

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D1148

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1

Elevation 2040 GL Formation Lansing "A" - "F" Effective Pay -- Ft. Ticket No. J2944

Date 6-4-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,625 ft. to 3,695 ft. Total Depth 3,695 ft.

Packer Depth 3,620 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,625 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,628 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,692 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,603 ft. I.D. 3 1/2 in.

Chlorides 4,900 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 40' perf. w/ 30' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very weak, surface blow. No blow back during shut-in.

2nd Open: No blow. Flushed tool; got back weak surge. No blow back during shut-in.

Recovered 25 ft. of mud with a few oil specks = .355750 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 2:40 ~~XXM.~~ P.M. Time Started Off Bottom 5:10 ~~XXM.~~ P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure (A) 1693 P.S.I.

Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 19 P.S.I.

Initial Closed In Period Minutes 45 (D) 1223 P.S.I.

Final Flow Period Minutes 30 (E) 22 P.S.I. to (F) 25 P.S.I.

Final Closed In Period Minutes 45 (G) 1194 P.S.I.

Final Hydrostatic Pressure (H) 1683 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1148

Test Unit:

Start Date: 2012/06/04 Start Time: 13:00:00

End Date: 2012/06/04 End Time: 18:00:00

Report Date: 2012/06/04 Prepared By: JOHN RIEDL

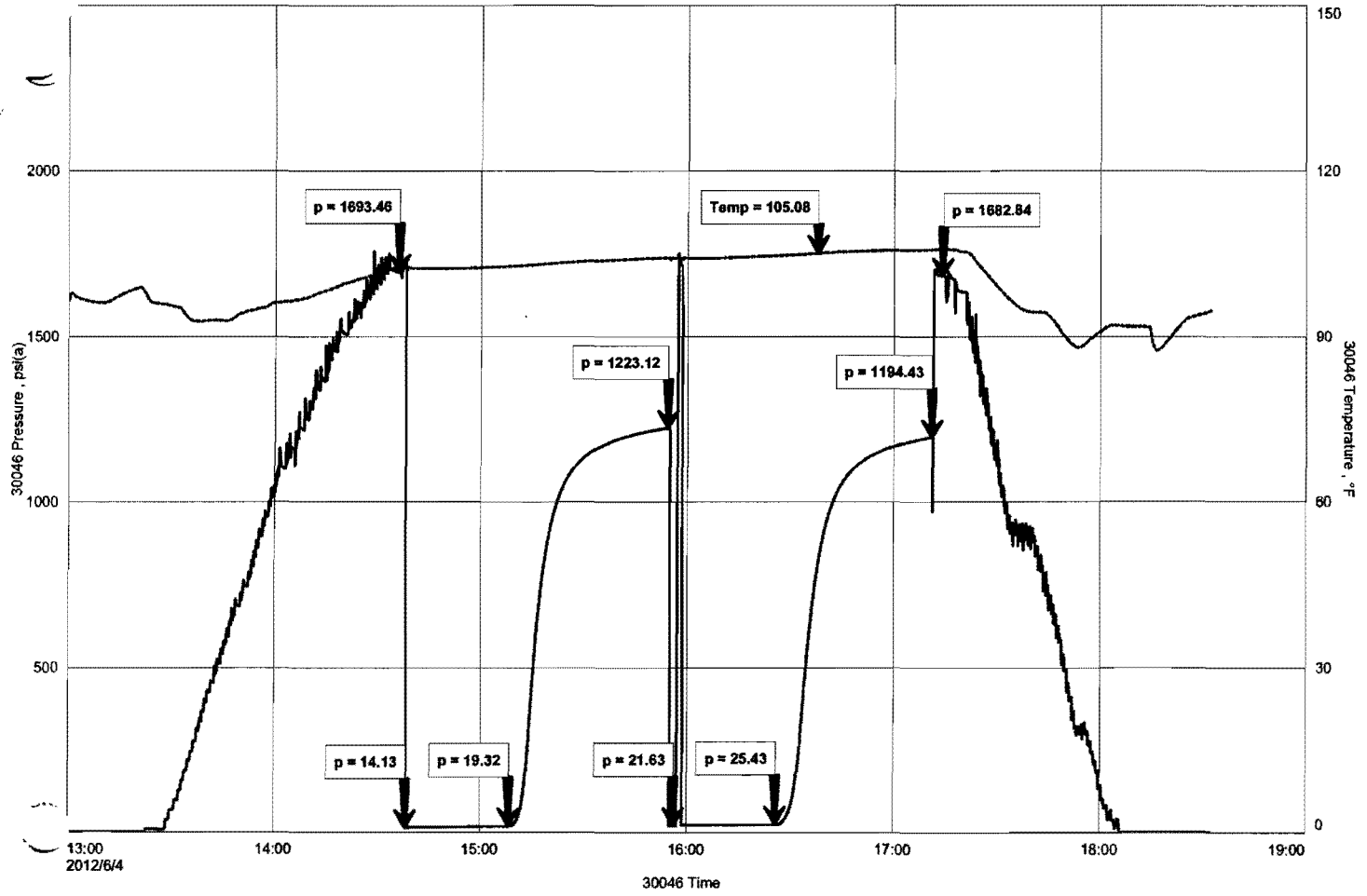
Remarks: Qualified By: JEFF BURK

RECOVERY: 25' DRILLING MUD WITH A FEW OIL SPECKS

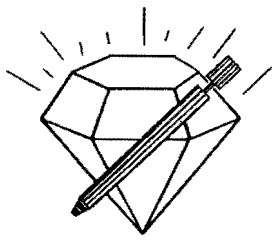
SOURCES
Date: 2012/06/04
Date: 2012/06/04

SKELTON "A" #1

SKELTON "A" #1
Formation: LANS "A-F" DST 1
Job Number: D1148



PROLIF-R RES DST 1 11023
SKELTON A 6/14/12 OUTSIDE



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1149

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1
Elevation 2040 GL Formation Lansing/Kansas City "H" - "J" Effective Pay -- Ft. Ticket No. J2945
Date 6-5-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,778 ft. to 3,848 ft. Total Depth 3,848 ft.

Packer Depth 3,773 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,778 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,781 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,845 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,758 ft. I.D. 3 1/2 in.

Chlorides 4,900 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 40' perf. w/ 30' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 5 in., blow. No blow back during shut-in.

2nd Open: Fair, 5 in., blow. No blow back during shut-in.

Recovered 30 ft. of mud = .426900 bbls.

Recovered 120 ft. of water = 1.707600 bbls. (Chlorides: 40,000 Ppm)

Recovered 150 ft. of TOTAL FLUID = 2.134500 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 10:15 A.M. Time Started Off Bottom 1:30 P.M. Maximum Temperature 110°

Initial Hydrostatic Pressure (A) 1780 P.S.I.

Initial Flow Period Minutes 30 (B) 16 P.S.I. to (C) 44 P.S.I.

Initial Closed In Period Minutes 45 (D) 1218 P.S.I.

Final Flow Period Minutes 60 (E) 49 P.S.I. to (F) 85 P.S.I.

Final Closed In Period Minutes 60 (G) 1201 P.S.I.

Final Hydrostatic Pressure (H) 1764 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1149

Test Unit:

Start Date: 2012/06/05 Start Time: 09:00:00

End Date: 2012/06/05 End Time: 15:00:00

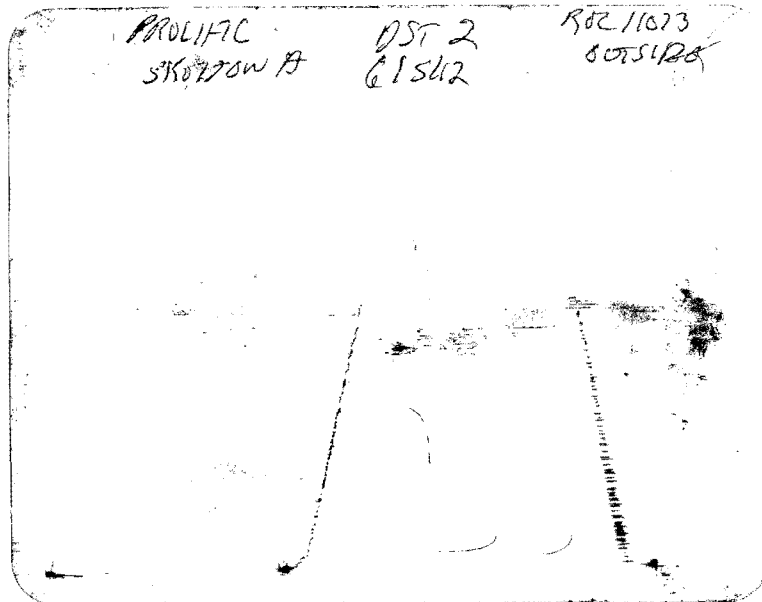
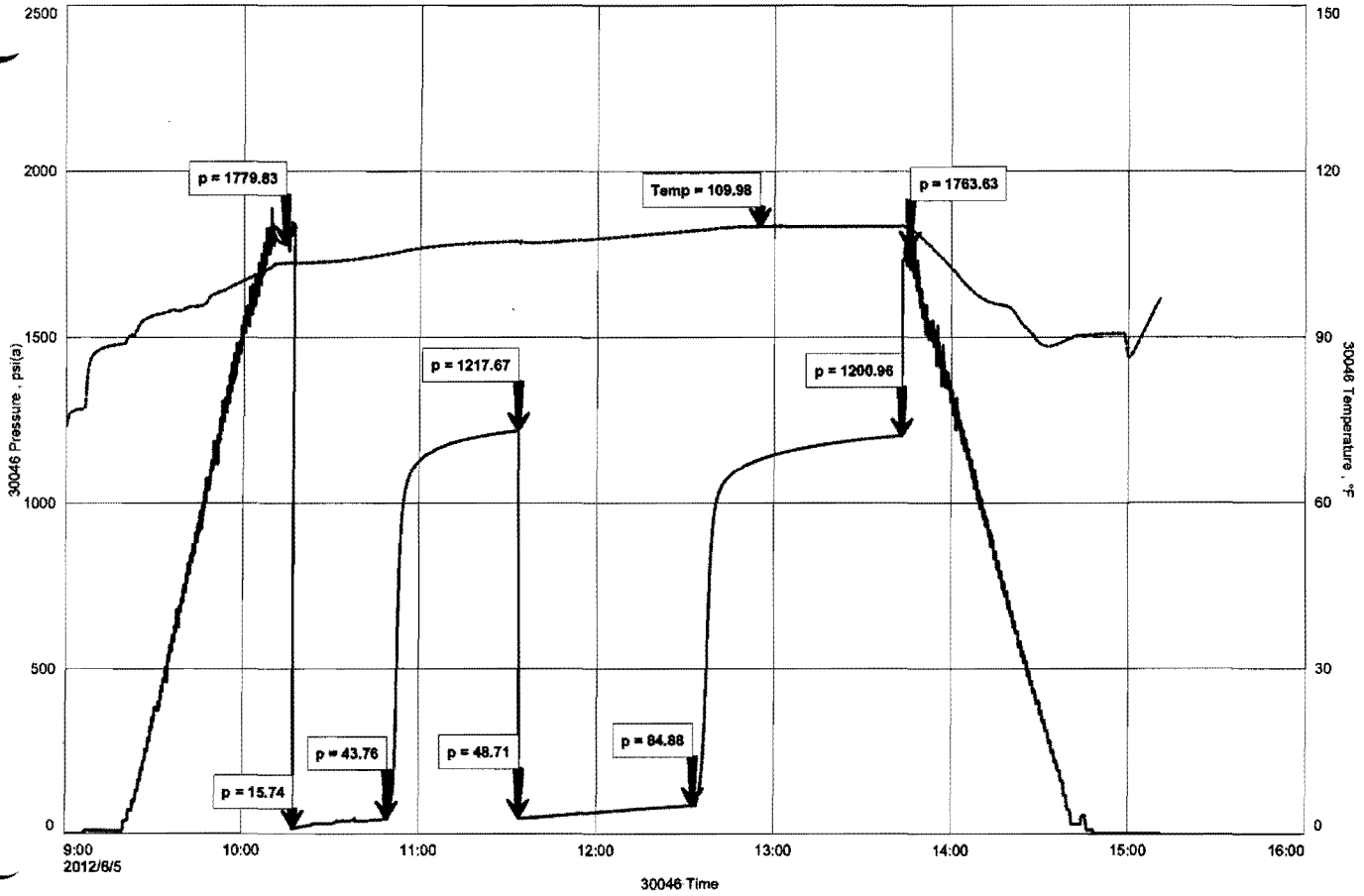
Report Date: 2012/06/05 Prepared By: JOHN RIEDL

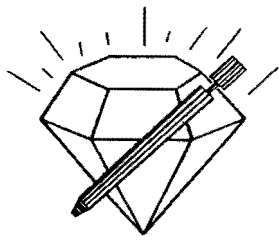
Qualified By: JEFF BURK

Remarks:

RECOVERY: 30' DRILLING MUD, 120' WATER

SKELTON "A" #1





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D1150

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1

Elevation 2040 GL Formation Conglomerate Effective Pay -- Ft. Ticket No. J2946

Date 6-6-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,050 ft. to 4,095 ft. Total Depth 4,095 ft.

Packer Depth 4,045 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,050 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,053 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,092 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 4,024 ft. I.D. 3 1/2 in.

Chlorides 12,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Wells: Make Sterling Serial Number 2 Anchor Length 45 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 9 mins. Gas gauged at 37 MCF/D; decreasing to 34 MCF/D. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket immediately. Gas gauged at 23 MCF/D throughout. No blow back during shut-in.

Recovered 30 ft. of oil & gas cut mud = .426900 bbls. (Grind out: 10%-oil; 10%-gas; 80%-mud)

Recovered 60 ft. of gas & mud cut oil = .853800 bbls. (Grind out: 30%-gas; 30%-mud; 40%-oil)

Recovered 90 ft. of TOTAL FLUID = 1.280700 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 3:50 ~~AM~~ P.M. Time Started Off Bottom 7:05 ~~AM~~ P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 1959 P.S.I.

Initial Flow Period Minutes 30 (B) 41 P.S.I. to (C) 38 P.S.I.

Initial Closed In Period Minutes 45 (D) 890 P.S.I.

Final Flow Period Minutes 60 (E) 34 P.S.I. to (F) 48 P.S.I.

Final Closed In Period Minutes 60 (G) 868 P.S.I.

Final Hydrostatic Pressure (H) 1919 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1150

Test Unit:

Start Date: 2012/06/06 Start Time: 13:30:00

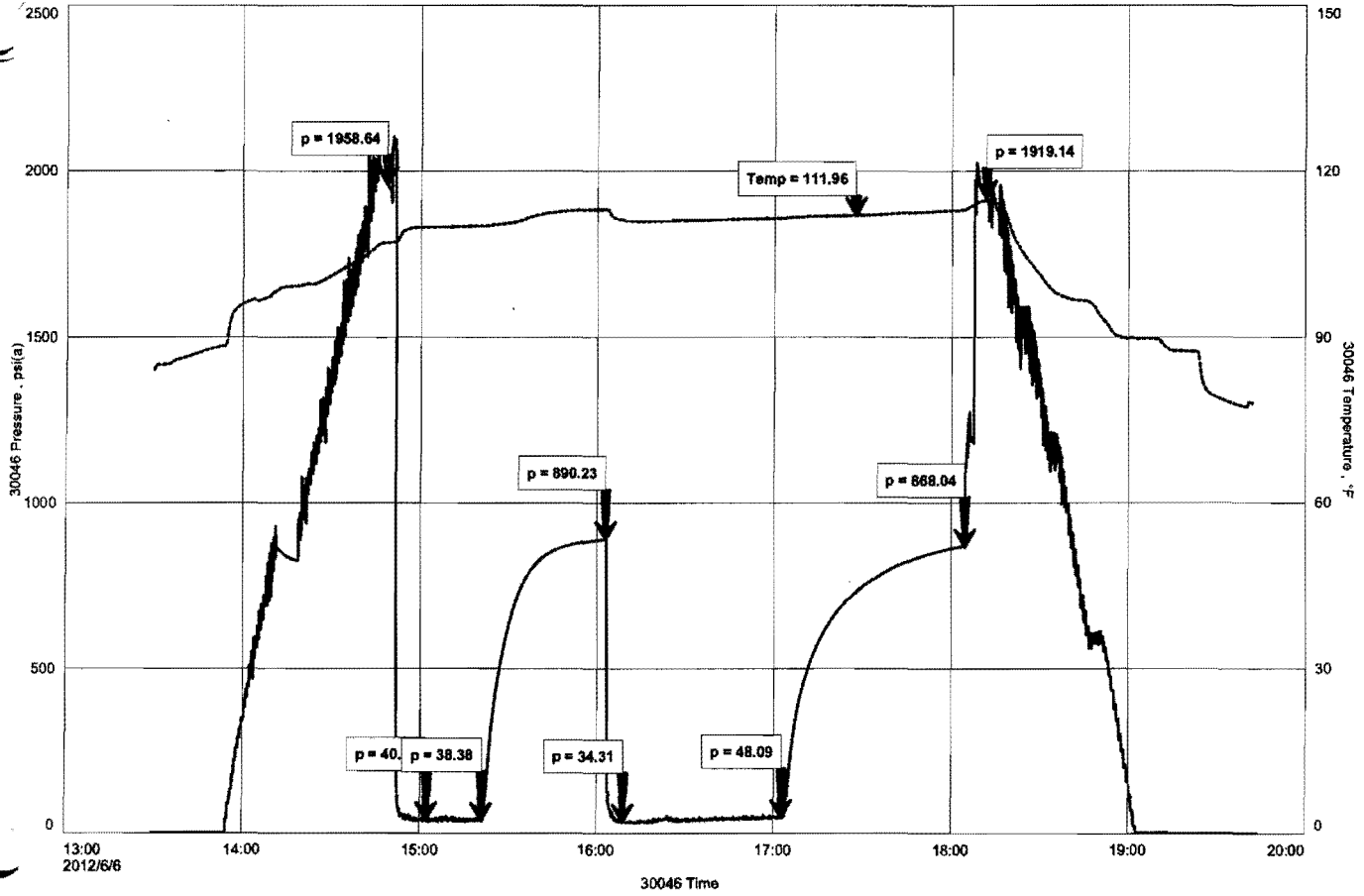
End Date: 2012/06/06 End Time: 20:40:00

Report Date: 2012/06/06 Prepared By: JOHN RIEDL

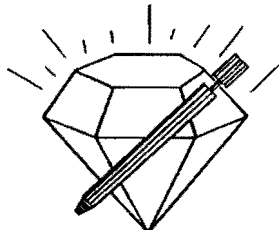
Remarks: Qualified By: JEFF BURK

RECOVERY: 30' OIL+GAS CUT MUD, 60' GAS+MUD CUT OIL; GAS TO SURFACE

SKELTON "A" #1



PROLIFIC DST 3 ROC 11013
SKELTON A 6/6/12 OUTSIDE



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1151

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1

Elevation 2040 GL Formation Conglomerate Effective Pay -- Ft. Ticket No. J2947

Date 6-7-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,090 ft. to 4,145 ft. Total Depth 4,145 ft.

Packer Depth 4,085 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,090 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,093 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,142 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,070 ft. I.D. 3 1/2 in.

Chlorides 7,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number 2 Anchor Length 55 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 6 mins. Gas gauged at 163 MCF/D; decreasing to 51 MCF/D. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. Gas gauged at 51 MCF/D decreasing to 8 MCF/D. Good blow back during shut-in.

Recovered 110 ft. of mud & gas cut oil = 1.565300 bbls. (Grind out: 10%-mud; 25%-gas; 65%-oil) Gravity: 40

Recovered 60 ft. of slightly muddy & oil cut gassy water = .853800 bbls. (Grind out: 5%-mud; 5%-oil; 10%-gas; 80%-water)

Recovered 170 ft. of TOTAL FLUID = 2.419100 bbls. Chlorides: 38,000 Ppm

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 4:30 ~~P.M.~~ A.M. Time Started Off Bottom 7:30 ~~P.M.~~ A.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 1935 P.S.I.

Initial Flow Period Minutes 30 (B) 93 P.S.I. to (C) 86 P.S.I.

Initial Closed In Period Minutes 45 (D) 585 P.S.I.

Final Flow Period Minutes 60 (E) 75 P.S.I. to (F) 109 P.S.I.

Final Closed In Period Minutes 60 (G) 344 P.S.I.

Final Hydrostatic Pressure (H) 1907 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1151

Test Unit:

Start Date: 2012/06/07 Start Time: 03:00:00

End Date: 2012/06/07 End Time: 11:00:00

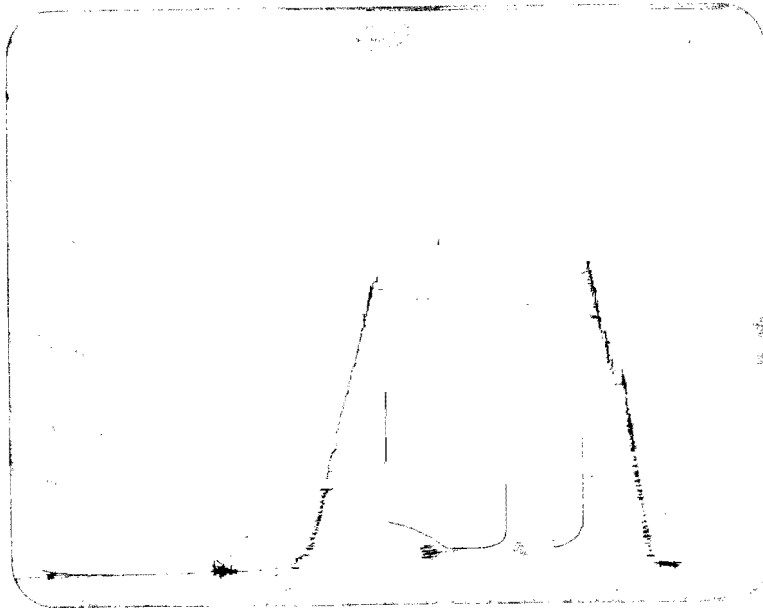
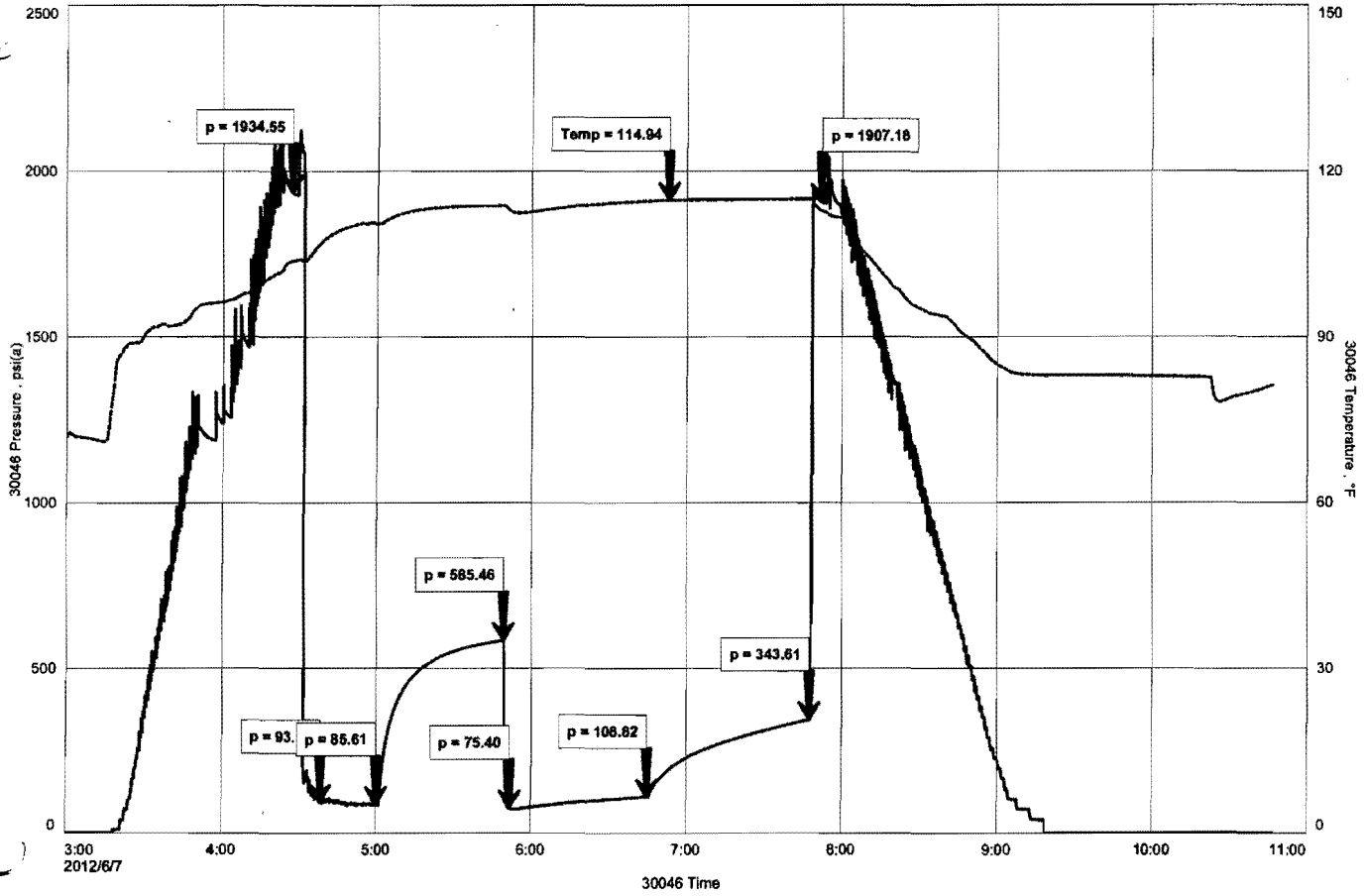
Report Date: 2012/06/07 Prepared By: JOHN RIEDL

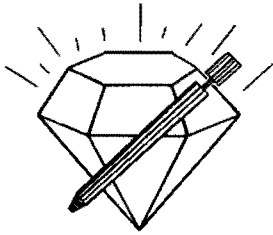
Qualified By: JEFF BURK

Remarks:

RECOVERY: 110' MUD+GAS CUT OIL, 60' SLIGHTLY MUDDY+OIL CUT GASSY WATER; GAS TO SURFACE

SKELTON "A" #1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1152

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1
Elevation 2040 GL Formation Viola Effective Pay -- Ft. Ticket No. J2948
Date 6-7-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,142 ft. to 4,160 ft. Total Depth 4,160 ft.
Packer Depth 4,137 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,142 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,145 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,157 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,116 ft. I.D. 3 1/2 in.
Chlorides 12,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Pars: Make Sterling Serial Number 2 Anchor Length 18 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: N/A Packer Failure
2nd Open: N/A Packer Failure

Recovered 150 ft. of drilling mud = 2.134500 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tried 3 times to set packers without success.

Time Set Packer(s) 6:15 ~~XXM.~~ P.M. Time Started Off Bottom 6:25 ~~XXM.~~ P.M. Maximum Temperature --
Initial Hydrostatic Pressure (A) -- P.S.I.
Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.
Initial Closed In Period Minutes -- (D) -- P.S.I.
Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.
Final Closed In Period Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure (H) -- P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1152

Test Unit:

Start Date: 2012/06/07 Start Time: 17:00:00

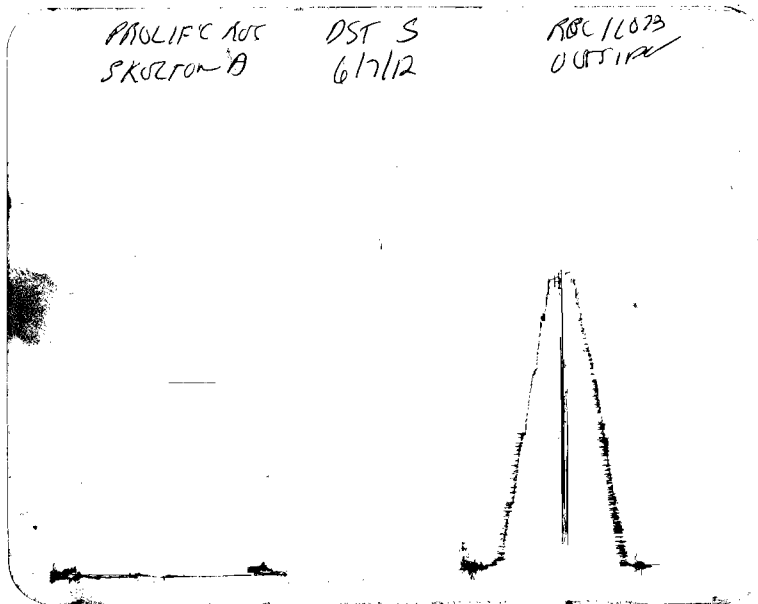
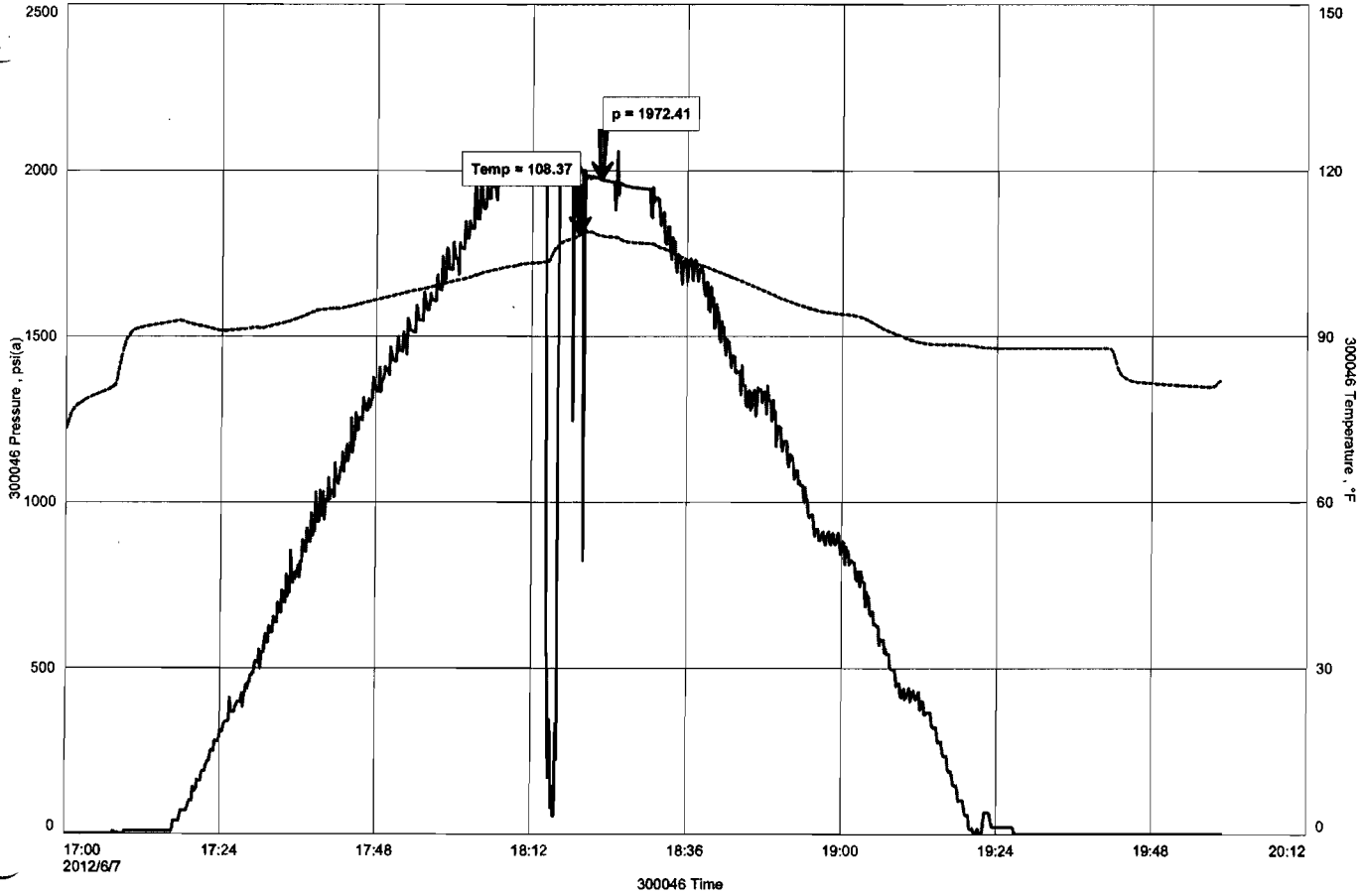
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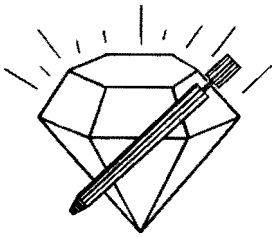
Report Date: 2012/06/07 Prepared By: JOHN RIEDL

