



Cement 5"

FIELD  
ORDER N° C 38144

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 11/12/13 20

IS AUTHORIZED BY: Bear Petroleum (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease M. McGlynn Well No. 3 Customer Order No.

Sec. Twp. Range County Rice State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED Well Owner or Operator By Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	25	mileage pump truck	4. <sup>00</sup> /	100. <sup>00</sup> /
	25	mileage pickup	2. <sup>00</sup> /	50. <sup>00</sup> /
	1	Pump Chase (Long String)		1,600. <sup>00</sup> /
	250	60/100 ppc. 2% sol.	9. <sup>25</sup> /	2,312. <sup>50</sup> /
	1,650 <sup>#</sup>	Salt	.25	412. <sup>50</sup> /
	150 <sup>#</sup>	C-37	3. <sup>75</sup> /	562. <sup>50</sup> /
	100 <sup>#</sup>	C-41p	3. <sup>75</sup> /	375. <sup>00</sup> /
	1,000 <sup>#</sup>	Gilsonite	.50	500. <sup>00</sup> /
	5	Centralizers	65. <sup>00</sup> /	325. <sup>00</sup> /
	3	Baskets	155. <sup>00</sup> /	465. <sup>00</sup> /
	1	5 1/2" Latch down plus 2 baffles		175. <sup>00</sup> /
	1	5 1/2" Float shoe w/ Auto-Fill		355. <sup>00</sup> /
	600	Mud-Flush	1. <sup>00</sup> /	600. <sup>00</sup> /
	30 <sup>#</sup>	Bulk Charge	1. <sup>25</sup> /	375. <sup>00</sup> /
		Bulk Truck Miles 12.45 T x 25 m = 311.25 Tmx1. <sup>10</sup> /	1. <sup>10</sup> /	342. <sup>35</sup> /
		Process License Fee on Gallons		
		TOTAL BILLING		\$,559. <sup>85</sup> /

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station C.B.

Dick S.  
Well Owner, Operator or Agent

Remarks

NET 30 DAYS

## TREATMENT REPORT

*Lement 5"*

Acid Stage No. ....

Date 1/12/13 District G.B. F. O. No. C38144  
 Company Rec. Petroleum  
 Well Name & No. M. McGlynn #3  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Rice State KS  
 Casing: Size 5 1/2" Type & Wt. 17.0 # Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.  
 Pump Trucks. No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 317/316  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ (Gals. \_\_\_\_\_) (lb. \_\_\_\_\_)

Company Representative Dick S. Treater Nathan W.

TIME (a.m./p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:00	-	5 1/2"		On Location.
:				
:				Hole = 3,330'
:				Pipe = 3,326'
:				S.J. = - 15'
:				Bottom = 3311'
:				
:				Tag bottom w/ pipe. Attempt to
:				circulate down. Hard bottom.
:				Circulate for 30 min.
:				
:				Pump 600 gal. mud-flush.
:				
:				Plug Ret-Hole w/ 30 sts.
:				Plug mouse-Hole w/ 20 sts.
:				
:				Mix 200 sts. @ 1/40 pps 2% sol. 15%
:				salt 34% CR-2 1/2% C-41p
:				5# / sk. silsanite.
:				
:				Displace w/ 76.9 bbls. @ 7 1/2 bpm @
:				950 #
:				
:				Plug landed @ 1,500 #
6:40				Released. Float Held.
:				
:				Thank You!
:				Nathan W.
:				
:				
:				
:				
:				