

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

137537

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

	Location of Well: County:
e:	feet from N / S Line of Section
Number:	feet from E / W Line of Sectio
:	SecTwpS. R 🗌 E 🔲 W
ber of Acres attributable to well:	
/QTR/QTR/QTR of acreage:	is Section. Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	Section comer usedINEINWSESW
	s required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
: : : :	· :
	LEGEND
	•
	O Well Location
	Tank Battery Location
	1
	Electric Line Location
	Lease Road Location
	: :
	: : EVANDUE : :
	EXAMPLE
13	EXAMPLE :
13	
13	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

206 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date co Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover:				
Number of producing wells on lease:		Number of work	rking pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			be closed within 365 days of spud date.				
Submitted Electronically							
	KCC	OFFICE USE O					
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No				



1137537

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

OPERATOL LEASE WELL NO FIELD NUMBER QTR/QT	Magnetic UMBER A Hugoton OF ACRES I R/QTR OF ACRES the location	- Panoma ATTRIBUTABLE TO	WELL 640 SE - SE	206 fe 208 fe SECTION IS SECTION NEAREST CONTRACTOR	TWP 3/ N REGULAR ON IS IRREGULAR, ORNER BOUNDARY. Orner used: N reage for prorat	crth line of section west line of section (S) RG 38 E W OF IRREGULAR LOCATE WELL FROM (check line below)
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	1				SEWARD C	0.
•	The undersi	gned hereby cer	tifies as E	ngineering	Tech	(title) for
D.	1/ + .	al Resource	· IICA To	4	o) a duly autho	orized agent, that all
in Gam	and on about	m bargon is tru	e and correct	to the best	of my knowledge	and belief, that all
	bemissis	attributable t	o the well na	med herein :	is held by produ	ction from that well l upon the filing of
and h	ereby make form and th	application ro me State test,	whichever is	later.		
				ature	- EA	
Subsc	ribed and s	worn to before	1.1	1	JUNE	, <u>\$2013</u>
				Chillia	W. Walle	u
			MELLY O'VIVIII Mr Commission	::-:: U	Notary F	Public FORM CG-8 (12/94)
My Co	mmission ex	pires	// COnv 20, 20	7		FOUR COLO (TELDE)

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

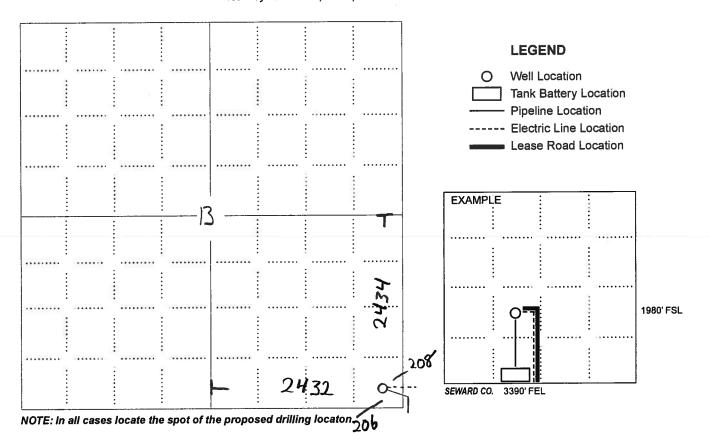
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Pioneer Natural Resources U.S.A. Inc.	Location of Well: County: STEVENS					
Lease: MAGNOLIA et al						
Well Number: ATU 1	208 feet from E / W Line of Section					
Field: HUGOTON- PANOMA	Sec. <u>13</u> Twp. <u>31</u> S. R. <u>38</u>					
Number of Acres attributable to well:	Is Section: Regular or Irregular					
QTR/QTR/QTR/QTR of acreage: SE - SE - SE - SE						
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

SECTION 23 TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS CO., KANSAS	SECTION 14 TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS COUNTY, KANSAS N 00°03'53" W	5280.19'	SECTION 11 TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS CO., KANSAS	Distance & Direction:	Reference or Alternate Stakes Set:	Topography & Vegetation:	Section: 13	Footages:	Operator: Pl
N 89°58'43" W SECTION 24 TOWNSHIP 31 SOUTH RANGE 38 WEST FOUND STEVENS COUNTY, KANSAS	SECTION 13 TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS COUNTY, KANSAS Pioneer Natura MAGNOLIA e DATUM: N LAT. 37° 20 LONG101°		SECTION 12 TOWNSHIP 31 SOUTH RANGE 38 WEST FOUND N 89°50'48" E	N 81°46' W, 11.5 MILES FROI	e Stakes Set:NONENONE	ROLLING,	Township: 31 S ,Range: 38 W ,_6TH_PM		PIONEER NATURAL RESOURCES Lease Name: MA
5276.63' 8X8 CONC MONUMENT FOUND STEV	I Resources I Resources 1 AD - 83 23'39.04" S 00°11'05" E	5296.26'	1/2" REBAR TOM FOUND RU STEV	9' W, 12.0 MILES FROM HUGOTON	NE OCATION	CULTIVATED	STEVENS Co	Elevation: 3119'	MAGNOLIA et alWELL NO.:
SECTION 19 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	SECTION 18 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS		SECTION 7 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	ON			County, Kansas		ATU 1

DAVIS GEOMATICS, LLC

This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation which may not be actual Property Lines.

- CERTIFICATEThe undersigned does hereby certify that the above described well location was surveyed and staked on the ground as shown.

NOTE: Bearings hereon are relative to true North as determined from G.P.S. observations.

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DRAWN BY: C. Oller SCALE: 1" = 1000' DATE: 5-09-2013 REVISED: N/A FILE NO.: 13-05-059 DIGTESS NO.: N/A

> Section 13, Stevens County, Kansas Magnolia et al ATU 1 ction 13, T 31 S, R 38 , R 38 W

Proposed Well Location For

Kansas Registration No. 1478 Amarillo, Texas Professional Land Surveyor

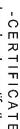
J. D. Davis

Pioneer Natural Resources

SECTION 23 TOWNS HIP 31 SOUTH FRANGE 38 MJEST STEVENS CO., MANSAS	SECTION 14 TOWNSHIP 31 SOUTH RANGE 38 WES STEVENS COUNTY, KANSAS N 00°03'53" W 5280'19'	SECTION 11 TOWNSHIP 31 SOUTH PANGE 38 WEST STEVENS CO., KANSAS	Best Accessibility to Location: Distance & Direction:	Topography & Vegetation: Reference or Alternate Stakes Set:	Section: 13	Operator:P
N 89°58'43" W		1/2" IRON PIPE FOUND N 89°50'48" E	ocation:	ation: ite Stakes Set:	Township:31 S,F	PIONEER NATURAL RESOURCES 206' FSL & 208' FE
3" W SECTION 24 TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS COUNTY, KANSAS	SECTION 13 TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS COUNTY, KAN DA LONG LONG LONG LONG LONG LONG LONG LONG	SECTION TOWNSHIP 3 NO PANGE 38 WESTEVENS COUNTY, AND SECONOMY COUNTY	FARM ROAD S	ROLLING	,Range:38 W,_6TH_PM	RAL RESOURCES Lease Name:
H 8X8 CONC MONUMENT FOUND	DUTH ST KANSAS KANSAS Pioneer Natural Resources MAGNOLIA et al ATU 1 DATUM: NAD - 83 LAT. 37° 20' 42.45" LONG101° 23' 39.04"	5265.83	FARM ROAD SOUTH OF LOCATION N 81°46' W, 11.5 MILES FROM MOSCOW & N 11°49' W, 12.0 MILES FROM	ROLLING, CULTIVATED NONE	STEVENS	: MAGNOLIA et al WELL NO.: Elevation: 31
SECTION 19 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	SO0°11'05" E SECTION 18 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS	SECTION TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	I HUGOTON		County, Kansas	NO.: ATU 1

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SURVE ANSP Proposed Well Location For J. D. Davis

Amarillo, Texas Kansas Registration No. 1478 Professional Land Surveyor

Pioneer Natural Resources

Section 13, T 31 S, Stevens County, Kansas Magnolia et al ATU 1 , R 38 W

NOTE: Bearings hereon are r	SECTION 23 TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS CO., KANSAS	SECTION 14 TOWNSHIP 31 SOUTH RANGE 38-WEST STEVENS COUNTY, KANSAS N 00°03'53" W 5280.19'	SECTION IN TOWNSHIP 31 SOUTH RANGE 38 WEST STEVENS CO., KANSAS	Distance & Direction: _	Best Accessibility to Location:	Reference or Alternate Stakes	Topography & Vegetation:	Section: 13	Footages:	Operator: PION
relative to true North as	N/89958'43" W	3128	1/2" IRON PIPE FOUND N 89°50'48"	N 81°46' W, 11.5	cation:	Stakes Set:	מרכ	Township: <u>31 S</u> ,Ra	206' FSL & 208' FE	PIONEER NATURAL RESOURCES
	TOWNS RAN STEVENS	SECTION 13 TOWNSHIP 31 SOU RANGE 38 WES STEVENS COUNTY,	TOWN RAY STEVENS	MILES	FARM RO		ROLI	,Range: 38 W , 6TH	. 208' FEL	
	527 SHP 31 SOUTH GE 38 WEST COUNTY, KANSAS	V 13 1 SOUTH WEST WEST NTY, KANSAS Pioneer Natural Resources MAGNOLIA et al ATU 1 DATUM: NAD - 83 LAT. 37° 20' 42.45° LONG101° 23' 39.04"	ECTION 12 SHIP 31 SOUTH SE 38 WEST COUNTY, KANSAS 37735 5265	FROM MOSCOW & N 11°49' W, 12.0 MILES FROM HUGOTON	FARM ROAD SOUTH OF LOCATION	NONE	ROLLING, CULTIVATED	PM	Elevation:	Lease Name: MAGNOLIA et al
	5276.63' 8X8 CONC S' MONUMENT S' FOUND	206' S 00°11'05" E 5296 26'	FedNo 53'	MILES FROM HUGO	TION			STEVENS	3119'	et alWELL NO.: _
	SECTION 19 TOWNSHIP 31 SOUTH RANGE 37 WEST- STEVENS CO., KANSAS	SECTION 18 SECTION 18 TOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS COUNTY, KANSAS	SECTION 7 ITOWNSHIP 31 SOUTH RANGE 37 WEST STEVENS CO., KANSAS	NOTC	ļ			County, Kansas		ATU 1

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Professional Land Surveyor Amarillo, Texas Kansas Registration No. 1478 J. D. Davis

Proposed Well Location For

ANSPOR

Pioneer Natural Resources

Section 13, T 31 S, R 38 W Stevens County, Kansas Magnolia et al ATU 1





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DRAWN BY: C. Oller SCALE: 1" = 1000' DATE: 5-09-2013 REVISED: N/A FILE NO.: 13-05-059 DIGTESS NO.: N/A

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 11, 2013

Tim Casillas Pioneer Natural Resources USA, Inc. 5205 N. O CONNOR BLVD., SUITE 200 IRVING, TX 75039-3746

Re: Drilling Pit Application MAGNOLIA et al ATU 1 SE/4 Sec.13-31S-38W Stevens County, Kansas

Dear Tim Casillas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.