

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

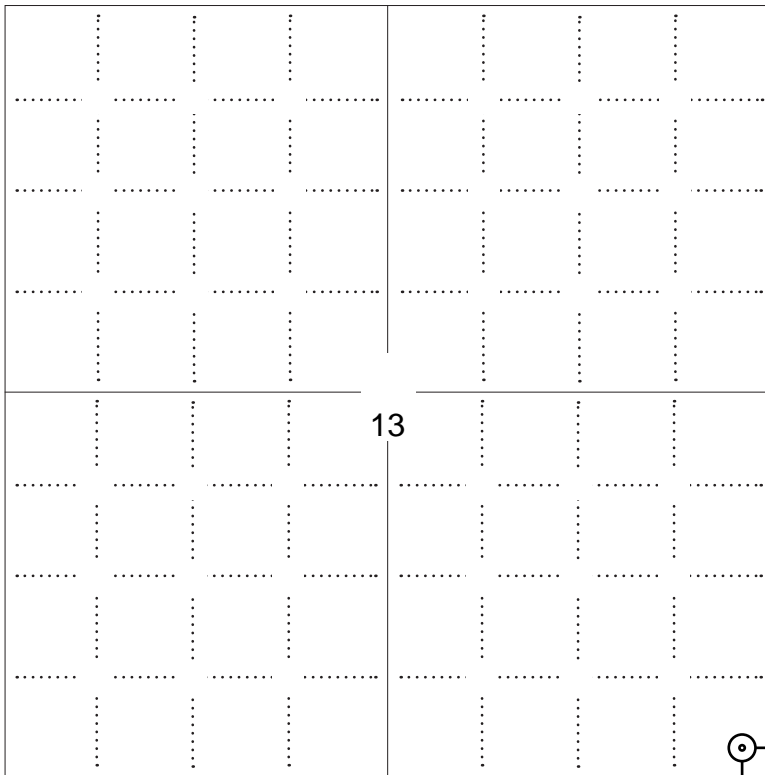
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

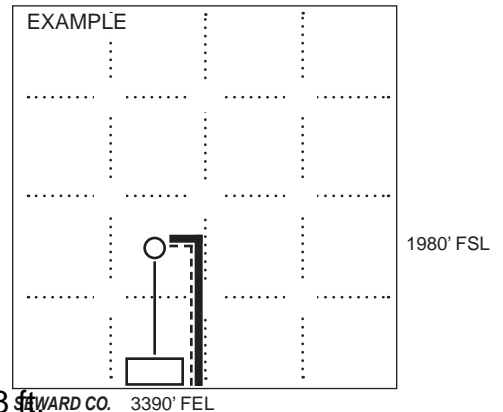
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

208 ft
206 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____
Operator Address: _____		
Contact Person: _____		Phone Number: _____
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Stevens

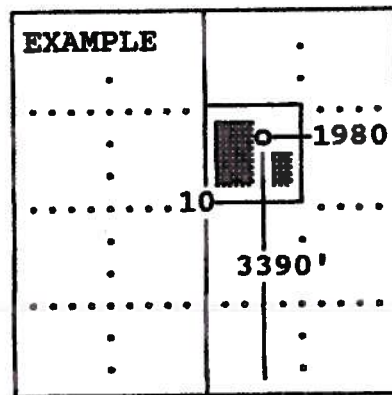
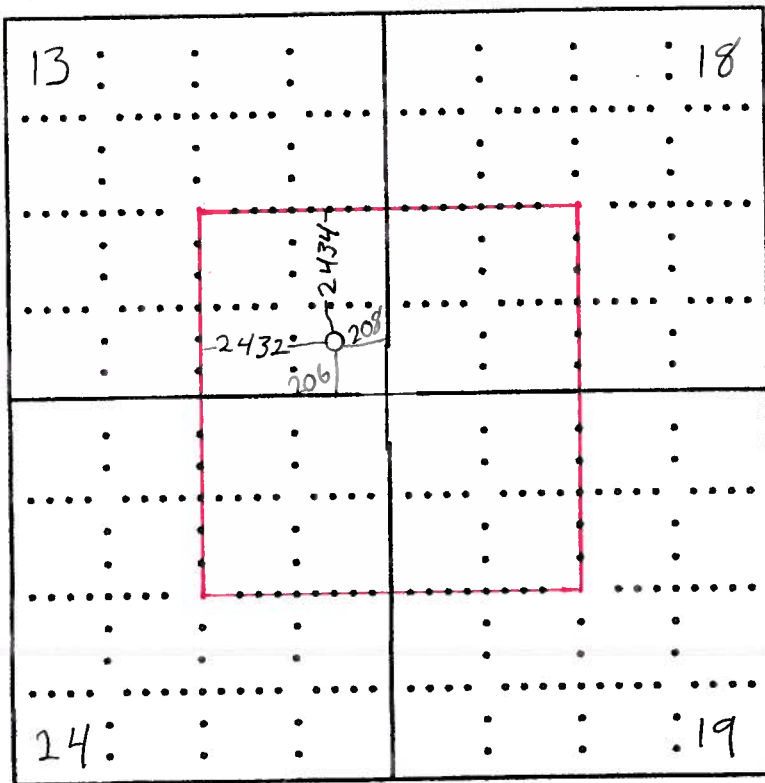
OPERATOR Pioneer Natural Resources USA, Inc.
 LEASE Magnolia et al
 WELL NUMBER ATU 1
 FIELD Hugoton-Panoma

206 feet from South / north line of section
208 feet from East / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR./QTR./QTR OF ACREAGE SE - SE - SE

SECTION 13 TWP 31 (S) RG 38 E/W (1)
 IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: _____ NE _____ NW _____ SE _____ SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
 common source supply well).



SEWARD CO.

The undersigned hereby certifies as Engineering Tech (title) for

Pioneer Natural Resources USA, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature _____

Subscribed and sworn to before me on this 4th day of JUNE, 2013



Notary Public

My Commission expires _____

FORM CG-8 (12/94)

For KCC Use ONLY
 API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Pioneer Natural Resources U.S.A. Inc.
 Lease: MAGNOLIA et al
 Well Number: ATU 1
 Field: HUGOTON- PANOMA

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - SE - SE - SE

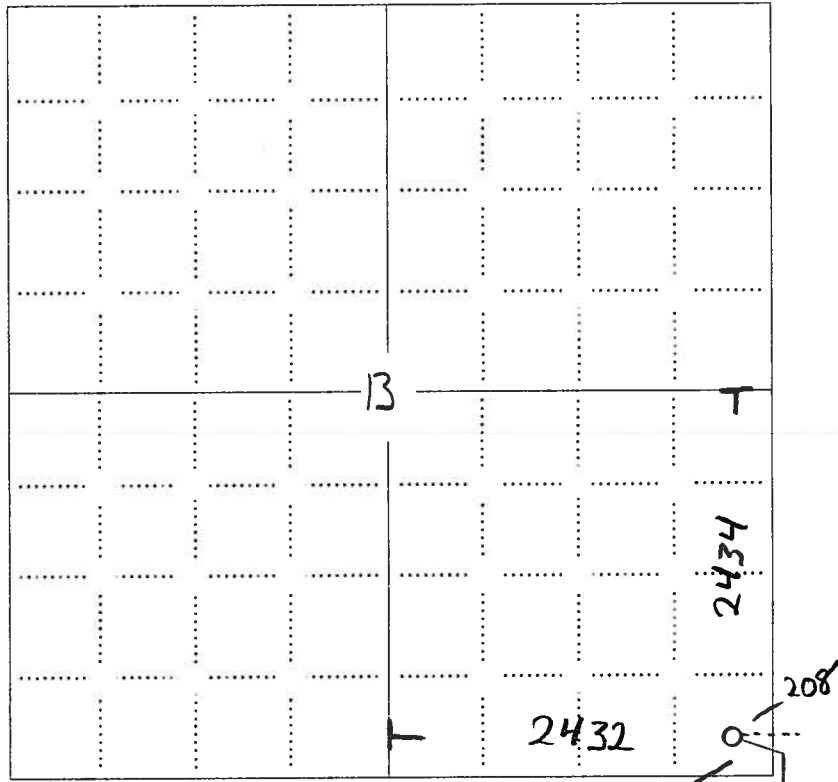
Location of Well: County: STEVENS
 206 feet from N / S Line of Section
 208 feet from E / W Line of Section
 Sec. 13 Twp. 31 S. R. 38 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

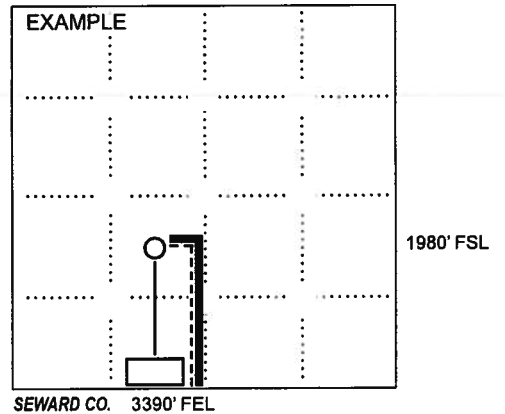
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

