



FIELD ORDER Nº C 38149

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 DATE 1-16-13 20_

IS AUTHORIZ	ZED BY:	SEAR PETROLU	(NAME OF CUSTO	MER)			
					State		
To Treat Well As Follows: I	Lease ARI	MSTRONG	Well No. <u>B</u>	ell No. Customer Order No.			
Sec. Twp. Range			County PA	WNEE	State <u>K</u>	5	
not to be held li implied, and no treatment is pay our invoicing de The undersig	able for any dan representations rable. There will partment in acco gned represents	consideration hereof it is agreed the nage that may accrue in connection have been relied on, as to what m be no discount allowed subsequer ordance with latest published price himself to be duly authorized to si	n with said service or tr ay be the results or effe at to such date. 6% inte schedules.	eatment. Copeland Acid S ct of the servicing or treat rest will be charged after 6	Service has made no repre- ing said well. The conside	sentation, expressed or ration of said service or	
THIS ORDER MU BEFORE WORK		Wall O		Ву	A		
Well Owner o					Agent		
CODE	QUANTITY		DESCRIPTIO)N	COST	AMOUNT	
	50	MILEAGE PUM	p truck		400	200 00	
	50	MILEAGE PICK	up		250	10000	
	1	PumpeHARGE -	SUBFACE		11005	1100000	
	300	60/40 2%	Gel		G 25	2775	
	10	CALCIUM			4000	40000	
	1	8 5/8 wood	Deug		6500	65 00	
	310	Bulk Charge			/25	387.50	
		Bulk Truck Miles (3.6-	rxsom=6	80 TM x 120	10	74800	
		Process License F	ee on	Gallons			
				TOTAL BIL	LING	577550	
manner u	ınder the dire	e material has been accepte oction, supervision and continue Barry					
Station GB Well Owner, Operator or Agent							
Well Owner, Operator or Agent Remarks							



TREATMENT REPORT

Acid	Store	No	

Date 1-16-13 District F. O. No. 38/49					BkdownBbl. /Gal.			
Company. L.	TAA PETE	solven			Bbl. /Gal			
Well Name &	No ARMST	rong D			Bbl. /Gal			
Location			Fleld					
County YAL	INEE		State H.S		FlushBbi./Gai			
	256			Set at 425 ft.	Treated from			
					fromft. toft. No. ft			
				to	from			
				to	Actual Volume of Oll /Water to Load Hole:			
				to	Pump Trucks. No. Used: Std 320 Sp. Twin			
				. Bottom atft.				
				ft. toft.	Auxiliary Equipment 31.7-316			
				tt.	Packer: Set at ft.			
Per	forated from		ft. to	ft.	Auxiliary Tools			
				136667	Plugging or Sealing Materials: Type			
Onen Hole Six	e	т.р.	ft, P.1	J. 10	Gals. lb.			
Company I		e Dick	5		Treater Brandon			
TIME a.m /p.m.	PRES: Tubing	Casing	Total Fluid Pumped		REMARKS			
6:30				ON LOCA	710N			
:								
:								
:								
:				BREAK	CIRCULATION W MUD PUMD			
;								
<u>:</u>								
				MIX 3	300 skg 60/40 27 Gel 32 CC			
:								
:				DISPLACE	= 26 ABL @ 5 RPM 400#			
<u>:</u>		<u> </u>	ļ					
		ļ						
8:40			-	(IECUL!	THE rement to SURFACE			
		 		112-1	- (1 /2			
:-		-		422	of hole			
:-		 	 	18-1	and an injust			
•	: 440 40			440 40	C 85/8 B' anding joint Hal Pipe			
								
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