



Cement  
5 1/2

FIELD ORDER N° C 38202

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 1/23/12 20

IS AUTHORIZED BY: Bee Petroleum  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Armstrong Well No. B-3 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Pawnee State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	45	mileage pump truck	4. <sup>00</sup> / <sub>100</sub>	180. <sup>00</sup> / <sub>100</sub>
	45	mileage pickup	2. <sup>00</sup> / <sub>100</sub>	90. <sup>00</sup> / <sub>100</sub>
	1	Pump Charge (Cans string)		1,600. <sup>00</sup> / <sub>100</sub>
	200	60/40 2% sol.	9. <sup>25</sup> / <sub>100</sub>	1,850. <sup>00</sup> / <sub>100</sub>
	1250 <sup>#</sup>	Salt	.25	312. <sup>50</sup> / <sub>100</sub>
	150	C-37	3. <sup>75</sup> / <sub>100</sub>	<del>562.50</del> 562. <sup>50</sup> / <sub>100</sub>
	100	C-41p	3. <sup>75</sup> / <sub>100</sub>	375. <sup>00</sup> / <sub>100</sub>
	750	Gilsonite	.50	375. <sup>00</sup> / <sub>100</sub>
	1	5 1/2" Latch down plus baffle		175. <sup>00</sup> / <sub>100</sub>
	1	5 1/2" float shoe w/ auto-fill		355. <sup>00</sup> / <sub>100</sub>
	5	5 1/2" Centralizers	65. <sup>00</sup> / <sub>100</sub>	325. <sup>00</sup> / <sub>100</sub>
	2	Baskets	155. <sup>00</sup> / <sub>100</sub>	310. <sup>00</sup> / <sub>100</sub>
	600	mud-Flush	1. <sup>00</sup> / <sub>100</sub>	600. <sup>00</sup> / <sub>100</sub>
	240	Bulk Charge	1. <sup>25</sup> / <sub>100</sub>	305. <sup>00</sup> / <sub>100</sub>
		Bulk Truck Miles $9.9 \text{ Tx } 45 \text{ m} = 445.5$	1. <sup>00</sup> / <sub>100</sub>	445. <sup>50</sup> / <sub>100</sub>
		Process License Fee on _____ Gallons		
TOTAL BILLING				<del>7777</del> 7905. <sup>05</sup> / <sub>100</sub>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station G.B.

Dick S.  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS



# TREATMENT REPORT

Acid Stage No. ....

Date 1/23/12 District G-B F. O. No. C38702  
 Company Beac Petroleum  
 Well Name & No. Armstrong B-3  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Pawnee State KS  
 Casing: Size 5 1/2" Type & Wt. 15.5 # Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks. No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 317/310  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ Gal. \_\_\_\_\_ lb.

Company Representative Dick S. Treater Nathan W.

TIME (a.m./p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:45	-	5 1/2"		On location. (Rigging up to run 5 1/2")
:				
:				Hole = 4,440'
:				Pipe = 4570'
:				3 cut = 4436'
:				S.S. = 13'
:				Beccle = 4423'
:				
:				Back-circulation w/ mud pump
:				Circulate for 30 min
:				
:				Pump 600 gal. Mud-Flush.
:				
:				Plus Ret-Hole w/ 30 sks.
:				Plus mouse-Hole w/ 20 sks.
:				
:				Mix 150 sks 60/40 por. 2% sol. 18% salt 3/4% CFR-2 1/2% C-41p 5# st. Gilsomite.
:				
:				Wash out pump & lines.
:				
:				Displace w/ 105 bbls. @ 7 bpm 900 # Plus landed @ 1,500 #
:				
4:45				Released. Floct Held.
:				
:				Thank You!
:				Nathan W.