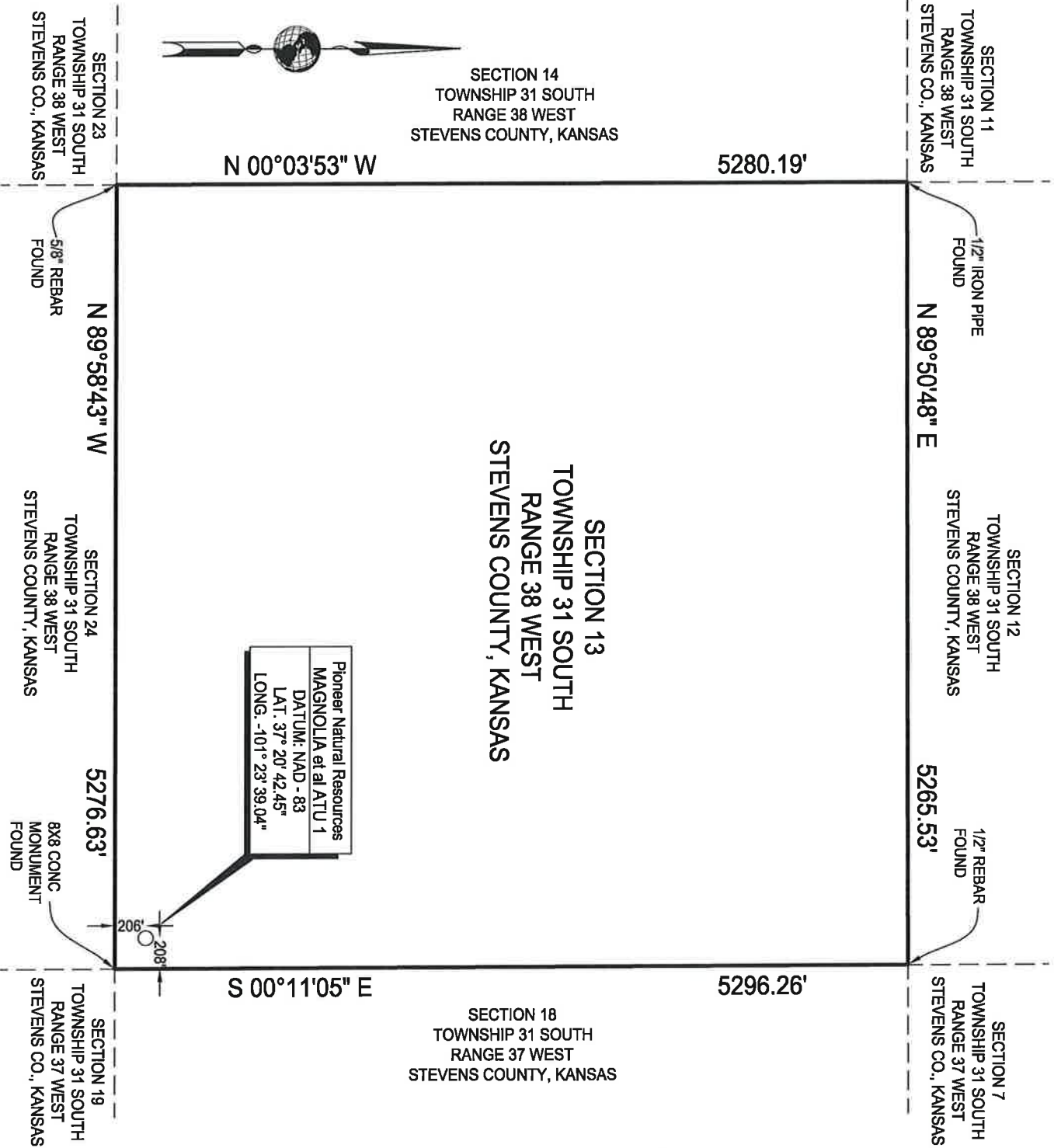


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Operator: PIONEER NATURAL RESOURCES Lease Name: MAGNOLIA et al WELL NO.: ATU 1
 Footages: 206' FSL & 208' FEL Elevation: 3119'
 Section: 13 Township: 31 S, Range: 38 W, 6TH PM STEVENS County, Kansas
 Topography & Vegetation: ROLLING, CULTIVATED
 Reference or Alternate Stakes Set: NONE
 Best Accessibility to Location: FARM ROAD SOUTH OF LOCATION
 Distance & Direction: N 81°46' W, 11.5 MILES FROM MOSCOW & N 11°49' W, 12.0 MILES FROM HUGOTON



NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations.

