



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1137576
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

Spot Description: _____

OPERATOR: License# _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(Q/Q/Q/Q)

Name: _____

_____ feet from N / S Line of Section

Address 1: _____

_____ feet from E / W Line of Section

Address 2: _____

Is SECTION: Regular Irregular?

City: _____ State: _____ Zip: _____ + _____

(Note: Locate well on the Section Plat on reverse side)

Contact Person: _____

County: _____

Phone: _____

Lease Name: _____ Well #: _____

CONTRACTOR: License# _____

Field Name: _____

Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Seismic ; _____ # of Holes Other

Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

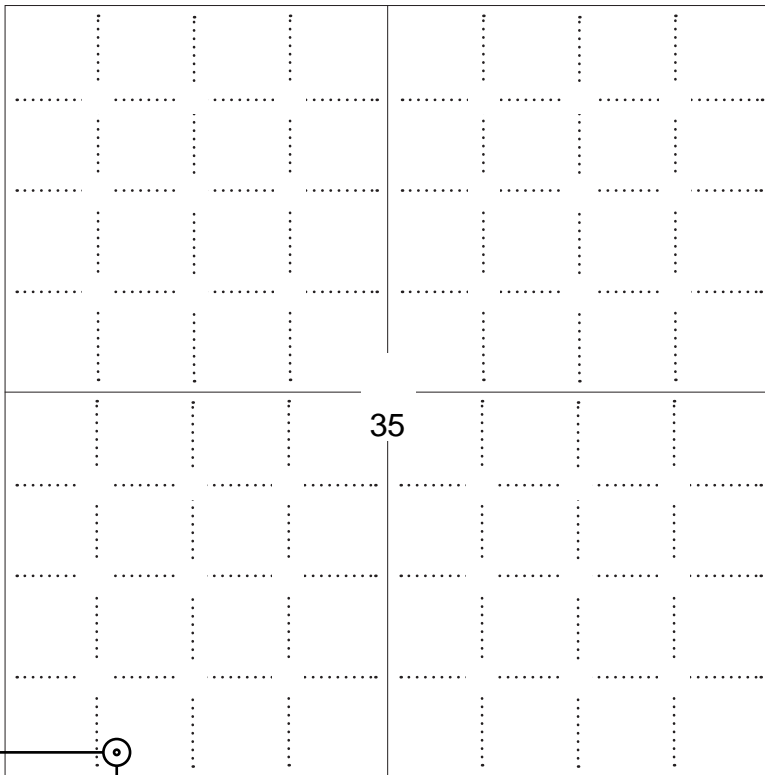
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

