



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED
DEC 15 2012

Invoice

DATE	INVOICE #
12/13/2012	23571

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Polly	Gove	Cheyenne Well Se...	Oil	Development	Cement Port Collar	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	16.50	2,640.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
104	5 1/2" Port Collar Tool Rental				1	Each	250.00	250.00T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				447.8	Ton Miles	1.00	447.80
	Subtotal							5,677.80
	Sales Tax Gove County						8.05%	266.46

<p>Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!</p>	<p>Total \$5,944.26</p>
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Services, Inc.

CHARGE TO: Palentino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **23571**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Polly</u>	COUNTY/PARISH <u>Gove</u>	STATE <u>KS</u>	CITY <u>Whitka</u>	DATE <u>12-13-12</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Cheyenne Well Service</u>	RIG NAME NO.	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION <u>Whitka KS - 94, 100, 15, E. 100</u>	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	45	mi			6.00	270.00
576 D					Pump Charge - Port Collar	1	job			1250.00	1250.00
330					SMD Cement	16	skt			16.50	2640.00
276					Flocalc	1	lb			2.00	2.00
290					D-Air	2	gal			35.00	70.00
104					Port Collar Tool Rental	1	job			250.00	250.00
107					Stripper Head Rental	1	day			250.00	250.00
581					Service Charge Cement						400.00
583					Drayage						447.80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Blaine Chubb
 DATE SIGNED 12-13-12 TIME SIGNED 10:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

PAGE TOTAL

Gove TAX 8.05%
 TOTAL 5944.26

SWIFT OPERATOR David Kuehn APPROVAL _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-13-12 PAGE NO. 7

CUSTOMER Palomino Petroleum WELL NO. # 1 LEASE Polly JOB TYPE Cement 5 1/2" Port Collar TICKET NO. 23571

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								PC - 1808' 2 3/8" x 5 1/2" 200 sks SMD Cement w/ 1/4" Floccle
	1000							on location
	1020	0	0		✓		1000	Pressure test Held
	1030							open Port Collar
	1045	2	3		✓		600	Inj Rate
	1055	2	8.5		✓		600	mix SMD Cement - Port Collar Closed -
	1105							Reopen Port Collar
		3 1/2	3		✓		300	Inj Rate
	1120	3 1/2	9		✓		300	mix SMD Cement 160 sks total Fluid to surface 20 sks to pit
	1137	3 1/2	73		✓		350	Cmt to surface
	1138	3	6.5		✓		400	Disp Cement
	1155	0	0		✓		1000	Close Port Collar Held
	1200							Run 8 JTS
	1210	3	30		✓		300	Reverse cement out
								wash up truck
	1245							Job Complete
								Thank You Dave Blaine JS Flint

SWIFT



Services, Inc.

RECEIVED

DEC 0 1 2012

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/29/2012	23508

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Polly	Gove	WW Drilling #10	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
578D-L	Pump Charge - Long String - 4393 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar - Top Joint #62 - 1811 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				514.35	Ton Miles	1.00	514.35
	Subtotal							11,916.85
	Sales Tax Gove County						8.05%	739.19

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total

\$12,656.04

SWIFT



Services, Inc.

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Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
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576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	16.50	2,640.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
104	5 1/2" Port Collar Tool Rental				1	Each	250.00	250.00T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				447.8	Ton Miles	1.00	447.80
	Subtotal							5,677.80
	Sales Tax Gove County						8.05%	266.46

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Total

\$5,944.26



Services, Inc.

CHARGE TO: Palmerine Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **23571**

PAGE 1 OF 1

1. SERVICE LOCATION <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Polly</u>	COUNTY/PARISH <u>Gez</u>	STATE <u>KS</u>	CITY <u>Whita</u>	DATE <u>12-13-12</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Cheyenne Well Service</u>	RIG NAME NO.	SHIPPED VIA <u>ACT</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL LOCATION <u>Whita, KS - 94, 10, 15, E. 100</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.			UM
575					MILEAGE				45 mi	6.00	270.00
576 D					Pump Charge - Port Collar			1 job		1250.00	1250.00
330					SMD Cement				160 stks	16.80	2688.00
276					Flocle				1/2 lbs	2.00	100.00
290					D-Air				2 gal	35.00	70.00
104					Port Collar Tool Rental			1 job	5 1/2 in	250.00	250.00
107					Stripper Head Rental			1 day		250.00	250.00
581					Service Charge Cement				200 stks	2.00	400.00
583					Drayage			19402 lbs	447.80 TM	1.00	447.80