This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines.

- CERTIFICATE -
 The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

J. D. Davis
 Professional Land Surveyor
 Kansas Registration No. 1478
 Amarillo, Texas

Proposed Well Location For

Pioneer Natural Resources



DAVIS GEOMATICS, LLC

PROFESSIONAL GEOMATIC CONSULTANTS

LICENSED STATE LAND SURVEYORS • PROFESSIONAL LAND SURVEYORS • CERTIFIED FEDERAL SURVEYORS
 COLORADO • KANSAS • OKLAHOMA • TEXAS
 P.O. BOX 4061, AMARILLO, TEXAS 79116 • 616 N. POLK STREET, AMARILLO, TEXAS 79107
 806.374.4334 • FAX 806.359.0686
 www.geopro.us • email: info@geopro.us



Magnolia et al ATU 1
 Section 13, T 31 S, R 38 W
 Stevens County, Kansas

DRAWN BY: C. Olier
 SCALE: 1" = 1000'

DATE: 5-09-2013
 REVISED: N/A

FILE NO.: 13-05-059
 DIGTESS NO.: N/A

Operator: PIONEER NATURAL RESOURCES Lease Name: MAGNOLIA et al WELL NO.: ATU 1
 Footages: 206' FSL & 208' FEL Elevation: 3119'
 Section: 13 Township: 31 S, Range: 38 W, 6TH PM STEVENS County, Kansas
 Topography & Vegetation: ROLLING, CULTIVATED
 Reference or Alternate Stakes Set: NONE
 Best Accessibility to Location: FARM ROAD SOUTH OF LOCATION
 Distance & Direction: N 81°46' W, 11.5 MILES FROM MOSCOW & N 11°49' W, 12.0 MILES FROM HUGOTON



NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations.
 This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines.

- CERTIFICATE -
 The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

J. D. Davis
 Professional Land Surveyor
 Kansas Registration No. 1478
 Amarillo, Texas

Proposed Well Location For

Pioneer Natural Resources

Magnolia et al ATU 1
 Section 13, T 31 S, R 38 W
 Stevens County, Kansas



DAVIS GEOMATICS, LLC

PROFESSIONAL GEOMATIC CONSULTANTS

LICENSED STATE LAND SURVEYORS • PROFESSIONAL LAND SURVEYORS • CERTIFIED FEDERAL SURVEYORS
 COLORADO • KANSAS • OKLAHOMA • TEXAS
 P. O. BOX 4061, AMARILLO, TEXAS 79116 • 616 N. POLK STREET, AMARILLO, TEXAS 79107
 806.374.4334 • FAX 806.359.0686
 www.geopro.us • email: info@geopro.us



DRAWN BY: C. Oller
 SCALE: 1" = 1000'

DATE: 5-09-2013
 REVISED: N/A

FILE NO.: 13-05-059
 DIGRESS NO.: N/A

Operator: PIONEER NATURAL RESOURCES Lease Name: MAGNOLIA et al WELL NO.: ATU 1
 Footages: 206' FSL & 208' FEL Elevation: 3119'

