

Coment Surface pipe

FIELD ORDER Nº C 41661

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524-1225 DATE_17 4	17			
IC ALITHODI	ZED BY:	Sec. Petroleum	, -	20		
15 AUTHURI	ZED BY:	(NAME OF CUSTOMER)				
		City				
To Treat Well As Follows:	Lease kv	Well No Custome	er Order No	***************************************		
Sec. Twp. Range		County Russell	Stateks	<u> </u>		
not to be held limplied, and no treatment is pay our invoicing de The undersi	iable for any dan representations yable. There will epartment in acco gned represents	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners rinage that may accrue in connection with said service or treatment. Copeland Acid Service have been relied on, as to what may be the results or effect of the servicing or treating said be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	nas made no repres well. The consider	entation, expressed or ation of said service or		
THIS ORDER MU BEFORE WORK	IS COMMENCED		A			
	T	Well Owner or Operator	Agent			
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT		
	30	mileage pump t-uck	1.00 L	120,001		
	30	mileage pickup	2.001	60.001		
	1	Pump Charge (surface)		1,100,001		
	150	Comman	11,25/	1,697.		
	150	65/35 paz. 70% scl.	q.251	1,387.39		
	6	40/2 add. st.	25.00	132.09		
	11	Calcium Chloride	10°00)	440,00		
	1	85/8" wood plug		(5° cen)		
	317	Bulk Charge 11 315 TX 30 = 400 45	1,751	396.25/		
		Bulk Truck Miles 13.79 T x 30 - 563 7 Tmx	1.101	472.39		
		Process License Fee onGallons	, i	www.		
		TOTAL BILLING		5860.67		
		e material has been accepted and used; that the above service was performance material has been accepted and used; that the above service was performance.				
Copeland	l Representativ	ve Wethen his	1			
Station	GB	Well Owner. On	Well Owner, Operator or Agent			
Remarks		NET 30 DAYS				



TREATMENT REPORT

						Acid Stage 110		
1= 1.	he G	. D. F.	(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	pe Treatment: Amt.	Type Fluid	Sand Size Pounds of Same		
Date C	eer Petroleu	F. (D. No B					
	be the	<u>~~</u>						
	11							
Commence of the last of the la	ssell		THE RESERVE OF THE PARTY OF THE					
6	85k"	. 23#	1			ft. No. ft		
Casing: Sixe	Type a w	••	Set atft.	from				
			l A	Actual Volume of Oil/Water to Load Hole:Bbl. /Ga				
	Type & Wt			Pump Trucks. No. Used: Std				
	ented: Yes/No. Perforate	453	. Bottom attt. Pi	TSS 327	8p	Twin		
	k Wt.					8et ut		
	forated from					Set at		
Per	forated from		THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.					
11 TT-1- Olm	e T.D.	# U	1			(inia		
THEN ROLE SIZ	e		B. (0			(18.18.		
Commany F	Representative Di	ck S.		I'reater Notuch	W.			
TIME	PRESSURES	Total Fluid			-			
a.m /p.m.	Tubing Casing	V		REM	ARKS			
6 00	- 85/4	4.	On Locati	In				
:	1.0			3				
:			Hale = 44	₹.	-			
:			Pipe = 401.					
:			1 T = + 15'					
-:-			436.					
-:-			S.J = 40.					
			3qu'					
:			x.0636					
			75.0					
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:			Beat Ci	· culation w	Bund do	.05		
:			III					
:			Mix 150	sts. 69/35 poz	6cx ccl	3% CC.		
:			nix 150 -	sks. Common	30/6 C.C.			
:								
:			Displace	W 26 PPI	. 0 5 bon	~ 6 300 #		
8:30			Circula	ted coment	to surfa	ce.		
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