

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: **DORAN E & P PARTNERS LLC** Lease No: _____ Date: **3-5-2013**
 Lease: **FESLER 24-9-29** Well #: **1H**
 Field Order #: **071600** Station: **PRATT, KS.** Casing: **9 5/8"** Depth: _____ County: **RENO** State: **Ks.**
 Type Job: **CNW - 9 5/8" S.P.** Formation: **TD - 260'** Legal Description: **29-295-9W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME .0773		
Casing Size 9 5/8"	Tubing Size 3 1/2"	Shots/Ft CMT -	Acid 180 SKS. COMMON	Pre Pad 201.20 CUFT	Pad	RATE	PRESS	ISIP
Depth 252'	Depth	From	To	From	To	Max 31 = 42.14'		5 Min.
Volume 17.478 BBL	Volume	From	To	From	To	Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 201.76'	Packer Depth	From	To	Flush 16.2 BBL		Gas Volume		Total Load

Customer Representative: **JAMES FLUD** Station Manager: **D: SCOTT** Treater: _____

Service Units	37586	19899	19843	19960	21010	70959	19918				
Driver Names	LESLEY	MARKEZ	---	GIBSON	---	PHYE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 AM					ON LOCATION - SAFETY MEETING
1:00 PM					RUN 8 JTS. 9 5/8" x 3 1/2" ESG.
9					PENT. - 1, 3, 5
1:40 PM					CSG. ON BOTTOM
1:50 PM					HOOKEUP TO CSG. / BREAK CIRC. W/ RIG
2:10 PM	200		5	6	H2O AHEAD
2:14 PM	75		38.5	6	MIX 180 SKS. COMMON @ 15.6 #/GAL
2:20 PM					DROP T.R. PLUG
2:25 PM	0		0	4	START DISPLACEMENT
2:27 PM	100		10	2	SLOW RATE
2:30 PM	350		16.2	2	PLUG DOWN - HELD
					CIRC. THRU 10'S
					CIRC. 10 PBI. CMT. TO PIT
					JOB COMPLETE -
					THANKS -
					KEVEN LESLEY
8:30 PM					ON LOC. - SAFETY MEETING
					RUN 4 JTS. 1"
9:45 PM			26.5	2	MIX 180 SKS. COMMON @ 15.6 PPG
10:00 PM					CMT. TO SURFACE / HELD

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TREATMENT REPORT

Customer Colorado E & P Partners, LLC	Lease No. Fesler 24-9-29	Date 3-19-13
Lease Fesler 24-9-29	Well # 1H	
Field Order # 6.066	Station Pratt, Kansas	County Reno
Type Job C.N.W. - Longstring	Formation	State Kansas
Gasing 1.5	Depth 11.64	Legal Description 29-243-9W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 11.2 11.6 L B / FT	Tubing Size 11.2 11.6 L B / FT	Shots/Ft	530	Cement	530 sacks Premium Cement with 158 Friction Reducer.	RATE	PRESS	ISIP
Depth 5102.38 Feet	Depth	From	To	De-foamer	.18 Free Water control. 108 Salt	Max		5 Min.
Volume 74.31 Bbl	Volume	From	To	15.6 Lb / Gal.	5.43 Gal. 1.24 CV. FT. / sh.	Min		10 Min.
Max Press 3000 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection 2 1/2" 1502 Thread	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 8465 Feet	Packer Depth	From	To	Flush	111.02 Bbl. 28 KCL	Gas Volume		Total Load

Customer Representative **Eric Giles** Station Manager **David Scott** Treater **Clarence R. Messick**

Service Units	37,216	19,903	19,905	77,686	73,768	19,826	19,860
Driver Names	Messick	Matthai	Young	Lawrence			

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
					Liner being run upon arrival.
3:00					Liner in well. Circulate with Drilling rig.
					Hook up to Weatherford Plug Container.
4:42		4,000			Shut in well. Pressure Test. Open well.
4:48	800			5	Start mud Flush.
	800		12	5	Start Freshwater spacer.
4:53	600		17	5	Start mixing 15 sacks scavenger cement.
			20	5	Start mixing 515 sacks premium cement.
5:18	-0-		134		Stop pumping. Shut in well. Wash pump and lines with sugar water. Release Drill Pipe plug. Open Well.
5:28	800			5	Start 28 KCL Displacement with Sugar in 1 st 10 Bbl.
5:41	1200			5	Land Drill Pipe plug. Release Liner Plug.
5:52	900		111		Plug down.
					Open release float held.
5:55	3000				Burst Bottom plug.
					Release Drill pipe from liner. Pull up to 1 st Joint.
6:02	1000			6	Circulate well clean.
			150		Wash up pump truck.
7:15					Job complete.
					Thank You.
					Clarence, Mike, Steve, Mike