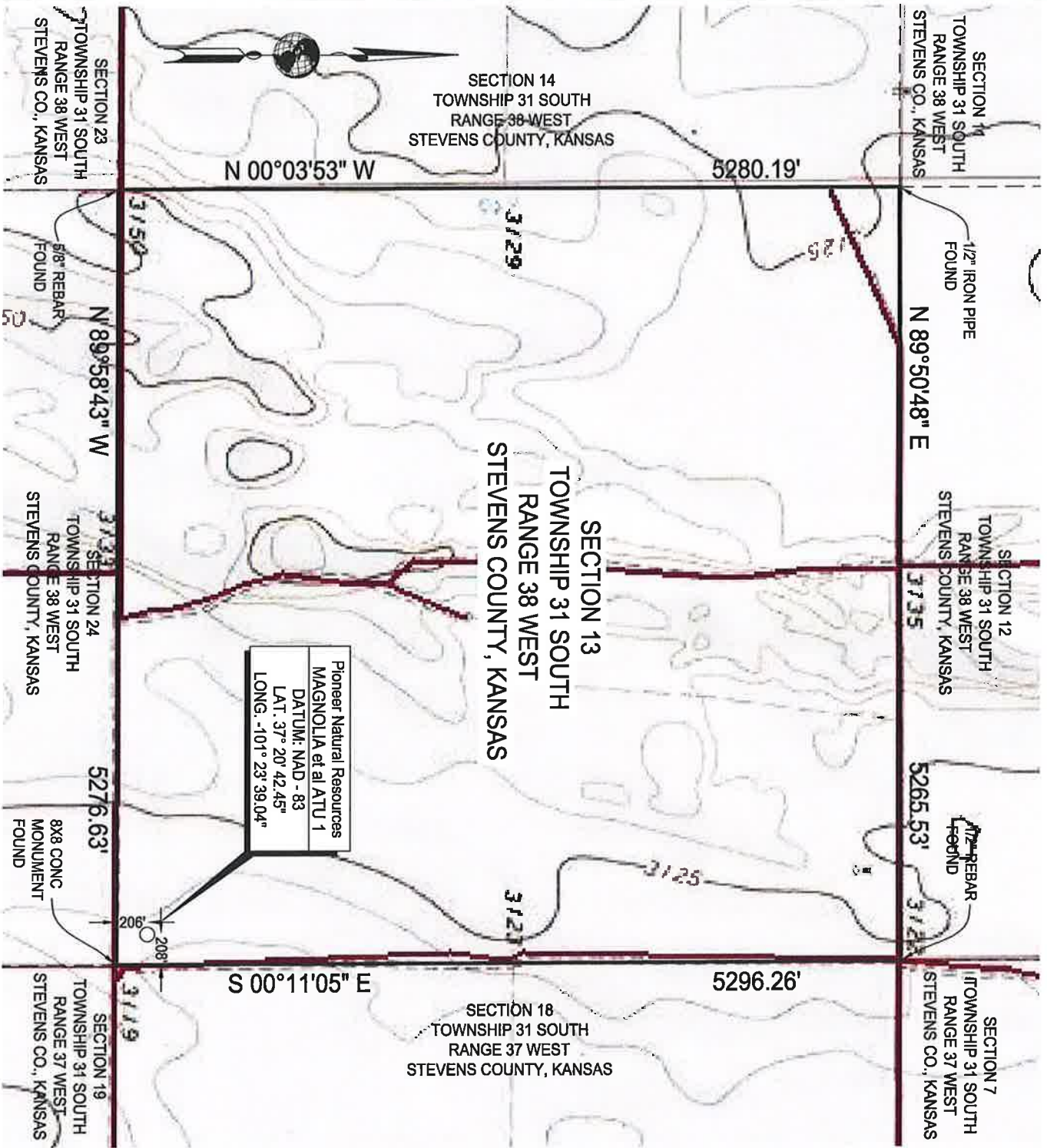
Section: 13 Township: 31 S, Range: 38 W, 6TH PM STEVENS County, Kansas

Topography & Vegetation: ROLLING, CULTIVATED

Reference or Alternate Stakes Set: NONE

Best Accessibility to Location: FARM ROAD SOUTH OF LOCATION

Distance & Direction: N 81°46' W, 11.5 MILES FROM MOSCOW & N 11°49' W, 12.0 MILES FROM HUGOTON



Pioneer Natural Resources
 MAGNOLIA et al ATU 1
 DATUM: NAD - 83
 LAT: 37° 20' 42.45"
 LONG: -101° 23' 39.04"

NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations.
 This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines.

- CERTIFICATE -
 The undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

J. D. Davis
 Professional Land Surveyor
 Kansas Registration No. 1478
 Amarillo, Texas

Proposed Well Location For
 Pioneer Natural Resources

Magnolia et al ATU 1
 Section 13, T 31 S, R 38 W
 Stevens County, Kansas



DAVIS GEOMATICS, LLC



PROFESSIONAL GEOMATIC CONSULTANTS
 LICENSED STATE LAND SURVEYORS • PROFESSIONAL LAND SURVEYORS • CERTIFIED FEDERAL SURVEYORS
 COLORADO • KANSAS • OKLAHOMA • TEXAS
 P.O. BOX 4061, AMARILLO, TEXAS 79116 • 616 N. POLK STREET, AMARILLO, TEXAS 79107
 806.374.4334 • FAX 806.359.0686
 www.geopro.us • email: info@geopro.us

DRAWN BY: C. Olier DATE: 5-09-2013 FILE NO.: 13-05-059
 SCALE: 1" = 1000' REVISED: N/A DIGTESS NO.: N/A

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 11, 2013

Tim Casillas
Pioneer Natural Resources USA, Inc.
5205 N. O CONNOR BLVD., SUITE 200
IRVING, TX 75039-3746

Re: Drilling Pit Application
MAGNOLIA et al ATU 1
SE/4 Sec.13-31S-38W
Stevens County, Kansas

Dear Tim Casillas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.