

Surface Casing



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	11/17/2011
INVOICE NUMBER		
1718 - 90755366		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME Gatton C 3
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40396875	19905		Net - 30 days	12/17/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/12/2011 to 11/12/2011</i>					
0040396875					
171805046A Cement-New Well Casing/Pi 11/12/2011 8 5/8" Surface					
60/40 POZ		350.00	EA	9.48	3,318.00 T
Celloflake		88.00	EA	2.92	257.22 T
Calcium Chloride		903.00	EA	0.83	749.04 T
Wooden Cement Plug 8 5/8"		1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars		40.00	HR	3.36	134.30
Heavy Equipment Mileage		80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges		602.00	MI	1.26	760.93
Depth Charge; 0-500'		1.00	HR	790.00	790.00
Blending & Mixing Service Charge		350.00	MI	1.11	387.10
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Supervisor		1.00	HR	138.25	138.25

PAID

11-23-11
 # 3456

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,301.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	315.67
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,616.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05046 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-12-11	DISTRICT Pratt	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.			
CUSTOMER Purdine Resources	LEASE Gallatin C	WELL NO. 3								
ADDRESS	COUNTY Stanton	STATE KS								
CITY	STATE	SERVICE CREW Dillon, M. G. ...								
AUTHORIZED BY	JOB TYPE: C 100 - 2 1/2" Surf...									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 103	60x40x10	53	35		4200.00
CE 102	Cast Iron	10	23		325.60
CE 105	Cast Iron	12	903		94315
CE 153	Cast Iron	50	1		160.00
CE 100	Cast Iron	100	40		170.00
CE 101	Cast Iron	100	80		560.00
CE 102	Cast Iron	70	600		963.20
CE 200	Cast Iron	20	1		1000.00
CE 290	Cast Iron	50	300		490.00
CE 200	Cast Iron	20	1		250.00
CE 200	Cast Iron	20	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		7341.10
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *John G.* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Carroll M...*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Pro-Service Resources</i>	Lease No.	Date <i>11-12-11</i>	
Lease <i>Gallon C</i>	Well # <i>3</i>		
Field Order # <i>5046</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>279</i>
Type Job <i>CNW-8 5/8 Surface</i>	Formation	County <i>St. Joseph</i>	State <i>KS</i>
		Legal Description <i>29-22-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>60/40 P02</i>			Max	5 Min.
Depth <i>279</i>	Depth	From	To	Pre Pad <i>1.21</i>			Min	10 Min.
Volume <i>17.4</i>	Volume	From	To	Pad			Avg	15 Min.
Max Press <i>200</i>	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	Flush <i>17.4</i>			Gas Volume	Total Load
Plug Depth <i>274</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Deland</i>
Service Units <i>27233 19903/19905 19826 19860</i>		
Driver Names <i>Orris Mitchell McBlaw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30 AM</i>					<i>On location - Safety Meeting</i>
					<i>Run 7 TI - 8 5/8 Surface</i>
					<i>Casing On Bottom</i>
					<i>Break Circ w/ Ris</i>
<i>12:00 AM</i>	<i>200</i>	<i>200</i>	<i>3</i>	<i>5</i>	<i>H2O Ahead</i>
<i>12:01</i>	<i>200</i>	<i>200</i>	<i>75</i>	<i>5</i>	<i>Max 350psi 60/40 P02 @ 14 3/4 gal</i>
					<i>Shut Down - Release Plug</i>
<i>12:10</i>	<i>Δ</i>	<i>Δ</i>	<i>Δ</i>	<i>4</i>	<i>Start H2O Displacement</i>
<i>12:17</i>	<i>200</i>	<i>200</i>	<i>7</i>	<i>11</i>	<i>Connect To Surface</i>
<i>12:30 AM</i>	<i>200</i>	<i>200</i>	<i>17.4</i>	<i>11</i>	<i>Plug Down</i>
					<i>Job Complete</i>
					<i>Circulation To Job</i>
					<i>circulated 10 bbls Top it</i>
					<i>Thanks, Steve</i>