIX 125 SKS. AA2 @ 15 PPG
3:23 PM					CLEAR PUMP & LINE / DROP L.D. PLUG
3:25 PM	0		0	6	START DISPLACEMENT
3:36 PM	500		65	5	LIFT PRESSURE
3:39 PM	500		80	3	SLOW RATE
3:45 PM	1500		407	3	PLUG DOWN! - HELD
					CIRC. THRU JOB
			64		PLUG R.H. = 11.4.
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY