COPELAND
Acid & Cement

TREATMENT REPORT

Acid Stage No. .....

Date 4/16/13 District G.B. F. O. No. C38506
Company White & Ellis
Well Name & No. Thompson #1
Location ..... Field .....
County Kiowa State KS

Casing: Size 4½" Type & Wt. ..... Set at ..... ft.
Formation: ..... Perf. ..... to .....
Formation: ..... Perf. ..... to .....
Formation: ..... Perf. ..... to .....
Liner: Size — Type & Wt. ..... Top at ..... ft. Bottom at ..... ft.
Cemented: Yes / No. Perforated from ..... ft. to ..... ft.
Tubing: Size & Wt. — Swung at ..... ft.
Perforated from ..... ft. to ..... ft.

Open Hole Size ..... T.D. ..... ft. P.B. to ..... ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown ..... Bbl. /Gal.				
..... Bbl. /Gal.				
..... Bbl. /Gal.				
..... Bbl. /Gal.				
Flush ..... Bbl. /Gal.				
Treated from ..... ft. to ..... ft.	No. ft.			
from ..... ft. to ..... ft.	No. ft.			
from ..... ft. to ..... ft.	No. ft.			

Actual Volume of Oil / Water to Load Hole: ..... Bbl. /Gal.

Pump Trucks. No. Used: Std. 320 Sp. ..... Twin .....
Auxiliary Equipment 317/310
Packer: ..... Set at ..... ft.
Auxiliary Tools .....
Plugging or Sealing Materials: Type .....
..... Gals. ..... lb.

Company Representative [redacted] Eq-1 Treater Nathan W.

TIME (a.m. / p.m.)	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
10:15	-	4½"		On Location.
				Break - circulation w/ water.
				Mix 320 sks. 60/40 poz. 4% gel.
				Circulated cement to surface
11:15				from 1,000'
				Thank You!
				Nathan W.