DRILL STEM TEST REPORT

Coral Coast Petroleum

8100 E 22nd st N Wichita KS 67226

ATTN: Keith Reavis

15-32s-21w

Stephens #7

Job Ticket: 17383 **DST#: 1**

Test Start: 2013.01.21 @ 04:55:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:45:30
Time Test Ended: 16:29:00

Test Type: Conventional Bottom Hole (Initial)
Tester: Jarefd Scheck
Unit No: 3320-Great Bend-240

Interval: 6364.00 ft (KB) To 6381.00 ft (KB) (TVD)
Total Depth: 6381.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

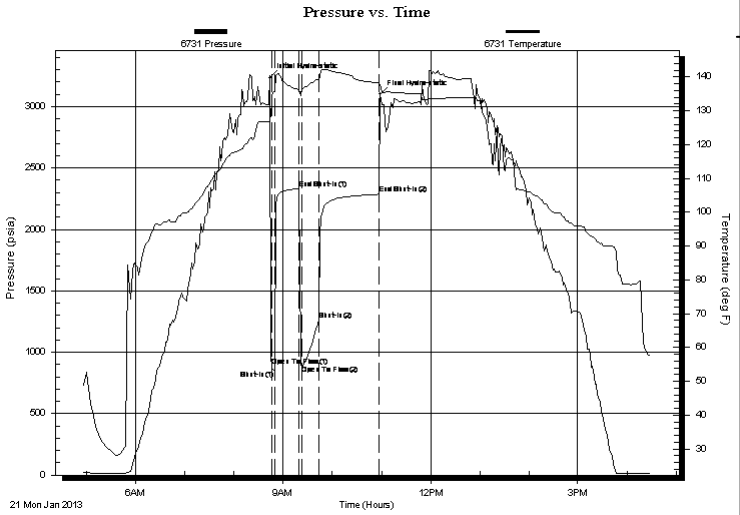
Reference Elevations: 2044.00 ft (KB)
2034.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6731

Press@RunDepth: 1265.41 psia @ ft (KB)
Start Date: 2013.01.21 End Date: 2013.01.21
Start Time: 04:55:00 End Time: 16:29:00

Capacity: 5000.00 psia
Last Calib.: 2013.01.22
Time On Btm: 2013.01.21 @ 08:44:00
Time Off Btm: 2013.01.21 @ 10:58:30

TEST COMMENT:
1st Opening 5 Minutes-Strong blow built bottom of bucket in 15 sec gas to surface 3 minutes see gas report
1st Shut-in 30 Minutes-Yes blow back
2nd Opening 25 Minutes-Strong blow built bottom of bucket in 15 sec fluid to surface 20 minutes
2nd Shut-in 60 Minutes-Yes blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	3233.59	127.19	Initial Hydro-static
2	887.49	132.28	Open To Flow (1)
6	852.86	135.99	Shut-In(1)
36	2332.56	136.26	End Shut-In(1)
38	896.21	135.69	Open To Flow (2)
60	1265.41	139.35	Shut-In(2)
134	2286.93	138.32	End Shut-In(2)
135	3100.60	137.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6200.00	gassy oil reversed out	86.97
120.00	muddy oil 10%oil 90%mud	1.68

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.75	10.30	160.88
Last Gas Rate	0.75	3.20	49.98
Max. Gas Rate	0.75	10.30	160.88