

Surface



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	06/01/2012
INVOICE NUMBER		
1718 - 90918928		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME Shelton A 1
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40470008	19905		Net - 30 days	07/01/2012

For Service Dates: 05/31/2012 to 05/31/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040470008				
171806073A Cement-New Well Casing/Pi 05/31/2012				
Cement 8 5/8" Surface				
A-Con Blend Common	200.00	EA	14.40	2,880.00 T
Common Cement	200.00	EA	12.80	2,560.00 T
Celloflake	100.00	EA	2.96	296.00 T
Calcium Chloride	1,128.00	EA	0.84	947.52 T
Cement Gel	376.00	EA	0.20	75.20 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	180.00	180.00
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	3.40	221.00
Heavy Equipment Mileage	130.00	MI	5.60	728.00
"Proppant & Bulk Del. Chgs., per ton mil	1,222.00	EA	1.28	1,564.16
Depth Charge; 1001'-2000'	1.00	EA	1,200.00	1,200.00
Blending & Mixing Service Charge	400.00	BAG	1.12	448.00
Plug Container Util. Chg.	1.00	EA	200.00	200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

PAID
 6-18-12
 ck# 3979

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,439.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	560.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,000.85
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06073 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-31-12	DISTRICT PRATT KS	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER PROLOGIC Resources	LEASE SKELTON A 1	WELL NO.							
ADDRESS	COUNTY PAWNEE	STATE KS							
CITY	STATE	SERVICE CREW Sullivan, Wright, Lohrner							
AUTHORIZED BY	JOB TYPE: CNW 8 3/4 Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19903-1905	50 min						5-31-12	PM	11:00
19960-21010	50 min					ARRIVED AT JOB		AM	2:30
37900						START OPERATION		AM	5:10
						FINISH OPERATION		AM	6:00
						RELEASED		AM	6:45
						MILES FROM STATION TO WELL		PM	65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	H-low-Blend coat	SK	200		3,600 00
CP 100	Common coat	SK	200		3,200 00
CC 102	Collate	lb	100		370 00
CC 107	Calcium chloride	lb	1128		1,184 40
CC 200	CMT gel	lb	376		94 00
CF 105	Top Robbin plug 8 3/4	SA	1		225 00
S 100	putty on	m.	65		276 25
E 101	Heavy Egg on	m.	130		910 00
E 113	Bulk Delivery	TM	1222		1,955 20
CE 202	Depth Change 1000-2000	SA	1		1,500 00
CE 240	Blending - mixing	SK	400		560 00
CE 204	plug cement mortar	SA	1		250 00
S 003	Soluo Separator	SA	1		175 00

SUB TOTAL
DL'S 11,437 88

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Thank you		TOTAL

SERVICE REPRESENTATIVE **Robert J. Miller** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Doug Breding**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



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PRESSURE PUMPING & WIRELINE

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FIELD SERVICE TICKET
1718 06073 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT				NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER		LEASE				WELL NO.					
ADDRESS		COUNTY				STATE					
CITY		STATE				SERVICE CREW					
AUTHORIZED BY		JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME		
									ARRIVED AT JOB	AM PM	
									START OPERATION	AM PM	
									FINISH OPERATION	AM PM	
									RELEASED	AM PM	
									MILES FROM STATION TO WELL		

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SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					3,600.00
					3,200.00
					370.00
					1,184.40
					94.00
					225.00
					276.25
					910.00
					1,955.20
					1,500.00
					560.00
					250.00
					175.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>PROLIFIC Resources</i>		Lease No.		Date	
Lease <i>Skilton A</i>		Well # <i>1</i>		<i>05-31-12</i>	
Field Order # <i>6073</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>	Depth <i>1076</i>	County <i>PAWNEE</i>	State <i>KS</i>
Type Job <i>CNW 8 7/8 Surface</i>			Formation	Legal Description <i>11-22-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>1076</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>68</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1076</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager <i>DAVE SCOTT</i>			Treater <i>Robert Johnson</i>		
Service Units	<i>37900</i>	<i>19905</i>	<i>19903</i>	<i>19966</i>	<i>22010</i>			
Driver Names	<i>Sullivan</i>	<i>WRIGHT</i>	<i>Lawson</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>on for soft messy</i>
					<i>Run 27 500 24 8 7/8 csg.</i>
<i>4:40</i>					<i>CASING on Bottom</i>
<i>4:55</i>					<i>Hook Rig circ.</i>
<i>5:10</i>	<i>150</i>		<i>3</i>	<i>3</i>	<i>At SPACON</i>
			<i>SE</i>	<i>5</i>	<i>At mixing 200 sk A-cad @ 12 pop.</i>
			<i>48</i>		<i>At Tail cont 700 sk com 20 pop 39000</i>
	<i>300</i>				<i>cont mixed shot down</i>
					<i>Release Plug</i>
				<i>5.5</i>	<i>At Disp</i>
<i>6:00</i>	<i>400</i>		<i>68</i>		<i>plug down</i>
					<i>circ 15 PAC cont to pad</i>
					<i>JOB Complete</i>
					<i>Thank you</i>