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DATE SIGNED 12-13-12 TIME SIGNED 10:00
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 YES NO

WE UNDERSTOOD AND MET YOUR NEEDS?
 YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 YES NO

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

PAGE TOTAL 5677 80

Genc TAX 8.05% 266.46

TOTAL 5944.26

SWIFT OPERATOR David Kruehn APPROVAL

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SWIFT Services, Inc.

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	1200							Run 8 JTS
	1210	3	30	✓			300	Reverse cement out
								wash up truck
	1245							Job Complete
								Thank You Dave Blaine TJ Flint

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

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Invoice

DATE	INVOICE #
11/29/2012	23508

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Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

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578D-L	Pump Charge - Long String - 4393 Feet				1	Job	1,500.00	1,500.00
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281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar - Top Joint #62 - 1811 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
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581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				514.35	Ton Miles	1.00	514.35
	Subtotal							11,916.85
	Sales Tax Gove County						8.05%	739.19

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total

\$12,656.04



Services, Inc.

CHARGE TO: Palomares Petroleum
 ADDRESS: Palomares Petroleum
 CITY, STATE, ZIP CODE

TICKET No 23508

PAGE 1 OF 2

1. SERVICE LOCATIONS: Ness City, KS

2. WELLPROJECT NO. #1 LEASE: Polly COUNTY/PARISH: Gove STATE: KS CITY: Lawrence DATE: 11-29-12 OWNER: SMC

3. TICKET TYPE: SERVICE CONTRACTOR: MW DRG #10 RIG NAME/NO.: 5 1/2" LONGSTREET ORDER NO.: 11-29-12

4. REFERRAL LOCATION: OR WELLPURPOSE: Development WELL CATEGORY: Development JOB PURPOSE: 5 1/2" LONGSTREET DELIVERED TO: Lawrence WELL LOCATION: UZZA, KS - CLINE, 92, 10, 16

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT		
		LOC	ACCT	DF		QTY.	UM	QTY.	UM			
575		1			MILEAGE # 115	45	MI			6.00	270.00	
578		1			Pump Charge	1	MOB			1500.00	1500.00	
221		1			KIRWAN KA	4	BAR			25.00	100.00	
281		1			MUDFLUSH	500	BAR			1.25	625.00	
403		1			CONST BASKETS	2	EA			250.00	500.00	
404		1			PORT GOUZE TOPSOFT # 62	1	EA			1811	FT	2400.00
406		1			LATCH DOWN RING - BATTLE	1	EA			250.00	250.00	
407		1			INSIDE FLOOR SHOE W/ ANO FILL	1	EA			350.00	350.00	
409		1			TURBOCHARGERS	10	EA			90.00	900.00	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11-29-12 TIME SIGNED: 1400

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					#1 6895.00
WE UNDERSTOOD AND MET YOUR NEEDS?					#2 5021.85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					TAX 11,916.85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL 12,656.04
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			

SWIFT OPERATOR: Wayne Watson APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]

Thank You!

JOB LOG

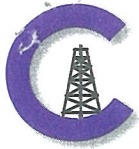
SWIFT Services, Inc.

DATE 11-29-12 PAGE NO. 1

CUSTOMER PALOMINO Petroleum WELL NO. #1 LEASE Polly JOB TYPE 5 1/2" LONGSTRING TICKET NO. 23508

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1215							START 5 1/2" CASING IN WELL
								TD- 4400 SET = 4393
								TP- 4393 5 1/2" # 14
								ST- 31'
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 10, 61
								CMT BSKTS - 2, 62
								PORT COLLAR = 1811 TOPJT # 62
	1400							DEEP BALL - CIRCULATE
	1505	6	12		✓		400	PUMP 500 GAL MUD FLOSH
	1507	6	20		✓		400	PUMP 20 BBL KCL - FLOSH
	1512		7					PLUG RH (30SKS)
	1518	4 1/4	40		✓		250	MIX CEMENT W- 95 SKS SMD = 12.2 PPG
		4 1/4	24		✓		150	TL- 100 SKS EA2 = 15.8 PPG
	1530							WASH OUT PUMP - LINES
	1530							RELEASE LATCH DOWN PLUG
	1535	7	0		✓			DISPARE PLUG
		7	100				700	
	1550	6 1/2	106.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1552						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1700							JOB COMPLETE

