



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 134135  
Invoice Date: Dec 21, 2012  
Page: 1



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	18-2 #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Dec 21, 2012	1/20/13

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	17.90	2,362.80
88.00	MAT	Pozmix	9.35	822.80
8.00	MAT	Gel	23.40	187.20
55.00	MAT	Flo Seal	2.97	163.35
236.20	SER	Cubic Feet	2.48	585.70
294.00	SER	Ton Mileage	2.60	764.40
1.00	SER	Plug to Abandon	2,249.84	2,249.84
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Patrick Helgerson		
1.00	EQUIP OPER	Trint Hall		
1.00	OPER ASSIST	Charles Kinyon		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 1,874.70**

ONLY IF PAID ON OR BEFORE  
**Jan 15, 2013**

Subtotal	7,499.09
Sales Tax	509.94
Total Invoice Amount	8,009.03
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,009.03</b>

# ALLIED OIL & GAS SERVICES, LLC 059190

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend, KS

DATE <u>12-21-12</u> <del>12-21-12</del>	SEC. <u>15</u>	TWP. <u>15S</u>	RANGE <u>25W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:10 PM</u>	JOB START <u>4:10 PM</u>	JOB FINISH
LEASE <u>18-2</u>			WELL# <u>1</u>	LOCATION <u>8 miles south of Ulu, KS</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>at Red 110</u>			

CONTRACTOR Mallard Drilling  
TYPE OF JOB P.T.A.  
HOLE SIZE 7 7/8 T.D. 4440  
CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE 4 1/2 DEPTH 1885  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 500 MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_

OWNER Delamara Petroleum  
CEMENT AMOUNT ORDERED 220 sacks  
Class A 60/40 4% vol 1/4" fil

EQUIPMENT

PUMP TRUCK CEMENTER Patrick Helgeson 1  
# 398 HELPER Trent Hull 2  
BULK TRUCK \_\_\_\_\_  
# 344 DRIVER Charles Kinyon 3  
BULK TRUCK \_\_\_\_\_  
# \_\_\_\_\_ DRIVER Joel Marahan 2

COMMON	<u>132</u>	@	<u>17.90</u>	<u>2,362.80</u>
POZMIX	<u>88</u>	@	<u>9.35</u>	<u>822.80</u>
GEL	<u>8</u>	@	<u>23.40</u>	<u>187.20</u>
CHLORIDE		@		
ASC		@		
<u>Flo-Seal 55</u>		@	<u>2.97</u>	<u>163.36 35</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231.2</u>	@	<u>2.48</u>	<u>585.70</u>
MILEAGE	<u>9.8 x 30</u>	@	<u>2.60</u>	<u>764.40</u>
TOTAL				<u>4,886.26 25</u>

REMARKS:  
Set a 25 sk plug at 1885'  
Set a 100 sk plug at 835'  
Set a 40 sk plug at 270'  
Tapped out hole with 10 sk's  
Plugged part hole with 30 sk's  
Plugged mouse hole with 15 sk's

CHARGE TO: Delamara Petroleum Inc.  
STREET 4924 SE 84th St  
CITY Newton STATE KS ZIP 67114

SERVICE

DEPTH OF JOB	<u>1885</u>		
PUMP TRUCK CHARGE			<u>2249.84</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>HVM 30</u>	@	<u>7.70</u>
MANIFOLD		@	
	<u>LVM 30</u>	@	<u>4.40</u>
		@	
TOTAL <u>2,612.84</u>			

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL _____		

PRINTED NAME Kyle Stant  
SIGNATURE Kyle Stant

SALES TAX (If Any) 509.93  
TOTAL CHARGES 7,499.04 09  
DISCOUNT 25% 1,874.70 IF PAID IN 30 DAYS  
\$5,624.34 39



RECEIVED  
DEC 24 2012

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 134065  
Invoice Date: Dec 15, 2012  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361



<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	18-2 #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Dec 15, 2012	1/14/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.50	SER	Cubic Feet	2.48	403.00
222.00	SER	Ton Mileage	2.60	577.20
1.00	SER	Surface	1,512.25	1,512.25
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		

Subtotal	5,930.65
Sales Tax	209.11
Total Invoice Amount	6,139.76
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,139.76</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1482.60

ONLY IF PAID ON OR BEFORE  
Jan 9, 2013

# ALLIED OIL & GAS SERVICES, LLC

059208

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend, KS

DATE <u>12-15-12</u>	SEC <u>18</u>	TWP <u>15S</u>	RANGE <u>25W</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>18-2</u>	WELL # <u>1</u>	LOCATION <u>96W, 283N, 4W, East N (Utica), 110rd N</u> <u>4 miles East into location</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>101 miles</u>			<u>1.01</u>	<u>608</u>	

CONTRACTOR Mallard 2  
 TYPE OF JOB Surface Casing  
 HOLE SIZE 12 1/4" T.D. 217 ft  
 CASING SIZE 8 5/8" 24# DEPTH 210.4 ft  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20 ft  
 CEMENT LEFT IN CSG. 20 ft, 1.272 bbls, 5.35x  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12.5 bbls Fresh Water

OWNER Palomino Petroleum  
 CEMENT AMOUNT ORDERED 150 sy "A" + 3% Cccl  
+ 2% Cccl

EQUIPMENT  
 PUMP TRUCK CEMENTER Charles Elkins 1  
 # 366 HELPER Kevin Edoly 2  
 BULK TRUCK # 344/170 DRIVER Joel Henchen 2  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.5</u>	@ <u>2.48</u>	<u>403.00</u>
MILEAGE	<u>7.4 x 30 x</u>	<u>2.60</u>	<u>577.20</u>
			TOTAL <u>4,055.40</u>

REMARKS:  
Pump 5 bbl Fresh Water Spacer  
Pump 36 bbl (150 sy) Cement  
Displace with 12.5 bbls Fresh Water  
Leave 20 ft, 1.272 bbls, 5.35x Cement in casing  
Circulate 5 bbls, 21 sy Cement to surface

222-

SERVICE

DEPTH OF JOB	<u>210.4</u>		
PUMP TRUCK CHARGE	<u>1512.35</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>LVM 30</u>	@ <u>7.70</u>	<u>231.00</u>
MANIFOLD		@	
	<u>LVM 30</u>	@ <u>4.40</u>	<u>132.00</u>
		@	

CHARGE TO: Palomino Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1,875.25

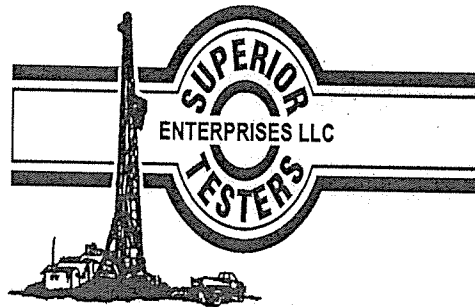
PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 209.11  
 TOTAL CHARGES 5,930.65  
25% DISCOUNT 1,482.60 IF PAID IN 30 DAYS  
4,448.05

PRINTED NAME Frank Symant  
 SIGNATURE Frank Symant



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St Newton ks 67114 +87827

ATTN: Keivn Bailey

**18-2 #1**

**18-15-25w Trego**

Start Date: 2012.12.20 @ 16:26:00

End Date: 2012.12.21 @ 00:08:00

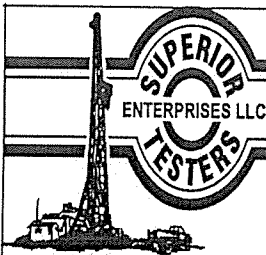
Job Ticket #: 16993                      DST #: 1

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2012.12.21 @ 10:37:45

Palomino Petroleum Inc  
18-15-25w Trego  
18-2 #1  
DST # 1  
Mississippi / Ft Sco  
2012.12.20



# DRILL STEM TEST REPORT

Palomino Petroleum Inc  
 4924 SE 84th St New ton ks 67114 +87827  
 ATTN: Keivn Bailey

**18-15-25w Trego**  
**18-2 #1**  
 Job Ticket: 16993      **DST#: 1**  
 Test Start: 2012.12.20 @ 16:26:00

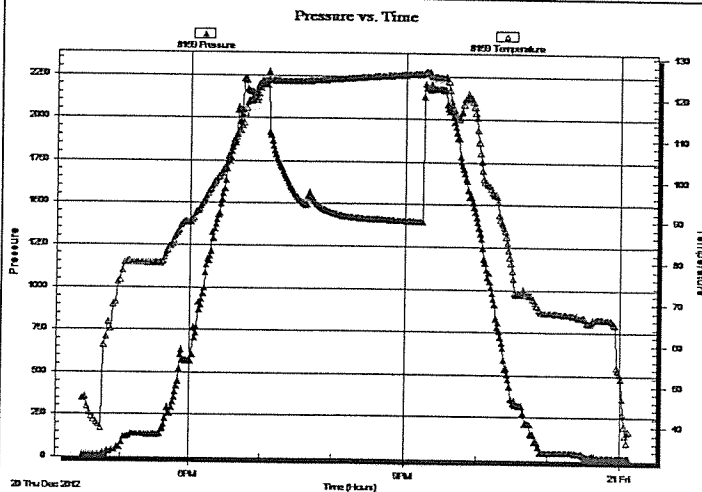
## GENERAL INFORMATION:

Formation: **Mississippi / Ft Sco**  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 19:06:30  
 Time Test Ended: 00:08:00  
 Interval: **4200.00 ft (KB) To 4390.00 ft (KB) (TVD)**  
 Total Depth: **4440.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: Fair  
 Test Type: Conventional Straddle (Initial)  
 Tester: Jared Scheck  
 Unit No: 3320-Scott City-100  
 Reference Elevations: 2414.00 ft (KB)  
                                  2409.00 ft (CF)  
 KB to GRVCF: 5.00 ft

## Serial #: 8159

Press@RunDepth:      psia @      ft (KB)      Capacity:      5000.00 psia  
 Start Date:      2012.12.20      End Date:      2012.12.21      Last Calib.:      2012.12.21  
 Start Time:      16:27:00      End Time:      00:07:30      Time On Btm:  
    Time Off Btm:

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 23 minutes  
 1st Shut-in 30 Minutes-No blow back  
 2nd Opening 30 Minutes-Weak blow built 10 inches into bucket w ater in 30 minutes 2 inches from bottom  
 2nd Shut-in 30 Minutes-No blow back



## PRESSURE SUMMARY

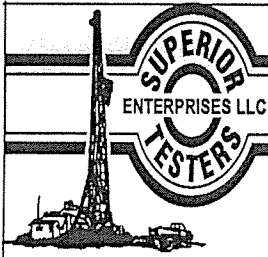
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbt)
240.00	mud	1.18
60.00	spot oil mud 1%oil 99%mud	0.84

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc  
 4924 SE 84th St New ton ks 67114 +87827  
 ATTN: Keivn Bailey

**18-15-25w Trego**  
**18-2 #1**  
 Job Ticket: 16993      DST#: 1  
 Test Start: 2012.12.20 @ 16:26:00

**Tool Information**

Drill Pipe:	Length: 3957.00 ft	Diameter: 3.80 inches	Volume: 55.51 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 67000.00 lb
			<u>Total Volume: 56.69 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4200.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	4384.00 ft			
Interval between Packers:	184.00 ft			
Tool Length:	213.00 ft			
Number of Packers:	4	Diameter: 675.00 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4182.00	
Hydrolic Tool	5.00			4187.00	
Jars	6.00			4193.00	
Safety Joint	2.00			4195.00	
Packer	5.00			4200.00	23.00      Bottom Of Top Packer
packer	5.00			4205.00	
anchor	4.00			4209.00	
drill pipe	157.00			4366.00	
recorder	1.00	6731	Inside	4367.00	
anchor	12.00			4379.00	
Blank Off Sub	0.00			4379.00	
packer	5.00			4384.00	184.00      Tool Interval
Packer	5.00			4389.00	
Recorder	1.00	8159	Outside	4390.00	
tail pie	0.00			4390.00	6.00      Bottom Packers & Anchor

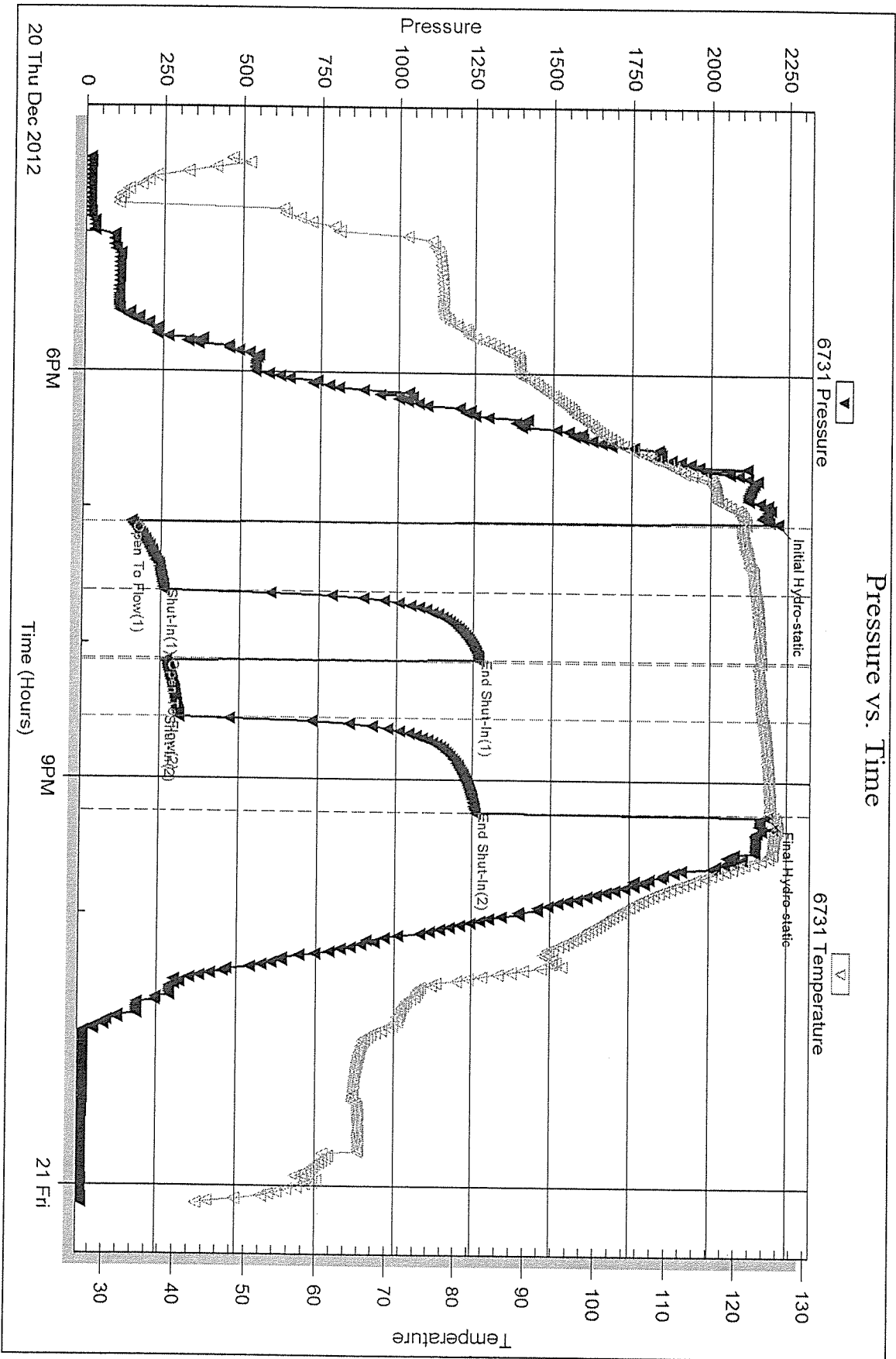
**Total Tool Length: 213.00**

Serial #: 6731

Palomino Petroleum Inc

18-2 #1

DST Test Number: 1



Superior Testers Enterprises LLC

Ref. No: 16993

Printed: 2012.12.21 @ 10:37:46

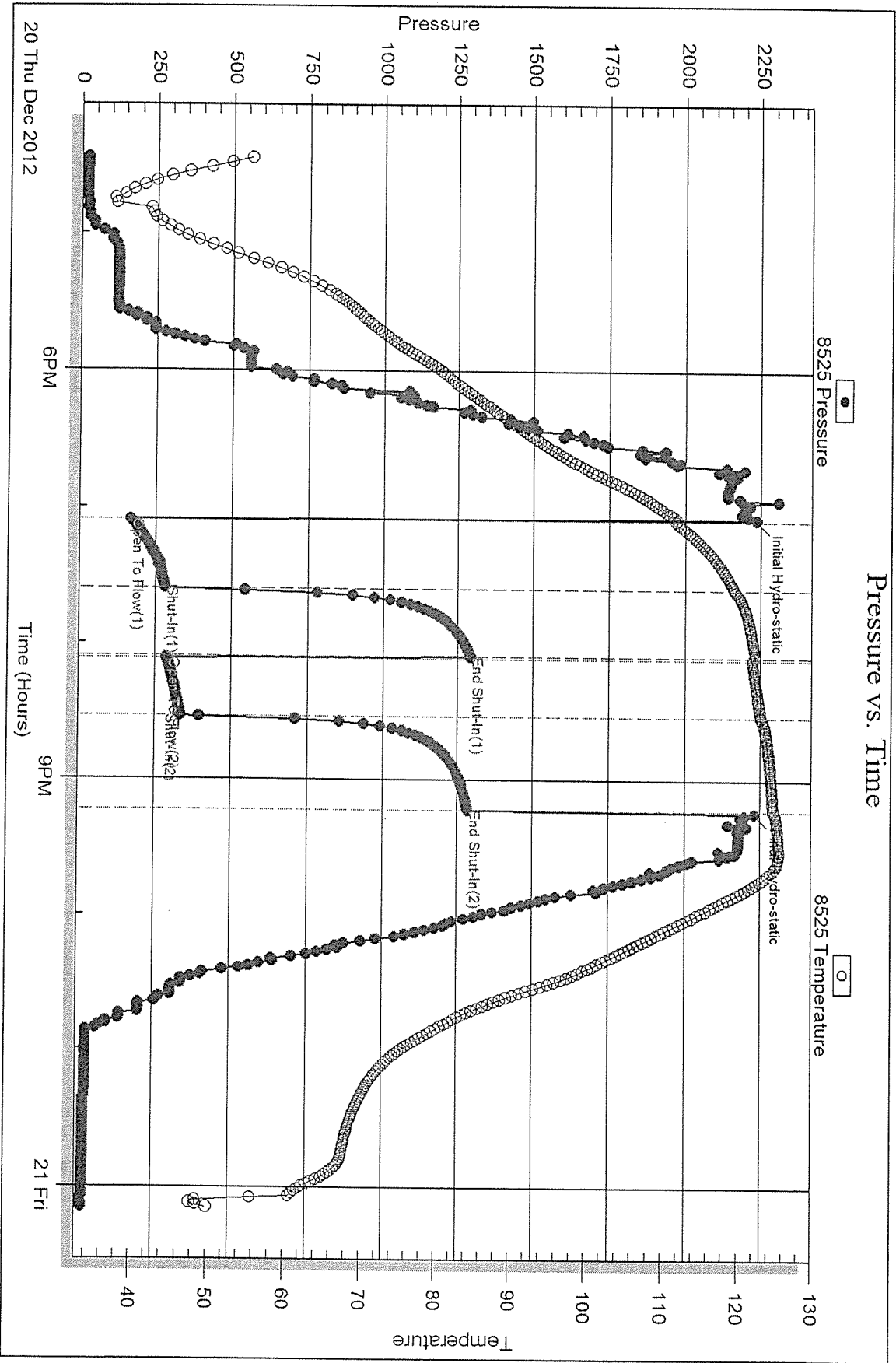


Serial #: 8525

Palomino Petroleum Inc

18-2 #1

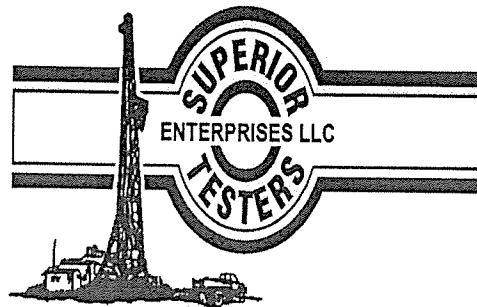
DST Test Number: 1



Superior Testers Enterprises LLC

Ref. No: 16993

Printed: 2012.12.21 @ 10:37:47



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St Newton ks 67114 +87827

ATTN: Keivn Bailey

**18-2 #1**

**18-15-25w Trego**

Start Date: 2012.12.21 @ 01:33:00

End Date: 2012.12.21 @ 09:37:00

Job Ticket #: 16994                      DST #: 2

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.12.21 @ 10:38:05

Palomino Petroleum Inc

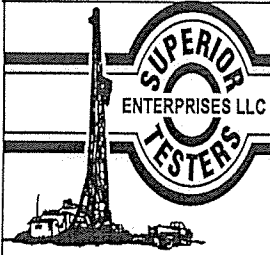
18-15-25w Trego

18-2 #1

DST # 2

Lansing H I J

2012.12.21



# DRILL STEM TEST REPORT

Palomino Petroleum Inc  
 4924 SE 84th St Newton ks 67114 +87827  
 ATTN: Keivn Bailey

