	Surfa	ce	PAGE	CI	JST NO	INVOICE DATE			
-			1 of 1	10	003327	12/07/2011			
BA	SIC				WOICE NUMBE				
ENERG	Y SERVICES			171	8 - 90771954	1			
Pratt B PROLIFIC I 2725 DRY L GREAT BEN KS US T ATTN:	RESOURCES LLC CREEK RD ID 67530		J LEASE NAME A.C. Widener Farms 3 LOCATION COUNTY Stafford S STATE KS JOB DESCRIPTION Cement-New Well Casing/Pi E JOB CONTACT						
JOB #	EQUIPMENT	# PURCHA	ASE ORDER NO.		TERMS	DUE DATE			
40404214	27463				Net - 30 days	01/06/2012			
For Service Da	ntes: 12/01/2011 1	to 12/01/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT			
0040404214									
171805483A C 8 5/8" Surface	ement-New Well Casin	g/Pi 12/01/2011							
60/40 POZ			350.0	O EA	9.48	3,318.00			
Celloflake			88.0		2.92				
Calcium Chlorid	0		903.0	O EA	0.83	749.04			
Wooden Cemen			1.0	1	126.40	126.4			
	arge-Pickups, Vans & C	Cars	40.0		3.36	134.3			
Heavy Equipmen			80.0	MI O	5.53	442.4			
Proppant and Bu	ulk Delivery Charges		602.0	MI O	1.26	760.9			
Depth Charge; (-500'		1.0	O HR	790.00				
Blending & Mixi	ng Service Charge		350.0	MI DI	1.11	387.1			
Plug Container I	Jtilization		1.0	O EA	197.50				
Supervisor			1.0	O HR	138.25	138.2			
					P	AIS 12-17-4			
						CK# 3498			
PLEASE REM	IT TO:	SEND OTHER COR	RESPONDENCE	TO:	SUB TOTAL	7,301.1			
BASIC ENER PO BOX 841		BASIC ENERGY S PO BOX 10460	ERVICES, LP		TAX	315.6			



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 05483 A

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DATE TICKET NO

							DATE HORETHO			
DATE OF 12-1-11 DISTRICT Pratt					WELL OLD PROD INJ WDW CUSTOMER WELL PROD INJ ORDER NO.:					
CUSTOMER PROLIGE RESOURCES					LEASE A.C. Widener Sains WELL NO. 3					
ADDRESS					COUNTY Staggod STATE KS					
CITY · STATE					SERVICE CREW Orlando mitchelly Michaekay					
AUTHORIZED BY					JOB TYPE: CNW - 85/8 SUISAN					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED			
27285	YJ.						ARRIVED AT JOB			
27463	YJ						START OPERATION / -// AM 300			
178-26-19860	Yt						FINISH OPERATION			
							RELEASED			
							MILES FROM-STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

and the second se						-
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CPIUS	LO/HUPGZ	SK	350+		42000	0
CE102	Celloffake	Lb	381		3256	0
00105	Calcium Chloride	Lb	903-		9.4.81	5
CF153	Wanden Coment Plug	85/8 184	1 -		1600	1
ELUD	Picker miliain	bos	HU		1700	10
ELUL	Henry + Equipment Malean	No.	08		5600	0
EIIS	Bulk Melider	110	607		9632	5
(EDUS)	Depth Charge O.GOO	e a			50001	1
CEAU	Mining Brending Sarahas	Charle SK	350		4900	R
CESUM	Physics Spinot	Eg			2500	0
2002	Service Supervisie	Pa	1		1750	2
						_
4						
						_
						_
			11			
CHEN	MICAL / ACID DATA:			SUB TOTAL	73011	
		SERVICE & EQUIPMENT	%TAX	ON \$	13011	-
		MATERIALS	and the second sec	ON \$		
				TOTAL		-
					1	

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

BASSIC energy services, L.P.

TREATMENT REPORT

Customer P	Protisic Resources Lease No.			Date							
Lease A.C.	. Lui	1 5	Talks	Well #	3			1 /	2-1	-11	
Eield Order #	Station				Casing	Dept	th 93	County <	Staff.	bid	State
Type Job	N	0 - 2	35/8	Sui	Gara	Formatio	n	-	Legal D	escription	500/3
PIPE	DATA	PEF	RFORAT	NG DATA	FLUID	USED		TRE	ATMENT	RESUM	=
Casing Size	Tubing Siz	e Shots	/Ft	350	Acit	140800		RATE PR	ESS	ISIP	
Depth	Depth	From		То	Pre Pad	7 1-1- 1-1	Max Min Avg HHP Used Gas Volume			5 Min. 10 Min. 15 Min. Annulus Pressure Total Load	
Volume A.L.	Volume _	From		То	Pad						
Max Press	Max Press			То	Frac						
Well Connection	Annulus V			То							
Plug Depth	Packer De	Poth From		То	Flush 17	8					
Customer Repre	esentative	J. m		Statio	n Manager	mus Se	oth	Treater	51.0	Ut1	er en el la
Service Units	7283	2746	143	20/172	60						
Driver Names	10-130	m. lik	1 ma	Cast.	1						
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumped	Rate	- and		Sei	rvice Log		
1.0000			12-31			DA	Weal	UN S	e Caty	Mars	11 M
		-				Kur	75	1-85,	36	65013	
						Cas		r 150	Tor - m		
						1000	- K CI	re w	d-R-S		
1:000	200		1	15	5	h.	35	US#	601	OPI	2
						Shu	1 105	42.9			
				A		R .l	invit	103			
	0			0	1	21	1 1 1	HJU J	2. 101	GIGN-S	N=
1-7 Au	100			0	4		14 1 10	123	10110	6.6	
1-30AV .	200			1.0	11	41	1-10	B-AF			
			+			-				v	
			-					T muit			100
			+				in with	8	la la L	1.4 f	
			+			-	4. 5	Can P			
							-110	CENT			
								- 1.			
						-					
						1					
								<u> </u>			
10244	NE Hiw	ay 61 •	P.O. B	ox 861 <u>3</u>	• Pratt, KS	67124-86	13 • (62	0) 672-12	201 • Fax	x (620)	672-5383

Taylor Printing, Inc. 620-672-3856

- F- 113	Varia Sar	A CONTRACTOR OF THE OWNER		1 Mary	60.2			165	12 E.
(LQUE -	- Arter ha	and the hear	1	1 mail	1			10:00	00
CEDYG	bor hand is	No. S. Charger	. Chant	E3M	3.3		-	A190	00
C. F. S. Lake	1 - for sealing	infort many	- tit	-PR-	the start	1			00
5003.	march	at a dama		100				175	00
and the state of				-					
a second and	and the second	and the second s			and the				
	and the second second					- F			
			1	1. 16		1	-	and the second	-
		and the second s						2.991	
and the second second	and the second			-	1000	and the second	1.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
			and the second s		1		-		_
СНЕ	EMICAL / ACID DATA:				in Jula	SUB TO	TAL	344	-
CHE	EMICAL / ACID DATA:		SERVICE & EQUI	PMENT	%TA	205	TAL	7.64	1.1
CHE	EMICAL / ACID DATA:		SERVICE & EQUI	PMENT	and the second se	SUB TO X ON \$ X ON \$	TAL	7.50	14
CHE	EMICAL / ACID DATA:		the second se	PMENT	and the second se	X ON \$ X ON \$	TAL	7.50	14
CHE	EMICAL / ACID DATA:		the second se	PMENT	and the second se	X ON \$ X ON \$		7.24	14
CHE	EMICAL / ACID DATA:		the second se	PMENT	and the second se	X ON \$ X ON \$		7.5.5	11
SERVICE			the second se	WICE	%TA	X ON \$ X ON \$		723	1-1
SERVICE	/E Statut		MATERIALS	VICE	%TA	X ON \$ X ON \$	TAL	AGENT)	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

CUSTOMER	. how	and the second	LEASE WELL NO.							
ADDRESS					COUNTY STATE					
CITY ·	TTY · STATE					SERVICE CREW				
AUTHORIZED BY			*		JOB TYPE:	Ch	W-8-18-5413-1			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQ	UIPMENT#	HRS	TRUCK CALLED DATE AM TIME			
A 1 3 3	24	2 miles	-	-	1 50	1	ARRIVED AT JOB			
A THE D		and a second sec	-				START OPERATION			
1.109 6.1.18 Pt							FINISH OPERATION			
							RELEASED AM			
			12.				MILES FROM STATION TO WELL			

NEW WELL

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 ENERGY SERVICES PRESSURE PUMPING & WIRELINE

MATERIAL, EQUIPMENT AND SERVICES USED

DISTRICT

DATE OF

ITEMPRICE REF. NO

1718 05483 A

TICKET NO.

WDW

DATE

OLD PROD INJ

UNIT

QUANTITY

FIELD SERVICE TICKET

CUSTOMER ORDER NO.:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

UNIT PRICE

\$ AMOUNT

SIGNED: