



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	E & B Natural Resources Management Corp.
Well Name	WALTERS B 6
Doc ID	1137378

All Electric Logs Run

Sector Bond/Gamma Ray CCL Log
Gamma Ray/Neutron Log
Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Gamma Ray/Caliper Log

Form	ACO1 - Well Completion
Operator	E & B Natural Resources Management Corp.
Well Name	WALTERS B 6
Doc ID	1137378

Tops

Name	Top	Datum
Stone Corral	1364	+762
Base Stone Corral	1398	+728
Topeka	3053	-927
Heebner	3308	-1182
Toronto	3324	-1198
Lansing	3351	-1225
B/KC	3608	-1482
Arbuckle	3638	-1512
Total Depth	3748	-1622



DRILL STEM TEST REPORT

Prepared For: **E&B Resources**

1600 Norris Rd
Bakersfield CA 93308

ATTN: Rocky Milford

Walters B #6

2-12s 18w Ellis,KS

Start Date: 2013.04.09 @ 16:54:13

End Date: 2013.04.10 @ 00:35:33

Job Ticket #: 52075 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.12 @ 14:18:35



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

E&B Resources

2-12s 18w Ellis,KS

1600 Norris Rd
Bakersfield CA 93308

Walters B #6

Job Ticket: 52075

DST#: 1

ATTN: Rocky Milford

Test Start: 2013.04.09 @ 16:54:13

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:06:53

Time Test Ended: 00:35:33

Test Type: Conventional Bottom Hole (Initial)

Tester: Paul Simpson

Unit No: 41

Interval: 3185.00 ft (KB) To 3206.00 ft (KB) (TVD)

Reference Elevations: 2126.00 ft (KB)

Total Depth: 3206.00 ft (KB) (TVD)

2121.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8322 Outside

Press @ RunDepth: 34.96 psig @ 3189.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.09

End Date:

2013.04.10

Last Calib.: 2013.04.09

Start Time: 16:54:14

End Time:

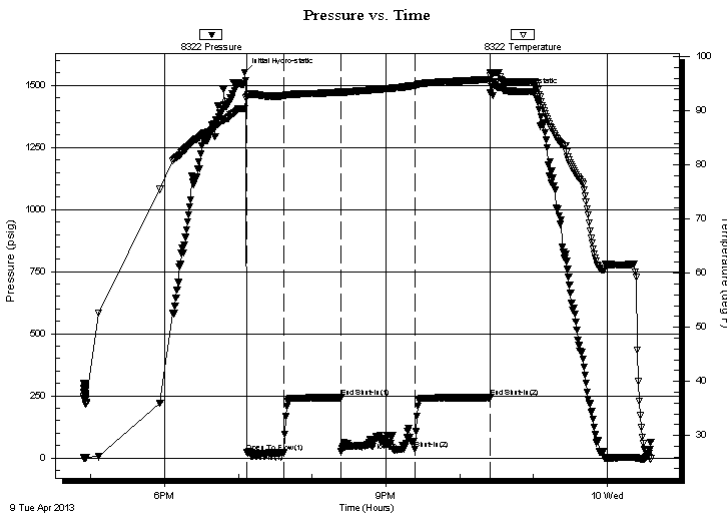
00:35:33

Time On Btm: 2013.04.09 @ 19:05:13

Time Off Btm: 2013.04.09 @ 22:24:43

TEST COMMENT: 30- 1/2" blow built to bottom of bucket in 8 minutes
45- weak surface blow
60- strong blow bottom of bucket in 30 seconds
60- no blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1551.88	90.44	Initial Hydro-static
2	22.46	92.51	Open To Flow (1)
32	20.78	92.77	Shut-In(1)
79	243.28	93.46	End Shut-In(1)
79	26.74	93.36	Open To Flow (2)
139	34.96	94.62	Shut-In(2)
200	243.51	95.80	End Shut-In(2)
200	1469.82	96.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	mud & water cut oil 20% m 15% w 65%	0.71
0.00	2760' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

E&B Resources

2-12s 18w Ellis,KS

1600 Norris Rd
Bakersfield CA 93308

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Reference Elevations: 2126.00 ft (KB)

Total Depth: 3206.00 ft (KB) (TVD)

2121.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6752 Inside

Press @ Run Depth: psig @ 3189.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.09

End Date:

2013.04.10

Last Calib.:

1899.12.30

Start Time: 16:54:24

End Time:

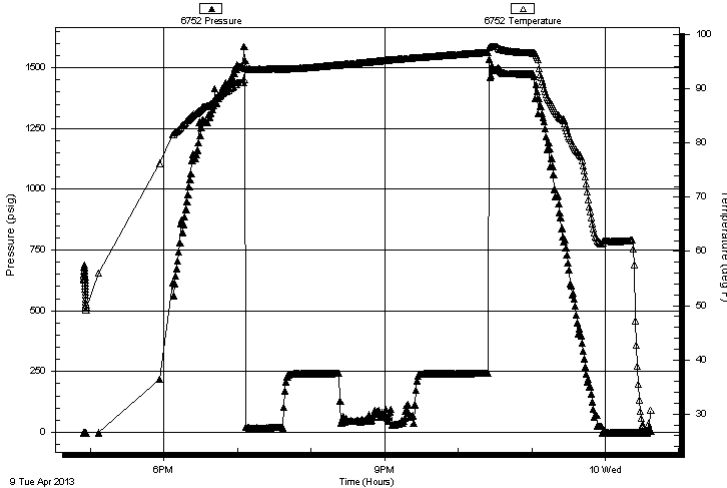
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Time On Btm:

Time Off Btm:

TEST COMMENT: 30- 1/2" blow built to bottom of bucket in 8 minutes
45- weak surface blow
60- strong blow bottom of bucket in 30 seconds
60- no blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
70.00	mud & water cut oil 20% m 15% w 65%	0.71
0.00	2760' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

E&B Resources

2-12s 18w Ellis,KS

1600 Norris Rd
Bakersfield CA 93308

Walters B #6

Job Ticket: 52075

DST#: 1

ATTN: Rocky Milford

Test Start: 2013.04.09 @ 16:54:13

Tool Information

Drill Pipe:	Length: 3138.00 ft	Diameter: 3.80 inches	Volume: 44.02 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 10.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3185.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3157.00	
Shut In Tool	5.00			3162.00	
Hydraulic tool	5.00			3167.00	
Jars	5.00			3172.00	
Safety Joint	3.00			3175.00	
Packer	5.00			3180.00	29.00 Bottom Of Top Packer
Packer	5.00			3185.00	
Stubb	1.00			3186.00	
Perforations	3.00			3189.00	
Recorder	0.00	6752	Inside	3189.00	
Recorder	0.00	8322	Outside	3189.00	
Perforations	15.00			3204.00	
Bullnose	3.00			3207.00	22.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

E&B Resources

2-12s 18w Ellis,KS

1600 Norris Rd
Bakersfield CA 93308

Walters B #6

Job Ticket: 52075

DST#: 1

ATTN: Rocky Milford

Test Start: 2013.04.09 @ 16:54:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
70.00	mud & water cut oil 20%m 15% w 65%o	0.709
0.00	2760' GIP	0.000

Total Length: 70.00 ft Total Volume: 0.709 bbl

Num Fluid Samples: 0

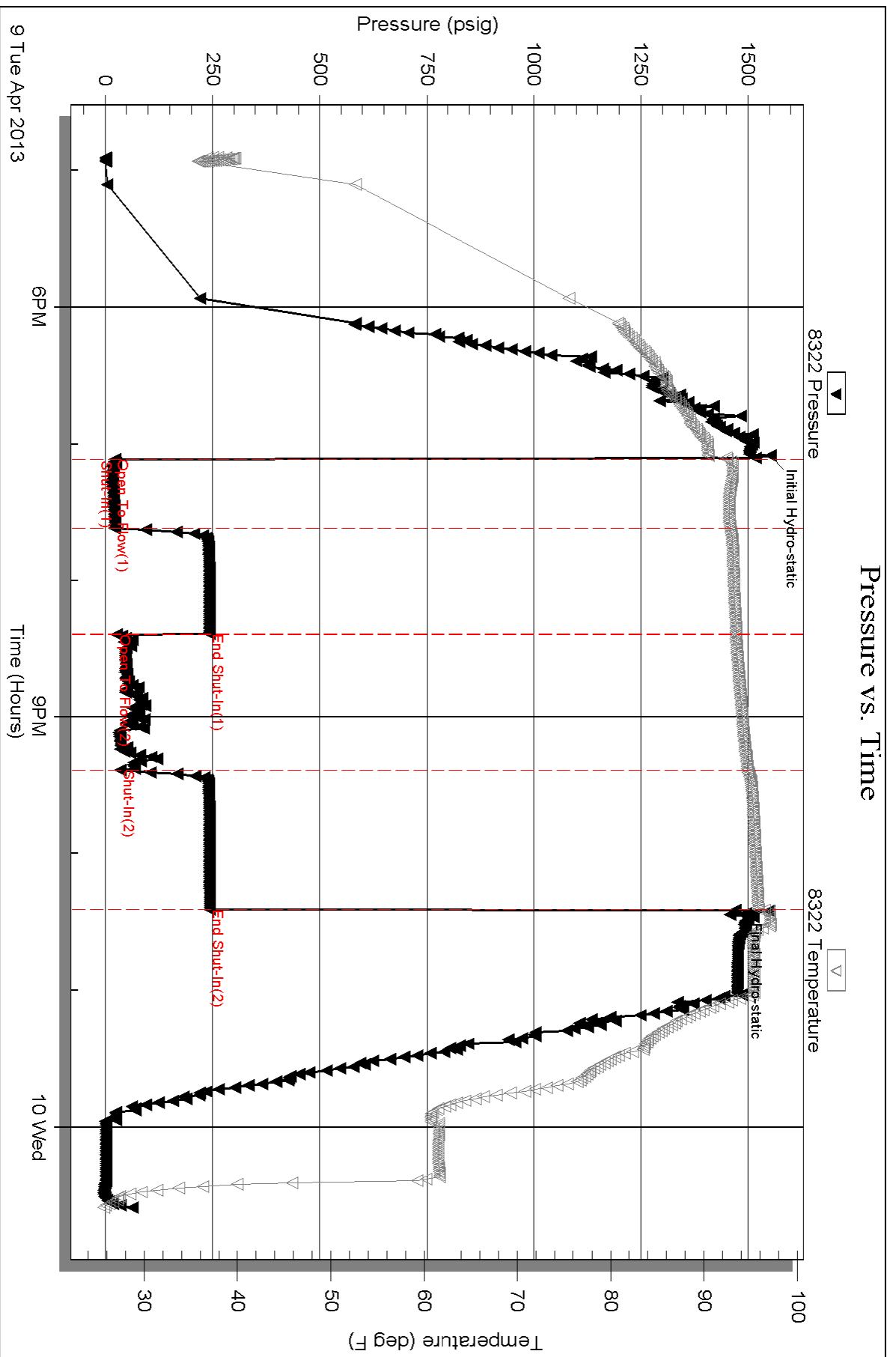
Num Gas Bombs: 0

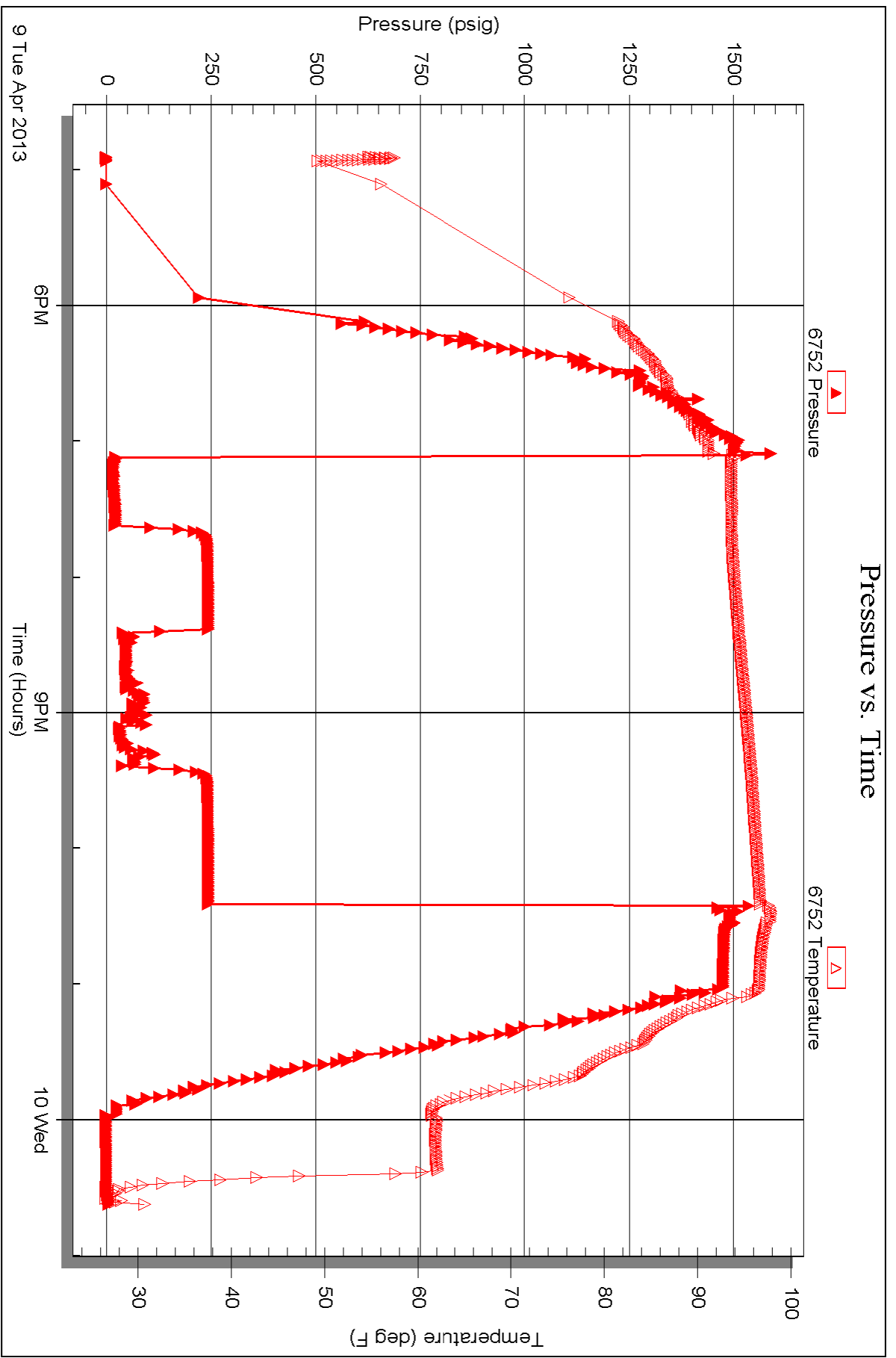
Serial #:

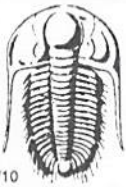
Laboratory Name:

Laboratory Location:

Recovery Comments: plugging action during final flow







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52075

Well Name & No. Walter B #6 Test No. 1 Date 4/9/13
 Company E & B Natural Resources Elevation 2126 KB 2121 GL
 Address _____
 Co. Rep / Geo. Rocky Milford Rig Muhm #16
 Location: Sec. 2 Twp. 12s Rge. 18w Co. Ellis State Ks

Interval Tested 3185-3206 Zone Tested Mid Topeka
 Anchor Length 21 Drill Pipe Run 3188 Mud Wt. 8.2
 Top Packer Depth 3180 Drill Collars Run 30 Vis 62
 Bottom Packer Depth 3185 Wt. Pipe Run _____ WL 6.8
 Total Depth 3206 Chlorides _____ ppm System LCM

Blow Description 1/2" blow building to bottom of bucket in 8
minutes

DST surfce blow
fr - strong - bottom of bucket 30 seconds FSI - no blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>⊙ mud + wco</u>	<u>65</u>	<u>15</u>	<u>20</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec <u>2760</u>	Feet of <u>61P</u>	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 70 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1552 Test 1150 T-On Location 1520
 (B) First Initial Flow 22 Jars 250 T-Started 1654
 (C) First Final Flow 21 Safety Joint 75 T-Open 1908
 (D) Initial Shut-In 243 Circ Sub _____ T-Pulled 2223
 (E) Second Initial Flow 27 Hourly Standby _____ T-Out 0005
 (F) Second Final Flow 35 Mileage 30 RT X 2 93 Comments Back weather
 (G) Final Shut-In 243 Sampler _____ loaded tools 4/11
 (H) Final Hydrostatic 1469 Straddle _____ 0024

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60
 Sub Total 0
 Total 1568
 MP/DST Disc't _____
 Sub Total 1568

Approved By Robert Milford Our Representative Ken Simpson
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39370
LOCATION Onley 125
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-12-13	2706	Watters B #6	2	125	18W	Gillis	
CUSTOMER G+B Natural Resources		Mays N-Buckner Rd 1E 2 1/2W Cin		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	Jerry Y		
CITY		STATE		466	Jordan L		
ZIP CODE				530	Tim W		

JOB TYPE 2-3 day HOLE SIZE 7 7/8 HOLE DEPTH 3750' CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 3745 DRILL PIPE _____ TUBING 4 26 DU Tool 2682 OTHER _____
SLURRY WEIGHT 1.42-1.75 SLURRY VOL 1.42-1.89 WATER gal/sk _____ CEMENT LEFT in CASING 9 39
DISPLACEMENT 88.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on MUR #16 Flow Equip Cont 2, 9, 14, 21
Baskets #1, 26, 28, 43 DU Tool Tops #26 Run up and circulate 1 hr.
Pump 5 BBL water, mix 500gal mod flush, pump 5 BBL water, mix 150gts
OWC w/ 5# Kol-seal. washpump and lines. Drop plug and displace 25 water
67 1/2 mud. 750# lift land @ 1500'. Drop DU Band wait 15 min open hole @ 900'. circ
1/2 hr. Pump 5 BBL water mix 30gts in AM. Mix 470gts 60/40 89oz 1/4# floxal
washpump and lines. Drop plug and displace 64 BBL water 700# lift close
DU Tool @ 1700'. Cement did circulate approx 30 BBL @ pit

Thanks Fuzzy & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	3020 ⁰⁰	3020 ⁰⁰
5406	45 45	MILEAGE	5 ⁰⁵	225 ⁰⁰
5407a	28.6	Tow mileage Delivery	167	2149 ⁶²
1126	150gts	OWC	22 ⁵²	3382 ⁵⁰
1110A	750#	Kol-seal	.56	420 ⁰⁰
1131	500gts	60/40 pos	15 ¹⁰	7550 ⁰⁰
1118B	3440#	Bentonite	.25	860 ⁰⁰
1107	125#	Flo-sol	2 ⁸²	352 ⁵⁰
1144G	500gal	Mod Flush	1 ⁰⁰	500 ⁰⁰
4159	1	5 1/2" ATFU Float shoe (w)	413 ⁰⁰	413 ⁰⁰
4130	4	5 1/2" centralizers (w)	58 ⁰⁵	232 ⁰⁰
4104	4	5 1/2" Baskets (w)	276 ⁰⁰	1104 ⁰⁰
4277	1	5 1/2" DU Tool (w)	4800 ⁰⁰	4800 ⁰⁰
4454	1	5 1/2" Fly Latchdown Assy (w)	567 ⁰⁰	567 ⁰⁰
				25575 ⁶²
				2557 ⁵⁶
				23018 ⁰⁴
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION David Jensen TITLE _____ DATE 4-12-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price. A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

AUTHORIZATION: _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257828

Invoice Date: 04/09/2013 Terms: 10/10/30,n/30 Page 1

E & B NATURAL RESOURCES
MANAGEMENT CORPORATION
P.O. BOX 784
HAYS KS 67601
(661) 679-1700

WALTERS B #6
39427
2-12-18
04-06-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-171.33

Description	Hours	Unit Price	Total
405 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
405 EQUIPMENT MILEAGE (ONE WAY)	35.00	5.00	175.00
460 TON MILEAGE DELIVERY	1.00	453.25	453.25

Amount 4798.14
Co. 36
Acct. # _____
Project # 12613325
Cost Center 510605
Approval _____
KR 4-11-13

Amount Due 5331.27 if paid after 05/09/2013

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4798.14
Labor:	.00	Misc:	.00	Total:	4798.14		
Sublt:	-511.69	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

257828

TICKET NUMBER 39427
LOCATION Oakley KS
FOREMAN Miles Law

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-6-13	2706	Walters B #6	2	12S	18W	Ellis	
CUSTOMER		E+B Natural Resources	Hays KS North to Buckeyard 1E 2 1/4 N E of Sink	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				405	Jerry Y		
CITY		STATE	ZIP CODE	400	Tim W		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 264' CASING SIZE & WEIGHT 5 1/2" 22.5#
CASING DEPTH 262 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 15 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Martin drilling #160 Circulate casing mix 16554s
Common class A cement with 3% calcium chloride displaced 15 bbls water shut in
Cement did Circulate 5 bbls to pit

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	35	MILEAGE	5.00	175.00
5407A	7.75 TONS	Top mix pipe cement	1.67	453.25
11045	16554S	Common Class A cement	17.65	2912.25
1102	445 #	Calcium chloride	.89	413.85
1188B	310 #	Bentonite gel	1.25	77.50
			Subtotal	5116.85
			less 10% discount	511.69
			Subtotal	4605.16
			SALES TAX	192.98
			ESTIMATED TOTAL	4798.14

Completed

Ravin 3737

AUTHORIZATION As ordered TITLE T-P DATE 4-6-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



10-1-2008

10-1-2008