**18-15-25w Trego**  
**18-2 #1**  
 Job Ticket: 16994      DST#: 2  
 Test Start: 2012.12.21 @ 01:33:00

### GENERAL INFORMATION:

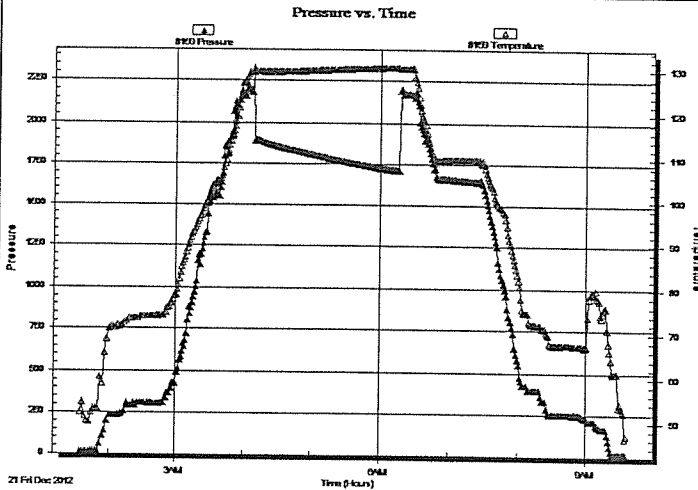
Formation: **Lansing HI J**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 04:09:30  
 Time Test Ended: 09:37:00  
 Interval: **3853.00 ft (KB) To 3970.00 ft (KB) (TVD)**  
 Total Depth: **4440.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Straddle (Initial)  
 Tester: Jared Scheck  
 Unit No: 3320-Scott City -100  
 Reference Elevations: 2414.00 ft (KB)  
 2409.00 ft (CF)  
 KB to GR/CF: 5.00 ft

### Serial #: 8159

Press@RunDepth: psia @ ft (KB)      Capacity: 5000.00 psia  
 Start Date: 2012.12.21      End Date: 2012.12.21      Last Calib.: 2012.12.21  
 Start Time: 01:34:00      End Time: 09:36:00      Time On Btm:  
 Time Off Btm:

TEST COMMENT: 1st Opening 30 Minutes-Weak blow built 5 inches into water in 0 minutes  
 1st Shut-in 30 Minutes-No blow back  
 2nd Opening 30 Minutes-Weak blow built 2 1/2 inches into water in 30 minutes  
 2nd Shut-in 30 Minutes-No blow back



### PRESSURE SUMMARY

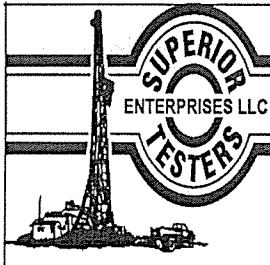
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
190.00	mud	0.93

### Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc  
 4924 SE 84th St New ton ks 67114 +87827  
 ATTN: Keivn Bailey

**18-15-25w Trego**  
**18-2 #1**  
 Job Ticket: 16994      DST#: 2  
 Test Start: 2012.12.21 @ 01:33:00

### Tool Information

Drill Pipe:	Length: 3605.00 ft	Diameter: 3.80 inches	Volume: 50.57 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 51.75 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3853.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	3970.00 ft			
Interval between Packers:	117.00 ft			
Tool Length:	145.00 ft			
Number of Packers:	4	Diameter:	6.75 inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3830.00	
Hydraulic Tool	5.00			3835.00	
Jars	6.00			3841.00	
Safety Joint	2.00			3843.00	
Packer	5.00			3848.00	28.00      Bottom Of Top Packer
Packer	5.00			3853.00	
Anchor	4.00			3857.00	
Change Over Sub	0.75			3857.75	
Drill Pipe	84.50			3942.25	
Change Over Sub	0.75			3943.00	
Anchor	12.00			3955.00	
Recorder	1.00		Inside	3956.00	
Blank Off Sub	0.00			3956.00	
packer	5.00			3961.00	
packer	5.00			3966.00	
tail pipe	0.00			3966.00	
Recorder	1.00		Outside	3967.00	
Bullnose	3.00			3970.00	117.00      Bottom Packers & Anchor

