



P.O. BOX 3660  
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY  
123 ROBERT S KERR AVENUE  
OKLAHOMA CITY, OK 73102-6406  
PHONE: (405) 753-5500 FAX: ()

Division : 0701  
Delivery Ticket : 4580  
Delivery Date : 3/21/2013  
Office : 12/1/1901

Ordered By :  
Lease/Well : LUANN 2925 2-36H  
Rig Name/Number : LARIAT 3  
AFE Number :  
Site Contact :  
:  
:  
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	LUANN 2925 2-36H	\$21,250.00	\$0.00	\$21,250.00	3/19/2013 3/19/2013	\$21,250.00
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
75	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
14	CEMENT 10 SACK GROUT	\$0.00	\$0.00	\$0.00	3/19/2013 3/19/2013	
Sub Total:		\$21,250.00	\$0.00			\$21,250.00

Print Name

Signature

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2989786	Quote #:	Sales Order #: 900328316
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Hill, Richard	
Well Name: LuAnn 2925	Well #: 2-36H	API/UWI #: 15-057-20874	
Field:	City (SAP): MINNEOLA	County/Parish: Ford	State: Kansas
Legal Description: Section 36 Township 29S Range 25W			
Lat: N 37.487 deg. OR N 37 deg. 29 min. 13.67 secs.		Long: W 100.013 deg. OR W -101 deg. 59 min. 12.04 secs.	
Contractor: Lariat		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: RODRIGUEZ, EDGAR MBU ID Emp #: 442125	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARSON, KEVIN	9	539333	NASH, ANDREW Mark	9	536983	RAMIREZ, JORGE	9	498481
REEVES, SCOTT L	9	518947	RODRIGUEZ, EDGAR Alejandro	9	442125			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/29/2013	9	3						

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					29 - Mar - 2013	09:00	CST
Form Type			BHST	On Location	29 - Mar - 2013	15:00	CST
Job depth MD	1053. ft		Job Depth TVD	Job Started	29 - Mar - 2013	00:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	29 - Mar - 2013	02:00	CST
Perforation Depth (MD)	From		To	Departed Loc	29 - Mar - 2013	00:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	1050.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1050.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	250.0	sacks	12.4	2.11	11.57		11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	195.0	sacks	15.6	1.2	5.32		5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		78.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	78	Shut In: Instant		Lost Returns		Cement Slurry	136	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	78	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	224
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	46 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2989786	Quote #:	Sales Order #: 900355752
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep:	
Well Name: LuAnn 2925	Well #: 2-36H	API/UWI #: 15-057-20874	
Field:	City (SAP): MINNEOLA	County/Parish: Ford	State: Kansas
Legal Description: Section 36 Township 29S Range 25W			
Lat: N 37.487 deg. OR N 37 deg. 29 min. 13.67 secs.		Long: W 100.013 deg. OR W -101 deg. 59 min. 12.04 secs.	
Contractor: Lariat	Rig/Platform Name/Num: 3		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: FRENCH, JEREMY	Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	12	442123	HEIDT, JAMES Nicholas	12	517102	NASH, ANDREW Mark	12	536983
TORRES, CLEMENTE	12	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/16/2013	3.5	0	4/17/2013	8.5	3.5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top		Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)					16 - Apr - 2013	15:00	CST	
Form Type			BHST	On Location	16 - Apr - 2013	19:30	CST	
Job depth MD	8424.2 ft		Job Depth TVD	8424.2 ft	Job Started	17 - Apr - 2013	02:56	CST
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	17 - Apr - 2013	06:22	CST
Perforation Depth (MD)	From		To		Departed Loc	11 - Apr - 2013	08:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5.5" Cement Stage Tool								.	5273.		
8.75" Open Hole				8.75				1050.	8490.		
5.5" Production Casing	Unknown		5.5	4.	17.	LTC	L-80	.	8490.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1050.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Set Sleeve/Packer System		520.00	bbl	8.33	.0	.0	.0		
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Rig Supplied Gel Spacer		30.00	bbl	8.5	.0	.0	.0		
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	530.0	sacks	11.6	2.51	14.44		14.44	
	0.2 %	HR-800, 50 LB SACK (101619742)								
	3 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	6 %	BENTONITE, BULK (100003682)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	14.439 Gal	FRESH WATER								
3	Tail Cement	ECONOCEM (TM) SYSTEM (452992)	410.0	sacks	13.6	1.5	6.76		6.76	
	5 lbm	KOL-SEAL, BULK (100064233)								
	0.25 %	SA-1015, 50 LB SACK (102077046)								
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	6.756 Gal	FRESH WATER								
4	Displacement		128.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	128 BBL	Shut In: Instant		Lost Returns	NO	Cement Slurry	347 BBL	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	NO	Actual Displacement	127 BBL	Treatment		
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job		
Rates										
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5			
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						