Remarks: Qualified By: JEFF BURK

RECOVERY: 150' DRILLING MUD WITH THE PACKER FAILURE

SKELTON "A" #1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1153

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1
Elevation 2040 GL Formation Viola Effective Pay -- Ft. Ticket No. J2949
Date 6-8-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 6 Interval Tested from 4,154 ft. to 4,170 ft. Total Depth 4,332 ft.
Packer Depth 4,149 ft. Size 6 3/4 in. Packer Depth 4,170 ft. Size 6 3/4 in.
Packer Depth 4,154 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set 4,332 ft.

Top Recorder Depth (Inside) 4,157 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,165 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth 4,330 ft. Recorder Number 11073 Cap. 4,000 psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,128 ft. I.D. 3 1/2 in.
Chlorides 14,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 2 Anchor Length 16' perf. w/ 162' tail pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow, increasing to 3 1/2 ins. at end. No blow back during shut-in.

Recovered 150 ft. of gas in pipe
Recovered 30 ft. of very slightly oil cut muddy water = .426900 bbls. (Grind out: 3%-oil; 25%-mud; 72%-water)
Recovered 30 ft. of TOTAL FLUID = .426900 bbls. Chlorides: 26,000 Ppm
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 3:35 ~~XXX~~ P.M. Time Started Off Bottom 6:50 ~~XXX~~ P.M. Maximum Temperature 112°
Initial Hydrostatic Pressure (A) 2001 P.S.I.
Initial Flow Period Minutes 30 (B) 20 P.S.I. to (C) 21 P.S.I.
 ial Closed In Period Minutes 45 (D) 658 P.S.I.
Final Flow Period Minutes 60 (E) 23 P.S.I. to (F) 28 P.S.I.
Final Closed In Period Minutes 60 (G) 516 P.S.I.
Final Hydrostatic Pressure (H) 1998 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A"

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1153

Test Unit:

Start Date: 2012/06/08 Start Time: 14:00:00

End Date: 2012/06/08 End Time: 20:30:00

Report Date: 2012/06/08 Prepared By: JOHN RIEDL

Remarks: Qualified By: JEFF BURK

RECOVERY: 150' GAS IN PIPE, 30' VERY SLIGHTLY OIL CUT MUDDY WATER

SKELTON "A"