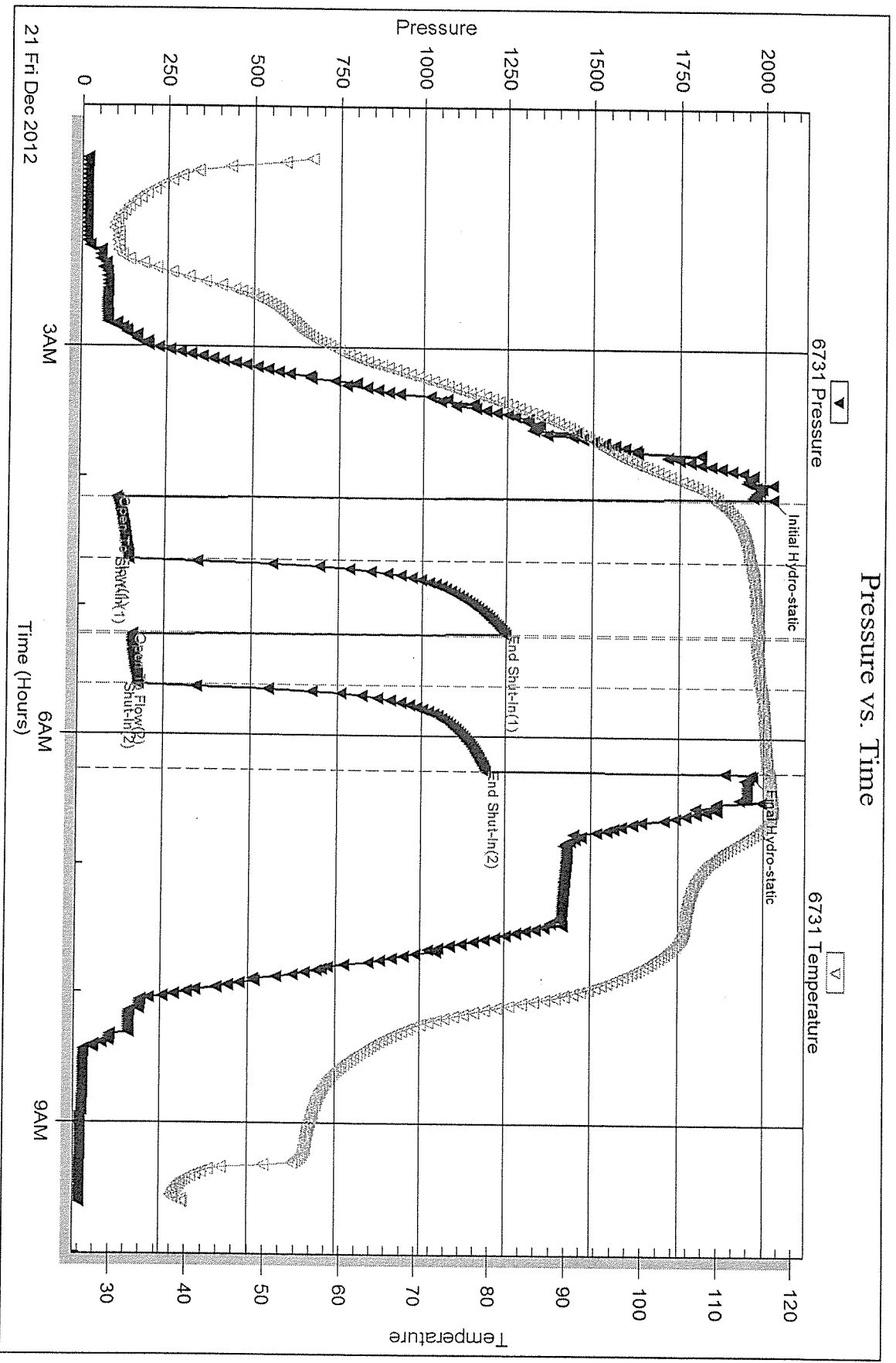
**Total Tool Length: 145.00**

Serial #: 6731

Palomino Petroleum Inc

18-2 #1

DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 16994

