

Long String



PAGE 1 of 1	CUST NO 1003327	INVOICE DATE 12/13/2011
INVOICE NUMBER 1718 - 90776102		

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN: DARRELL WILLINGER

J LEASE NAME A.C. Widener Farms 3  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40406122	20920		Net - 30 days	01/12/2012

For Service Dates: 12/07/2011 to 12/07/2011

0040406122

171805488A Cement-New Well Casing/Pi 12/07/2011  
5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	125.00	EA	13.43	1,678.75 T
A Serv Lite	55.00	EA	10.27	564.85 T
Celloflake	45.00	EA	2.92	131.54 T
C-41P	24.00	EA	3.16	75.84 T
Salt	570.00	EA	0.40	225.15 T
Cement Friction Reducer	36.00	EA	4.74	170.64 T
C-44	118.00	EA	4.07	480.08 T
FLA-322	59.00	EA	5.92	349.57 T
Gilsonite	625.00	EA	0.53	330.81 T
Super Flush II	500.00	EA	1.21	604.35 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	316.00	316.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)	6.00	EA	86.90	521.40
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	332.00	MI	1.26	419.65
Depth Charge; 3001-4000'	1.00	HR	1,706.40	1,706.40
Blending & Mixing Service Charge	180.00	MI	1.11	199.08
Casing Swivel Rental	1.00	EA	158.00	158.00
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25
High Head Charge (Over 6')	1.00	EA	237.00	237.00

PAID  
12-17-11  
ck# 3494

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,365.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	336.65
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,702.61
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 05488 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>12-7-11</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>Pro-Sic Resources</b>		LEASE <b>A.C. Widener Farms</b>		WELL NO. <b>3</b>						
ADDRESS		COUNTY <b>Stafford</b>		STATE <b>KS</b>						
CITY		STATE		SERVICE CREW <b>Orlando, Lawrence, Youngs</b>						
AUTHORIZED BY		JOB TYPE: <b>CNW-5/0 L.S.</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>27283</b>	<b>1</b>						<b>12-7-11</b>			<b>7:00</b>
<b>33703-20720</b>	<b>1</b>									<b>4:00</b>
<b>19832-19860</b>	<b>1</b>									<b>11:40</b>
										<b>12:15</b>
										<b>1:00</b>
										<b>40</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	125		2125 -
CP106	A500V Lite	SK	55		715 -
CC102	C-115 Stone	Lb	45		166 50
CC105	C-41P	Lb	24		96 -
CC111	Salt	Lb	570		285 -
CC112	Friction Reducer	Lb	36		216 -
CC115	C-44	Lb	118		607 70
CC129	FLA-322	Lb	59		442 50
CC201	G-ls-rite	Lb	625		418 75
CS607	Latch Down Plug & Buffer	ea	1		400 -
CS1251	AutoFill Float Shoe	ea	1		360 -
CS1651	Turbolizer	ea	6		660 -
CC155	SuperFlush II	Gal	500		765 -

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>DLS</b>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <b>[Signature]</b>
------------------------------	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
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Phone 620-672-1201

FIELD SERVICE TICKET  
1718 05488 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER	LEASE						WELL NO.			
ADDRESS	COUNTY	STATE								
CITY	STATE	SERVICE CREW								
AUTHORIZED BY	JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP107	...	SR	135		2125 -
CP106	...	SR	58		715 -
CP103	...	LB	15		166 50
CP105	...	LB	24		96 -
CP104	...	LB	570		285 -
CP117	...	LB	36		216 -
CP110	...	LB	118		607 10
CP109	...	LB	53		447 50
CP108	...	LB	62		418 75
CP107	...	SR	4		400 -
CP101	...	SR	4		360 -
CP101	...	SR	6		660 -
CP102	...	SR	500		765 -

CHEMICAL / ACID DATA:			

SUB TOTAL		2681
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer <i>Petroleum Resources</i>	Lease No.	Date <i>10-7-11</i>
Lease <i>Wendover</i>	Well # <i>3</i>	
Field Order # <i>5488</i>	Station <i>Point</i>	Casing <i>15 1/2</i>
		Depth <i>3749</i>
Type Job <i>CNW-562</i>	Formation	Legal Description <i>15-72-1</i>
		County <i>Stoddard</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 7/8</i>				<i>AA2</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
<i>3749</i>			<i>13</i>	Pad	Min			15 Min.
Volume	Volume	From	To	Frac	Avg			Annulus Pressure
								HHP Used
Max Press	Max Press	From	To	Flush <i>70"</i>	Gas Volume			Total Load
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative <i>S. S. Park</i>	Station Manager <i>D. Scott</i>	Treater <i>Stoddard</i>
Service Units <i>2728</i>	<i>33708</i>	<i>91010</i>
Driver Names <i>0-1000</i>	<i>19833</i>	<i>19860</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location - Safety Meeting
					Ran 2150 5 1/2 Csg 15.5"
					Controlled 1-3-5-8-11-13
					Completed Bottom - Borehole well
					Rotational Casing
<i>11:40</i>	<i>300</i>		<i>10</i>	<i>5</i>	Superficial
<i>11:45</i>	<i>300</i>		<i>3</i>	<i>5</i>	H2O
<i>11:48</i>	<i>300</i>		<i>6</i>	<i>5</i>	25 seconds
<i>11:50</i>	<i>300</i>		<i>30</i>	<i>5</i>	125 AA2 cement @ 15.5"
<i>13:00</i>	<i>0</i>		<i>0</i>	<i>6</i>	Shot Down - Clear Pump & Line
<i>17:11</i>	<i>4100</i>		<i>70</i>	<i>5</i>	Shot 420 Displacement
<i>17:13</i>	<i>500</i>		<i>80</i>	<i>4</i>	1.51 Pressure
<i>17:15</i>	<i>1500</i>		<i>90.4</i>	<i>4</i>	Slow Rate - Stop Rotation
					Plug Down - Hold
					Circulation thru job
					Did not circulate cement to pit
					Plug RHT @ <del>300</del> 300000/mph
					Sub Comp.