ALLIED OIL & GAS SERVICES, LLC 059258

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend Ks.

2-5-13 2-6-13

DATE 2-6-13	SEC. 22	TWP. 19	RANGE 23	CALLED OUT 9:00 PM	ON LOCATION 11:15 PM	JOB START 4:00 AM	JOB FINISH 5:00 AM
LEASE Brazit - Hoss	WELL # 1-22		LOCATION Ness City 5 south 2 East			COUNTY Ness	STATE Ks

OLD OR NEW (Circle one)

1.01 6.3

CONTRACTOR Murfin 24 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12¼ T.D. 220'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13

CEMENT

AMOUNT ORDERED 175 Class A 3%cc 2% Gel

COMMON	175	@ 17.90	3,132.50
POZMIX		@	
GEL	3	@ 23.40	70.20
CHLORIDE	6	@ 64.00	384.00
ASC		@	
HANDLING	188.74	@ 2.48	468.07
MILEAGE	8.62 X 10 X	2.60	224.12

TOTAL 4,278.89

86.20

EQUIPMENT

PUMP TRUCK # 393 CEMENTER Tim Dickson 1
HELPER Josh Tiede 2
BULK TRUCK #609-112 DRIVER Dean Cooper 2
BULK TRUCK #361b DRIVER Kevin Adey 2

REMARKS:

Ran 220' of 8 5/8" csg. Broke circulation. Mixed 175 sks Class A, 3%cc, 2% Gel. Displaced with fresh H2O. Cement did circulate.

SERVICE

DEPTH OF JOB 220'			
PUMP TRUCK CHARGE		1,512.25	
EXTRA FOOTAGE		@	
MILEAGE	HUM 10	@ 7.70	77.00
MANIFOLD		@	
	HUM 10	@ 4.40	44.00

TOTAL 1,633.25

CHARGE TO: Great Mesa Operating co.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 225.96

TOTAL CHARGES 5,912.14

DISCOUNT 1,182.43 IF PAID IN 30 DAYS

4,729.71

PRINTED NAME X Anthony Martin

SIGNATURE X Anthony Martin

JOB LOG

SWIFT Services, Inc.

DATE 4 Feb 13 | PAGE NO. 1

CUSTOMER: GMOC | WELL NO.: 1-22 | LEASE: Brent-Hoss | JOB TYPE: Longstring | TICKET NO.: 23816

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
								175 sk EA-2 w/ ¼# flocele. TD=4470
								TOTAL PIPE 4465 5½" 10' shoe jt
								Port Collar #20 1535' Centralizers 1,3,5,9,11 69
								Basket 2, 70 50' ROTO WALL scratchers
	0855							on loc TRK 114
	0953							start 5½" 14.0 casing in well
	1135							Drop ball - circulate - ROTATE
	1157	4¾	12				200	Pump 500gal mudflush
		4¾	20				200	Pump 20 bbl KCL flush
	1205		7					Plug RH - 30sks
	1210	4¾	35				200	mix EA-2 cement 145sks @ 15.3ppg
	1223	~~6¾~~						Drop latch down plug wash pump & line
		6¾					300	Displace plug
		6¾	98				850	
	1242	6¾	108				1500	Land plug
	1245							Release pressure to truck - dried up
	1250							wash truck
								RACK up
	1330							job complete

JOB LOG

SWIFT Services, Inc.

DATE 12 MAR 13 | PAGE NO.

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
GRAND MESA		BREIT-HOSS 1-22	Cement PORT COLLAR	24229

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0745							ON LOCATION
								PORT COLLAR @ 1535'
	0843				↘		1000	TEST - HELD
	0845							OPEN PORT COLLAR
	0856	3	97	↘		450		MIX 175 sm D
		3	8	↘		300		DISPLACE CEMENT
								CIRCULATE 15 sx TO PIT
	0938			↘		1000		CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JOINTS.
	0949	4	20		↘		300	REVERSE CEMENT OUT OF TUBING
	0958							WASH TRUCK
	1030							JOB COMPLETE
								THANKS #115
								JASON JEFF ROB

Pro-Stim Chemicals LLC

Acidizing Report

Date 3/13/13

Customer Grand Mesa	Pro-Stim Chemical Yard Dighton		Pro-Stim Number A#3
Well Name & Number Breit - Hoss 1-22	Field		Formation
County Ness / State KS	BHT	YD	Interval 4247-53

Well Type: Completion ☒ Recompletion ☐ Workover ☐ Oil ☐ Gas ☐ Water ☐ Disposal ☐ Perf ☐ OH ☐

Job Pumped Via: Tubing ☒ Casing ☐ Annulus ☐ CTU ☐ Combination ☐ | Plug Depth | Packer Depth 4215

Casing Size: 5 1/2	GRD	WT	Depth	Tubing Size: 2 7/8	GRD	WT	Spot 4254
Casing Vol.	Tbg Vol		Ann Vol	OH Vol	Total Displacement 24.6		
Maximum Pressure	Tubing		Casing	Proposed Pump Time	AOL 1:00	Leave Loc 1:50	

Special Instructions:
750 gal RWR-2
25 BBLS 2% KCL
15 Bio Balls

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure Tubing	Pressure Casing	Observations
							Safety Meeting
1	Acid						Prs Test to _____ psi
10	Acid	3.0		6.0	0	0	
12	Acid	3.0		13.0	0		Started Balls
14	Acid	3.0		18	0		Acid Gone
16	Flush	3.0		24.1	0		well Load
18	Flush	0		24.3	500		
25	Flush	.4		24.7	540		
28	Flush	1.6		26.6	470		
29	Flush	2.0		27	480		
30	Flush	2.5		28.5	680		
32	Flush	2.5		31	700		
34	Flush	2.3		33	740		
36	Flush	2		35	770		
38	Flush	2		38	790		
40	Flush	2		41	800		
41	Flush	2		42.6	800		

Treatment Synopsis

Avg Inj Rate	Fluid BPM 2.1			Total Injected	H2O 24.6	Acid 18	Oil		Vac
Treating Prs	Max 800	Final 800	Avg. 500	ISIP 680	5'SI 420	10'SI 290	15'SI 180		30 min
Customer Representative					Pro-Stim Supervisor				