



KANSAS CORPORATION COMMISSION 1137309
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134939
Invoice Date: Feb 18, 2013
Page: 1

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54155	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-06	Russell	Feb 18, 2013	3/20/13

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Kenzelmyer C #2	17.90	895.00
1.76	MAT	Class A Common	64.00	112.64
2.00	MAT	Chloride	14.40	28.80
106.96	SER	Sand	2.48	265.27
365.56	SER	Cubic Feet	2.60	950.46
1.00	SER	Ton Mileage	2,158.75	2,158.75
74.00	SER	Liner	7.70	569.80
74.00	SER	Pump Truck Mileage	4.40	325.60
1.00	SER	Light Vehicle Mileage	83.07	83.07
1.00	EQP	4.5 Rubber Plug		
1.00	CEMENTER	Tony Pfannenstiel		
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Kevin Rupp		
1.00	OPER ASSIST	Joe Goodson		

Subtotal	5,389.39
Sales Tax	366.48
Total Invoice Amount	5,755.87
Payment/Credit Applied	
TOTAL	5,755.87

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,778.49

ONLY IF PAID ON OR BEFORE

Mar 15, 2013

ALLIED OIL & GAS SERVICES, LLC 054155

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 3
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-18-13</u>	SEC. <u>7</u>	TWP. <u>2s</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Kenzelmann</u>	WELL.# <u>C-2</u>	LOCATION <u>Phillipsburg, KS</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)				<u>NT Hunter rd 3.5 W south into</u>			

CONTRACTOR - OWNER -

TYPE OF JOB Liner

HOLE SIZE 4 1/2 T.D. 650'

CASING SIZE 4 1/2 DEPTH 650'

TUBING SIZE 2 3/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 9.75 bbl

CEMENT AMOUNT ORDERED 100 SK class A

34 ce.

COMMON 50 SK @ 17.90 \$ 895.00

POZMIX @

GEL @

CHLORIDF 1.76 SK @ 64.45 \$ 112.64

ASC @

SAND 2 @ 14.40 \$ 28.80

HANDLING 106.96 @ 2.48 \$ 265.27

MILEAGE 365.54 @ 2.60 \$ 950.46

TOTAL 2252.17

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Glen G

BULK TRUCK # 410 DRIVER Joe

BULK TRUCK # DRIVER

REMARKS:

* Pressure plug @ 600 PSI. Held

* Calculate water to surface

* Pump cement @ 50 SK. 10 bbl slurry

* Displace cement with 4 1/2 plug

@ 9.75 bbl circulated cement to surface!

Thanks

SERVICE 650'

DEPTH OF JOB

PUMP TRUCK CHARGE \$ 2,158.75

EXTRA FOOTAGE @

MILEAGE Asay 74m @ 7.70 \$ 569.80

MANIFOLD Lisk 74m @ 4.40 \$ 325.60

TOTAL \$ 3054.15

CHARGE TO: Bach Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1x 4 1/2 Rubber plug @ 83.07

TOTAL \$ 83.07

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 366.47

TOTAL CHARGES \$ 5,389.39

DISCOUNT 1778.49 IF PAID IN 30 DAYS

BS 2-20

3610.90

PRINTED NAME

SIGNATURE Rob Poyboud

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134841

Invoice Date: Feb 11, 2013

Page: 1

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54151	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-06	Russell	Feb 11, 2013	3/13/13

Quantity	Item	Description	Unit Price	Amount
		Kencelmeier #C-2		
120.00	MAT	Class A Common	17.90	2,148.00
80.00	MAT	Pozmix	9.35	748.00
7.00	MAT	Gel	23.40	163.80
120.00	MAT	CD-31	10.30	1,236.00
30.00	MAT	Defoamer	9.80	294.00
215.32	SER	Cubic Feet	2.48	533.99
667.85	SER	Ton Mileage	2.60	1,736.41
1.00	SER	Liner	2,600.47	2,600.47
74.00	SER	Pump Truck Mileage	7.70	569.80
74.00	SER	Light Vehicle Mileage	4.40	325.60
1.00	EQP	5.5 Rubber Plug	83.07	83.07
1.00	CEMENTER	Tony Pfannenstiel		
1.00	CEMENTER	Bobby Smith		
1.00	EQUIP OPER	Kevin Rupp		
1.00	OPER ASSIST	David Scariano		

Subtotal	10,439.14
Sales Tax	709.86
Total Invoice Amount	11,149.00
Payment/Credit Applied	
TOTAL	11,149.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,507.55

ONLY IF PAID ON OR BEFORE
Mar 8, 2013

ALLIED OIL & GAS SERVICES, LLC 054151

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

Kencelmejer 2c

DATE <u>2-11-13</u>	SEC. <u>7</u>	TWP. <u>25E</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>100 pm</u>	JOB FINISH <u>131 pm</u>
LEASE <u>Kencelmejer</u> WELL# <u>C-2</u>				LOCATION <u>Phillipsburg, KS</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>N to Hunter rd 3.5 W West South into</u>			

CONTRACTOR _____ OWNER _____

TYPE OF JOB Liner

HOLE SIZE _____	T.D. _____
CASING SIZE <u>4 1/2</u>	DEPTH <u>3373'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT <u>52.28 gal / 120</u>	

CEMENT AMOUNT ORDERED 200 SK 60/40

4 1/2" x 7 1/2" CD-31

.14 per SK deFoamer

COMMON <u>120 SK</u>	@ <u>17.9</u>	<u>\$2,148.00</u>
POZMIX <u>80 SK</u>	@ <u>9.35</u>	<u>\$748.00</u>
GEL <u>7 SK</u>	@ <u>23.4</u>	<u>\$163.80</u>
CHLORIDE _____	@ _____	_____
ASC <u>CD-31 2.4 =</u>	@ _____	_____
<u>120 #</u>	@ <u>10.30</u>	<u>\$1,236.00</u>
<u>DeFoamer 16 =</u>	@ _____	_____
<u>30 #</u>	@ <u>9.80</u>	<u>\$294.00</u>
HANDLING <u>215.32 FY/S</u>	@ <u>2.48</u>	<u>\$533.99</u>
MILEAGE <u>667.85 T/m</u>	@ <u>2.60</u>	<u>\$1,736.41</u>
		TOTAL <u>\$6,860.20</u>

EQUIPMENT

PUMP TRUCK # <u>409</u>	CEMENTER <u>Tony P. Bobb. 1</u>
	HELPER <u>Kevin R. 2</u>
BULK TRUCK # <u>410</u>	DRIVER <u>David S. 30 Kelly</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

* Circulate w 8 gal / 120 to surface -

* Pump cement @ 40 gal / stroke -

Displace @ 52.28 gal / 120 -

* Cement did not circulate to surface.

Arthur's

SERVICE

DEPTH OF JOB <u>3373'</u>	
PUMP TRUCK CHARGE _____	<u>\$2,600.47</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>Heavy - 74m</u>	@ <u>7.70</u> <u>\$569.80</u>
MANIFOLD <u>Light - 74m</u>	@ <u>4.40</u> <u>\$325.60</u>
TOTAL <u>\$3,495.87</u>	

CHARGE TO: Bach Oil Production.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 x 5 1/2 rubber plug</u>	@ -	<u>\$83.07</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL <u>\$83.07</u>		

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 709.86

TOTAL CHARGES \$10,439.14

DISCOUNT \$3,507.55 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Dale Johnson

before met net 6931.59

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 135030
Invoice Date: Feb 27, 2013
Page: 1

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	56488	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Russell	Feb 27, 2013	3/29/13

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Kenzelmeyer C #2		
		Sand	14.40	28.80
53.42	SER	Cubic Feet	2.48	132.48
184.00	SER	Ton Mileage	2.60	479.07
1.00	SER	Squeeze	2,158.75	2,158.75
74.00	SER	Pump Truck Mileage -- No Charge		
1.00	SER	Manifold Rental -- No Charge		
74.00	SER	Light Vehicle Mileage -- No Charge		
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Nathan Donner		
1.00	OPER ASSIST	Danny Sinner		

Subtotal	2,799.10
Sales Tax	190.34
Total Invoice Amount	2,989.44
Payment/Credit Applied	
TOTAL	2,989.44

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 559.82

ONLY IF PAID ON OR BEFORE
Mar 24, 2013

ALLIED OIL & GAS SERVICES, LLC 056488

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS.

DATE <u>2-27-13</u>	SEC. <u>12</u>	TWP. <u>20S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Kenzel Miller # C-2</u>				LOCATION <u>Phillipsburg Ks. N. To Hunter</u>		COUNTY <u>Phillips</u>	STATE <u>KANSAS</u>
OR NEW (Circle one) <u>OLD</u>				<u>3 1/2 W 1/2 S 4 NE INTO. RD</u>			

CONTRACTOR <u>Co. Tools (petty)</u>	OWNER
TYPE OF JOB	CEMENT
HOLE SIZE _____ T.D.	AMOUNT ORDERED <u>50 3x Comm</u> DID NOT USE
CASING SIZE <u>4 1/2 LINER</u> DEPTH _____	<u>2.5X SAND</u>
TUBING SIZE <u>2"</u> DEPTH _____	COMMON _____ @ _____
DRILL PIPE DEPTH _____	POZMIX _____ @ _____
TOOL <u>Co. Packer</u> DEPTH <u>685'</u>	GEL _____ @ _____
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	ASC _____ @ _____
CEMENT LEFT IN CSG. _____	<u>SAND 2.5X @ 14.40 28.80</u>
PERFS. <u>650'</u>	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Glenn G.</u>
# <u>417</u>	HELPER <u>Woody O.</u>
BULK TRUCK	
# <u>410</u>	DRIVER <u>Nathan D.</u>
BULK TRUCK	
# _____	DRIVER <u>Danny S.</u>

HANDLING <u>53, 42 XET3</u>	@ <u>2.48</u>	<u>132.48</u>
MILEAGE <u>184 T/M</u>	<u>2.60</u>	<u>479.08</u>
TOTAL		<u>640.36</u>

REMARKS:

RBP @ 715', Set Packer @ 685' Test Tools
To 600# Slow Bleed-off, Pressure Bleed-off
To 300# Slow Bleed-off, Spot Ask Sand
Retest Tools To 600# Slow-Bleed-off
Approx 5 min, Pull up to 600 FT
Set Packer, Pressure on Port to 300#
& Bleed-off Got "TIGHTER" APPROX
1# PER MINUTE, (MAYBE TUBING LEAK)
WASH SAND OFF OR PACKER PROBLEMS
RBP.
 CHARGE TO: Jason Bach Oil Company

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>2158.75</u>
EXTRA FOOTAGE	@ _____
MILEAGE HEAVY <u>74</u>	@ <u>7.7</u> <u>0</u>
MANIFOLD <u>YES</u>	@ <u>300.00</u> <u>NC</u>
<u>LAV 74</u>	@ <u>4.4</u> <u>0</u>
TOTAL	<u>2158.75</u>

STREET _____

CITY _____ STATE _____ ZIP _____

THANKS

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	<u>0</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	<u>190.33</u>
TOTAL CHARGES	<u>2799.10</u>
DISCOUNT <u>559.82</u>	IF PAID IN 30 DAYS
<u>Before Tax</u>	<u>BS 2-28</u>
<u>Net</u>	<u>2239.28</u>

PRINTED NAME _____

SIGNATURE _____