THANK YOU
WAYNE JASON, FLENT



CONSOLIDATED
Oil Well Services, LLC

RECEIVED
NOV 29 2012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 254817

Invoice Date: 11/27/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

POLLY #1
39126
14-15-26
11-22-2012
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-180.26

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
460 TON MILEAGE DELIVERY	1.00	517.60	517.60

Amount Due 5480.19 if paid after 12/27/2012

Parts:	3403.60	Freight:	.00	Tax:	246.59	AR	4932.17
Labor:	.00	Misc:	.00	Total:	4932.17		
Sublt:	-520.62	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 39126
LOCATION Oakley, KS
FOREMAN Kelly Gabe

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-23-12	6285	Polly #1	14	153	26W	Goose	
CUSTOMER		Palomino Petro	QUINCY SOUTH TO CASTLE ROCK RD 4E, 48 1E, 1, 5 1 1/2 W 1 1/2 S E. 170	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				399	Damon M		
CITY		STATE	ZIP CODE	4160	Tina W		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 219' CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 219' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting, rigged up on new drilling #10, hooked up to circulate, mixed 165 SKS COM390CC 200gel, displaced with 12 1/2 bbl water, shut in washed out pumps & lines, rigged down.

Cement did circulate

Approx 4160 top of

2-hand you Kelly Gabe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	40 mi	MILEAGE	5.00	200.00
11043	165 SKS	Class A cement	17.65	2912.25
1102	416.5 #	Calcium chloride	1.89	7913.25
118B	310 #	Bentonite	1.25	387.50
5407A	7.75	Ton Mileage delivery	67.00	517.60
				5206.20
				5206.20
				41685.58
				246.59
				4932.17

Ravin 3737

6:00 PM
AUTHORIZATION

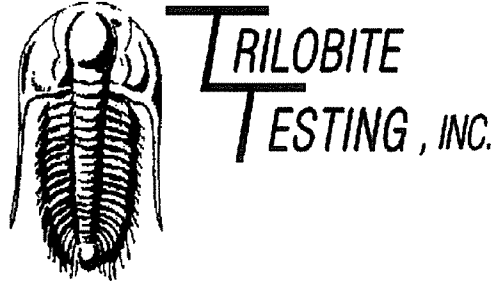
[Signature]

TITLE toolpusher

DATE 11-23-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

254817



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St
Newton KS 67114-8827

ATTN: Klee Watchous

Polly #1

14-15s-26w Gove,KS

Start Date: 2012.11.28 @ 21:20:41

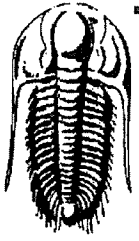
End Date: 2012.11.29 @ 03:42:20

Job Ticket #: 51504 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114-8827
ATTN: Klee Watchous

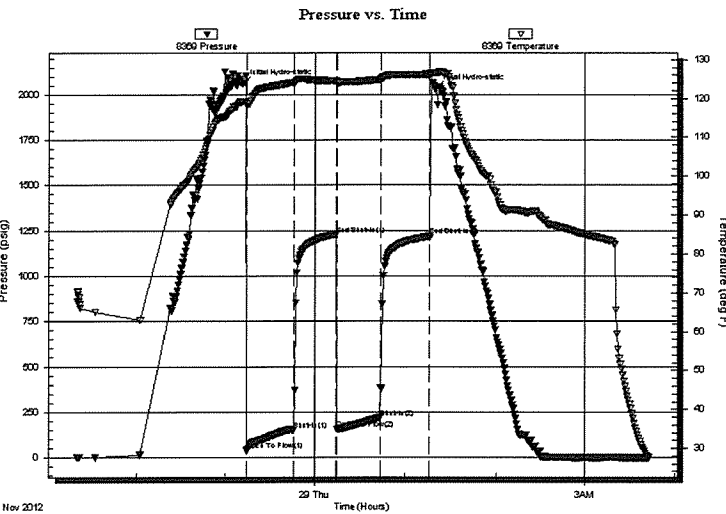
14-15s-26w Gove,KS
Polly #1
Job Ticket: 51504 **DST#: 1**
Test Start: 2012.11.28 @ 21:20:41

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:13:51
Time Test Ended: 03:42:20
Interval: **4224.00 ft (KB) To 4312.00 ft (KB) (TVD)**
Total Depth: 4400.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2395.00 ft (KB)
2390.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8369 **Inside**
Press@RunDepth: 218.83 psig @ 4234.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.28 End Date: 2012.11.29 Last Calib.: 2012.11.29
Start Time: 21:20:41 End Time: 03:42:20 Time On Btm: 2012.11.28 @ 23:11:21
Time Off Btm: 2012.11.29 @ 01:19:51

TEST COMMENT: 30-IFP-w k to strg in 10 min
30-ISIP-surface bl bk
30-FFP-w k to strg in 14 min
30-FSIP-1" bl bk



PRESSURE SUMMARY

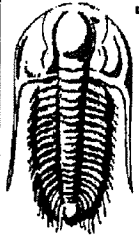
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.82	119.11	Initial Hydro-static
3	38.20	118.04	Open To Flow (1)
34	151.48	124.08	Shut-In(1)
63	1228.67	124.60	End Shut-In(1)
63	156.57	124.22	Open To Flow (2)
92	218.83	124.82	Shut-In(2)
125	1218.25	126.18	End Shut-In(2)
129	2029.69	126.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	CO	2.69
248.00	GMO 35%G20%M45%O	3.48
0.00	600'GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114-8827
ATTN: Klee Watchous

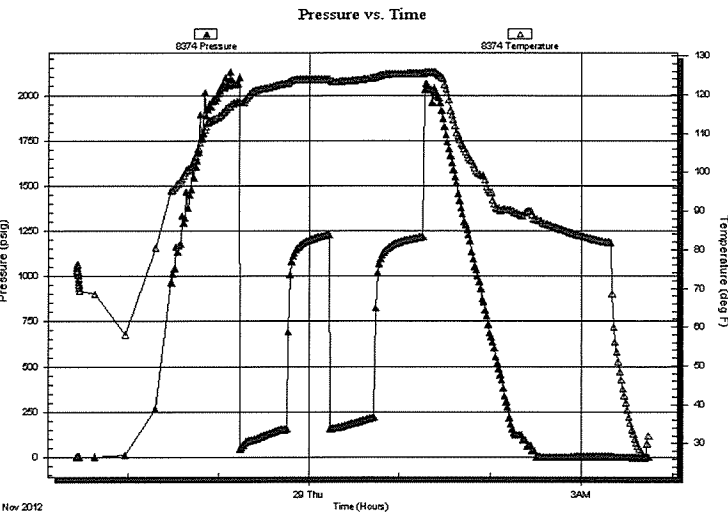
14-15s-26w Gove,KS
Polly #1
Job Ticket: 51504 **DST#: 1**
Test Start: 2012.11.28 @ 21:20:41

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Initial)
Time Tool Opened: 23:13:51 Tester: Ray Schwager
Time Test Ended: 03:42:20 Unit No: 42
Interval: 4224.00 ft (KB) To 4312.00 ft (KB) (TVD) Reference Elevations: 2395.00 ft (KB)
Total Depth: 4400.00 ft (KB) (TVD) 2390.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 8374 Outside
Press@RunDepth: psig @ 4234.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.28 End Date: 2012.11.29 Last Calib.: 2012.11.29
Start Time: 21:25:56 End Time: 03:44:20 Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IFP-w k to strg in 10 min
30-ISIP-surface bl bk
30-FFP-w k to strg in 14 min
30-FSIP-1" bl bk



PRESSURE SUMMARY

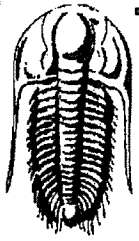
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
270.00	CO	2.69
248.00	GMO 35%G20%M45%O	3.48
0.00	600'GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114-8827
ATTN: Klee Watchous

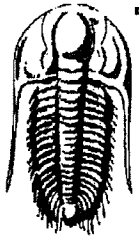
14-15s-26w Gove,KS
Polly #1
Job Ticket: 51504 **DST#: 1**
Test Start: 2012.11.28 @ 21:20:41

Tool Information

Drill Pipe:	Length: 4107.00 ft	Diameter: 3.80 inches	Volume: 57.61 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: 58.20 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4224.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	4312.00 ft			
Interval between Packers:	88.00 ft			
Tool Length:	208.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4197.00	
Shut In Tool	5.00			4202.00	
Hydraulic tool	5.00			4207.00	
Jars	5.00			4212.00	
Safety Joint	2.00			4214.00	
Packer	5.00			4219.00	28.00 Bottom Of Top Packer
Packer	5.00			4224.00	
Stubb	1.00			4225.00	
Perforations	9.00			4234.00	
Recorder	0.00	8369	Inside	4234.00	
Recorder	0.00	8374	Outside	4234.00	
Blank Spacing	64.00			4298.00	
Perforations	10.00			4308.00	
Blank Off Sub	1.00			4309.00	
Blank Spacing	3.00			4312.00	88.00 Tool Interval
Packer	5.00			4317.00	
Stubb	1.00			4318.00	
Perforations	18.00			4336.00	
Recorder	0.00	8700	Below	4336.00	
Blank Spacing	65.00			4401.00	
Bullnose	3.00			4404.00	92.00 Bottom Packers & Anchor
Total Tool Length:	208.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
4924 SE 84th St
New ton KS 67114-8827
ATTN: Klee Watchous

14-15s-26w Gove,KS
Polly #1
Job Ticket: 51504 **DST#: 1**
Test Start: 2012.11.28 @ 21:20:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.97 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3700.00 ppm		
Filter Cake: 1.00 inches		

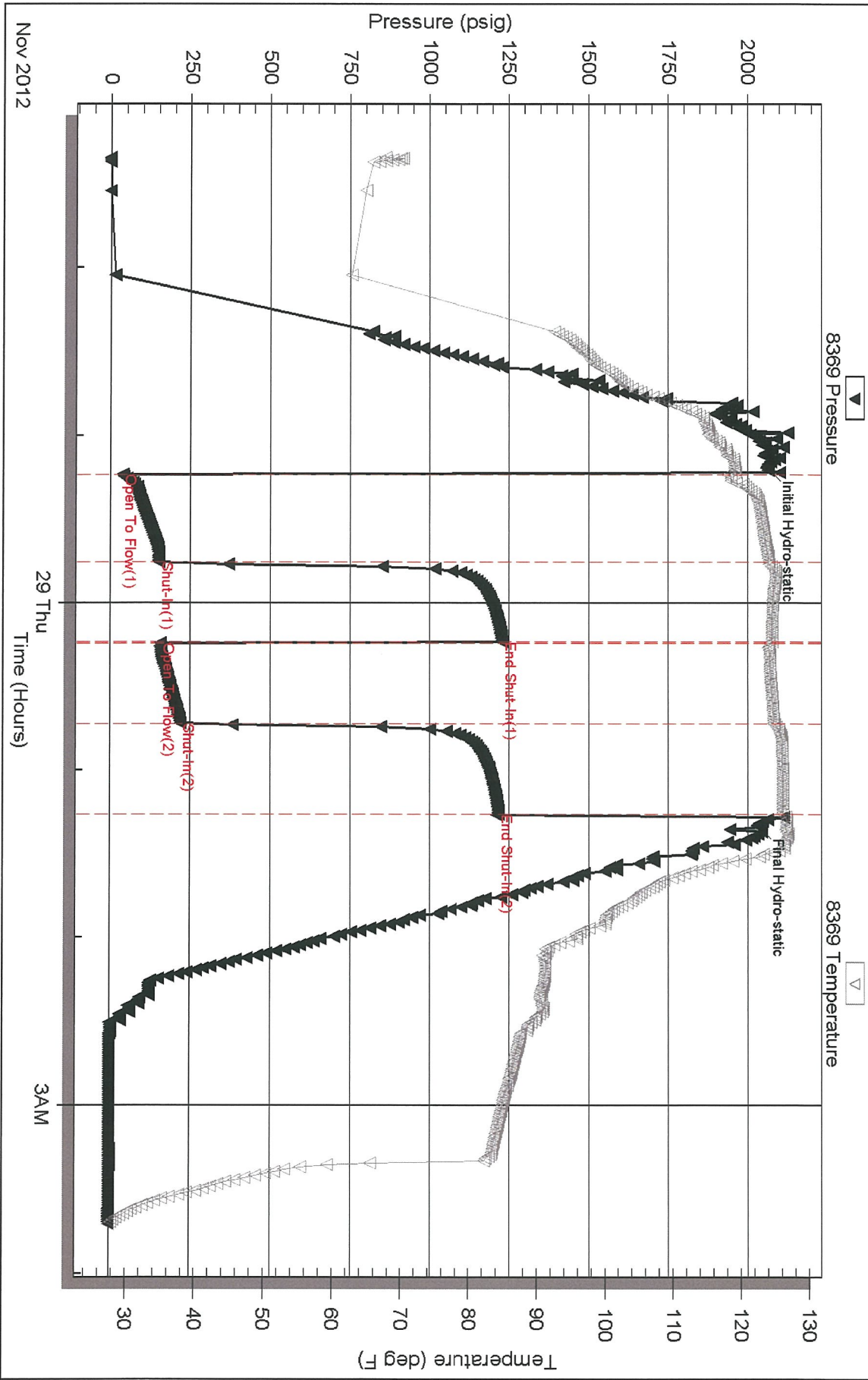
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	CO	2.694
248.00	GMO 35%G20%M45%O	3.479
0.00	600'GIP	0.000

Total Length: 518.00 ft Total Volume: 6.173 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time

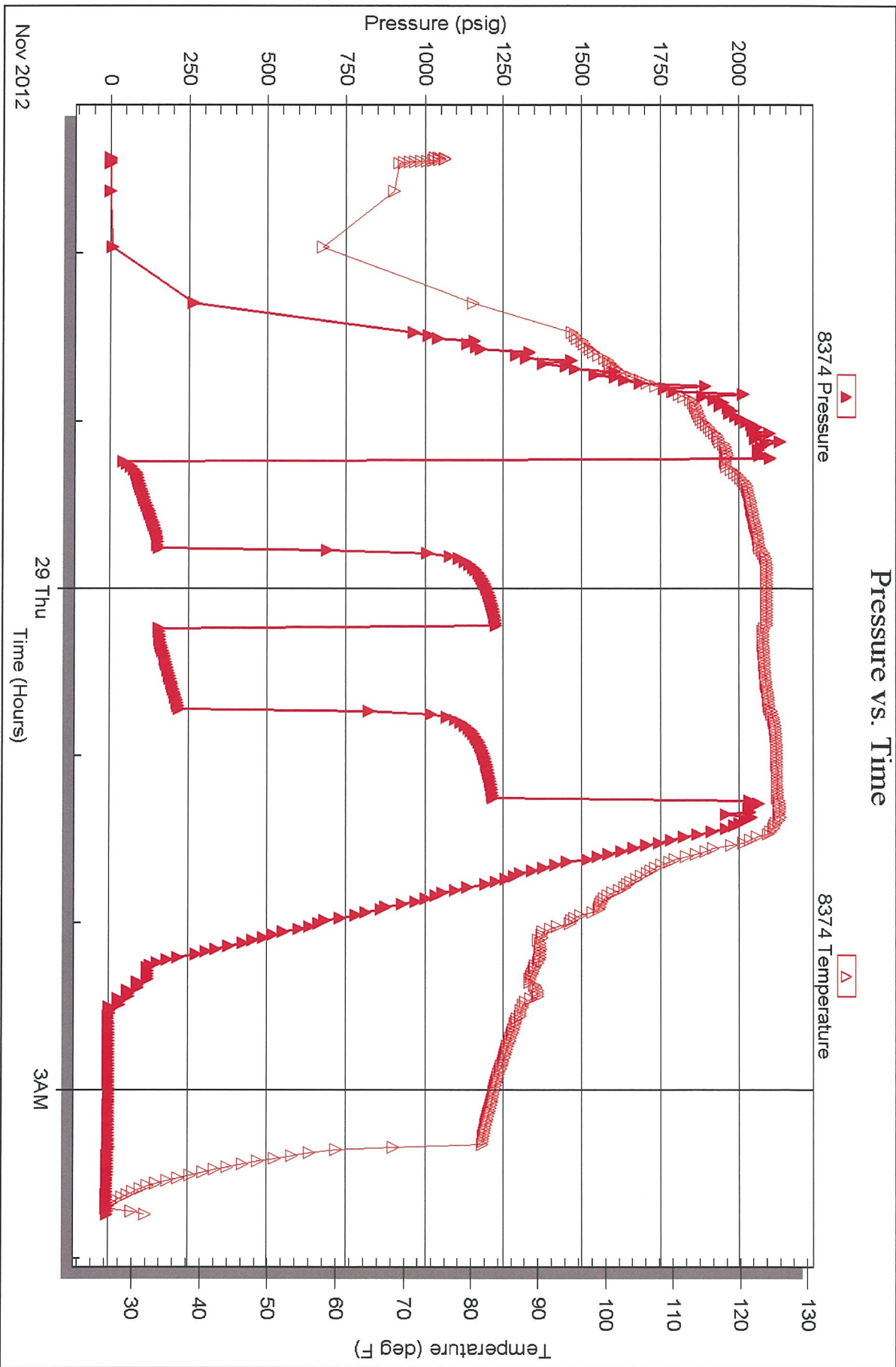


Serial #: 8374

Outside Palomino Petroleum Inc

Polly #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 51504

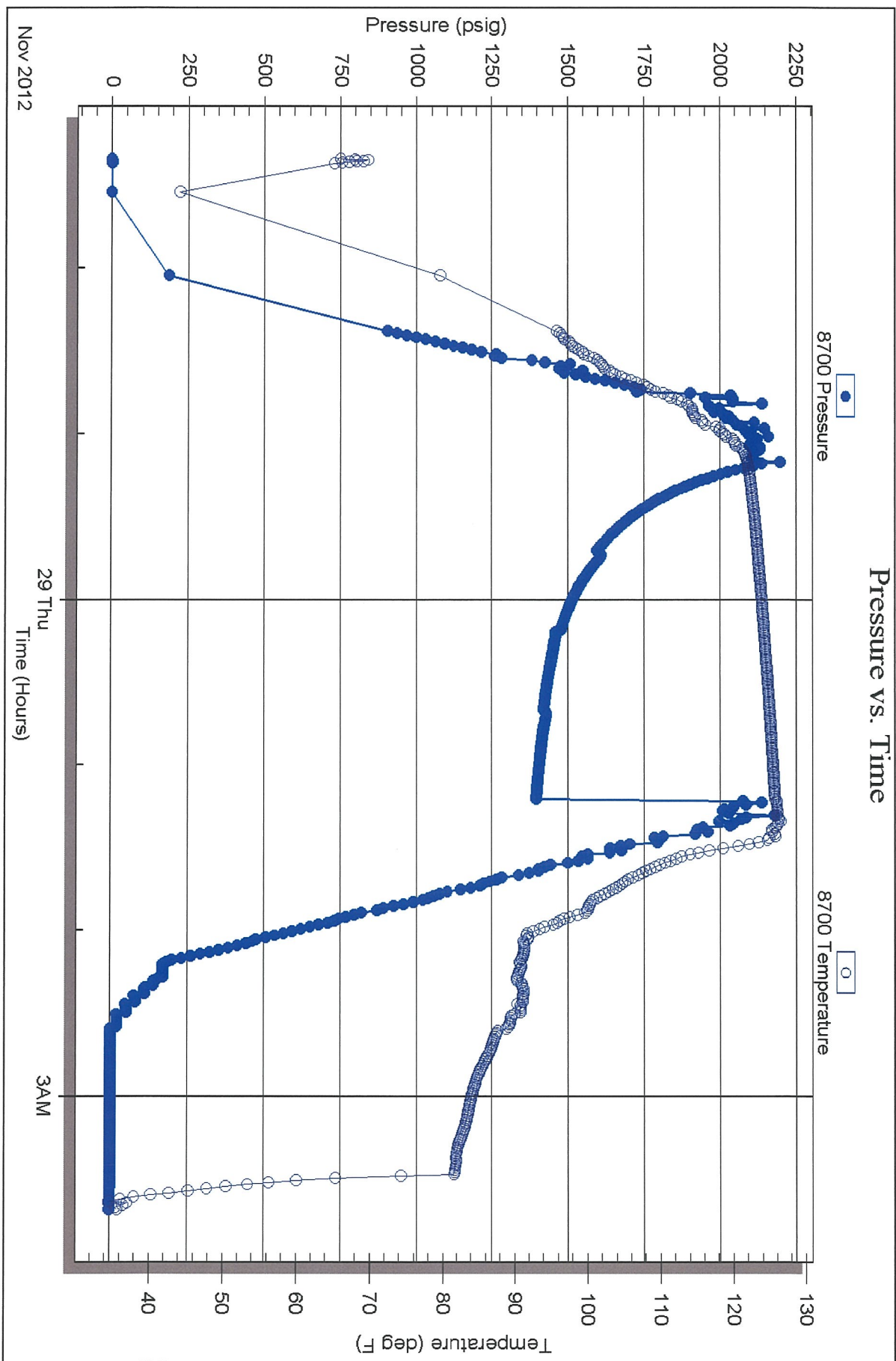
Printed: 2012.11.29 @ 15:51:13

Serial #: 8700

Below (Str. ~~8700~~) Petroleum Inc

Poly #1

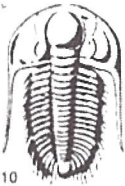
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 51504

Printed: 2012.11.29 @ 15:51:13



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51504

Well Name & No. Polly #1 Test No. 1 Date 11-28-12
 Company Palomino Petroleum Inc Elevation 2395 KB 2390 GL
 Address 4924 SE 84th ST Newton, Ko 67114-8827
 Co. Rep / Geo. JERRY SMITH Rig WWrig10
 Location: Sec. 14 Twp. 15^s Rge. 26^w Co. Gove State Ks

Interval Tested 4224-4312 Zone Tested Miss
 Anchor Length 88 Drill Pipe Run 4107 Mud Wt. 9.4
 Top Packer Depth 4224-4219 Drill Collars Run 120 Vis 48
 Bottom Packer Depth 4312 Wt. Pipe Run — WL 8
 Total Depth 4400 Chlorides 3700 ppm System LCM 1#

Blow Description IFP - Weak to Strong in 10 min
ISIP - surface Blow Back
FFP - Weak to Strong in 14 min
FSTP - 1" Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>600</u>	<u>GIP</u>				
<u>270</u>	<u>CO</u>				
<u>248</u>	<u>GMO</u>	<u>35</u>	<u>45</u>		<u>20</u>

Rec Total 518 BHT 126 Gravity 38 API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2060 Test 1250 T-On Location 2035
 (B) First Initial Flow 38 Jars 250 T-Started 2120
 (C) First Final Flow 151 Safety Joint 75 T-Open 2310
 (D) Initial Shut-In 1228 Circ Sub T-Pulled 0110
 (E) Second Initial Flow 156 Hourly Standby T-Out 0342
 (F) Second Final Flow 218 Mileage 150 RT 232.50 Comments
 (G) Final Shut-In 1218 Sampler
 (H) Final Hydrostatic 2029 Straddle 600 Ruined Shale Packer

Initial Open 30 Shale Packer Ruined Packer
 Initial Shut-In 30 Extra Packer Extra Copies
 Final Flow 30 Extra Recorder Sub Total 0
 Final Shut-In 30 Day Standby Total 2407.50
 Accessibility MP/DST Disc't
 Sub Total 2407.50

Approved By [Signature] Our Representative Rayschager Thank you

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