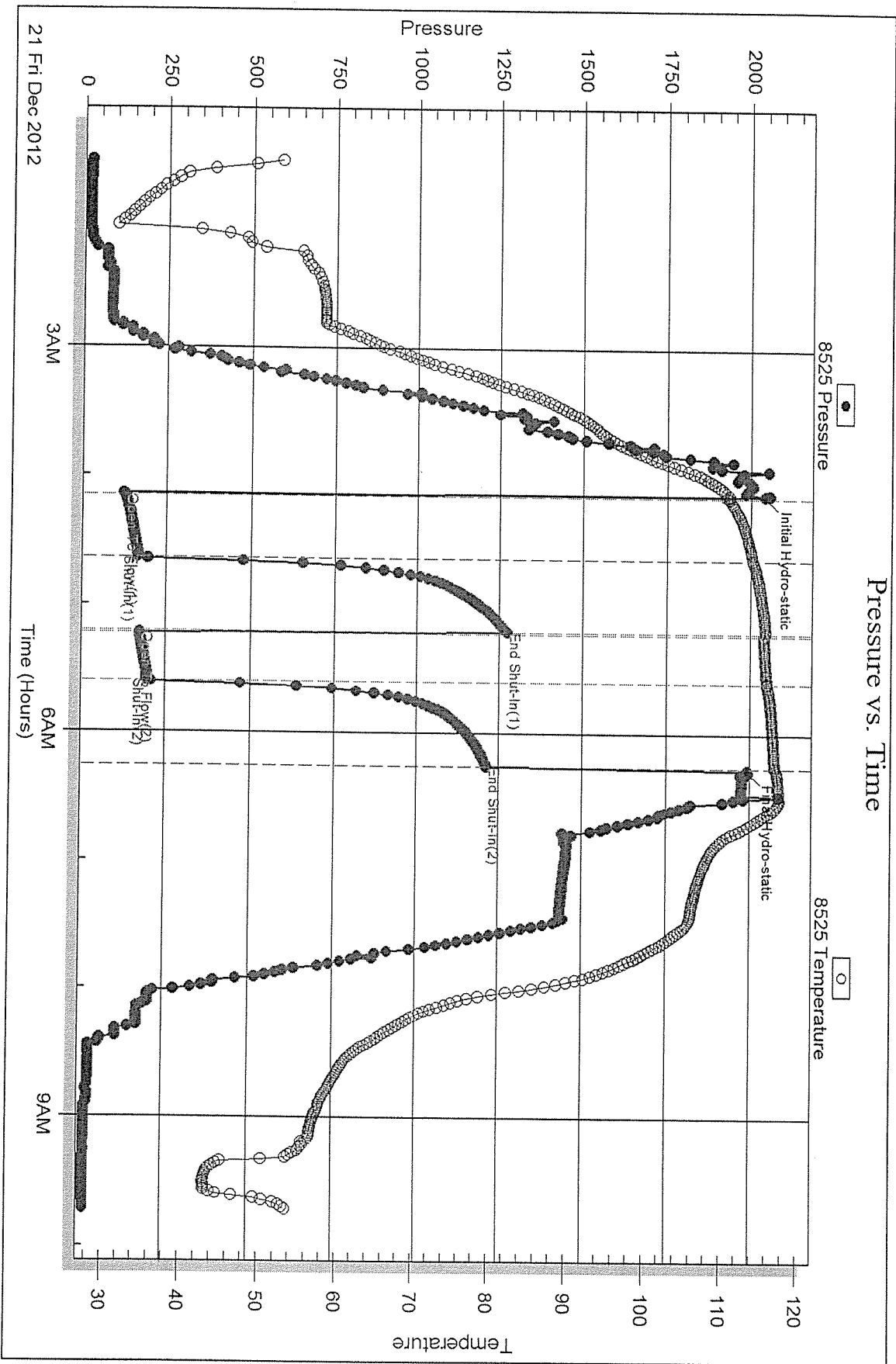
Printed: 2012.12.21 @ 10:38:07

Serial #: 8525

Palomino Petroleum Inc

18-2 #1

DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 16994

Printed: 2012.12.21 @ 10:38:07