175 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

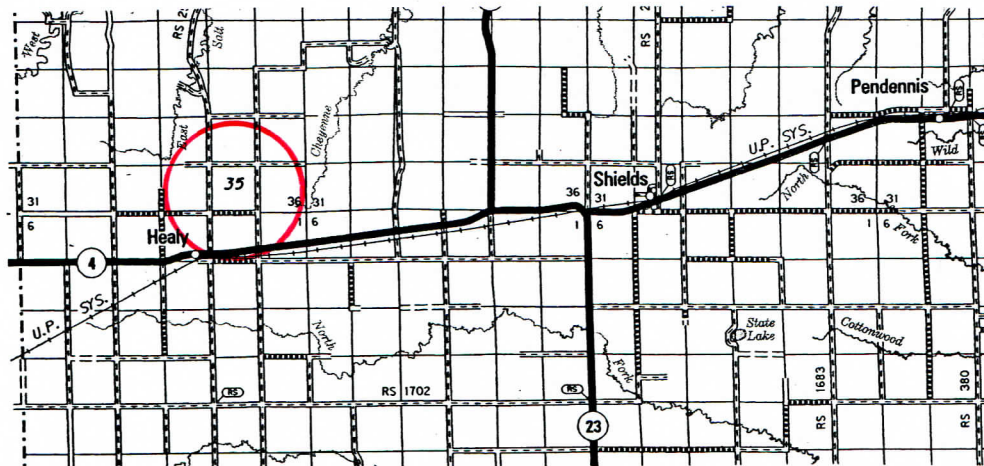
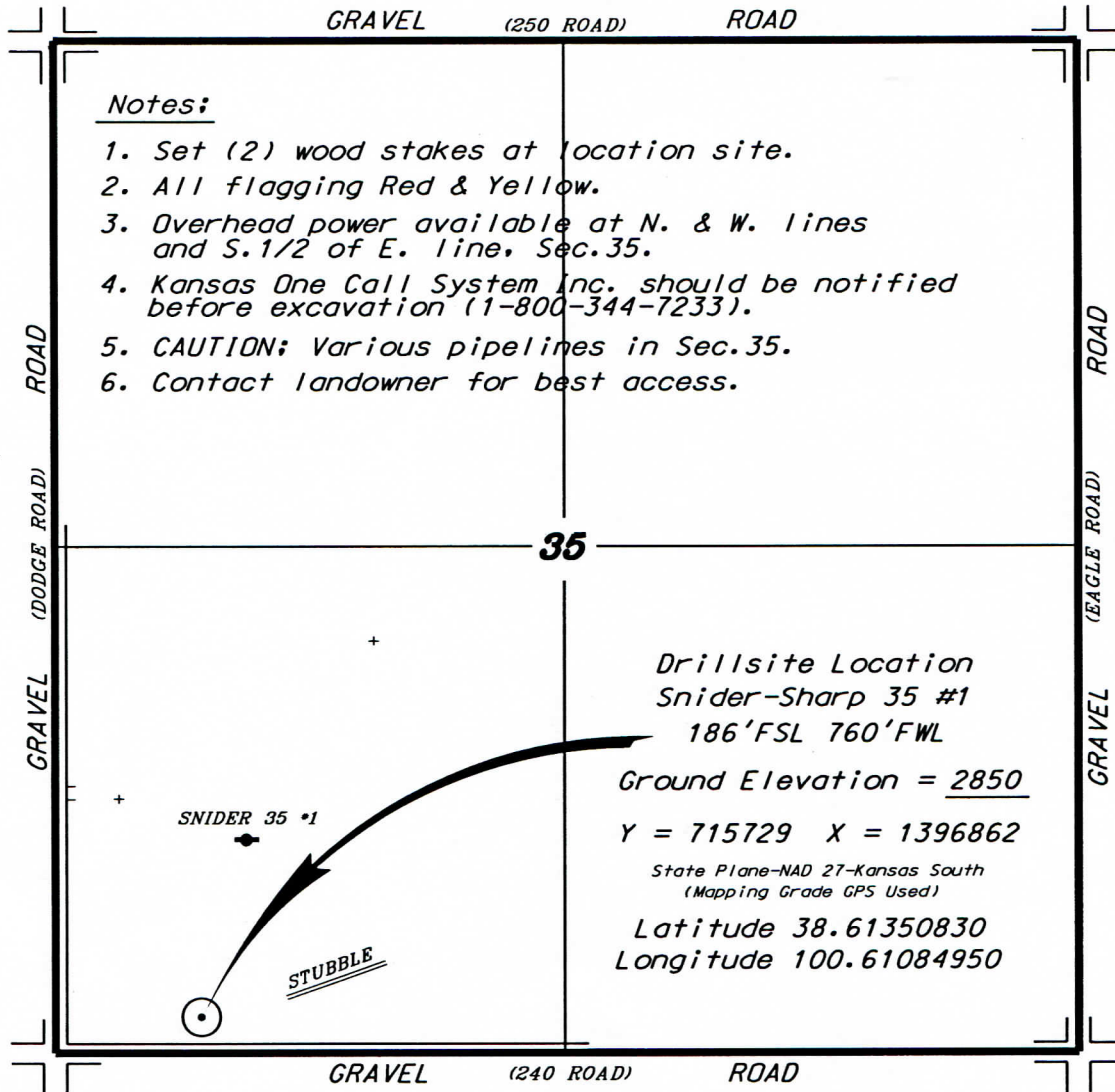
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

O'BRIEN RESOURCES, LLC
 SNIDER-SHARP LEASE
 SW. 1/4, SECTION 35, T16S, R30W
 LANE COUNTY, KANSAS

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date May 7, 2013

OIL AND GAS LEASE

AGREEMENT. Made and entered into the 11th day of February, 2011

by and between John A. Snider A/K/A J. A. Snider, a single man
Marcelline Koch and Calvin Koch, her husband

whose mailing address is P. O. Box 68, Raymond, KS 67573 hereinafter called Lessor (whether one or more),
and KANEX, L.C., Wichita, KS 67214 hereinafter called Lessee:

---One and No/100--- Dollars \$ 1.00) in hand paid, receipt of which
Lessor, in consideration of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose
is here acknowledged and of the geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective
of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective
constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures
and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other
products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of Lane State of Kansas described as follows to-wit:

Southwest Quarter (SW/4)

In Section 35 Township 16S Range 30W and containing Three (3) 160 acres, more or less, and all
accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved
from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8),
at the market price at the well, but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales, for the gas sold, used off the
premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender
as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the
meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term
of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be
found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid
the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs,
executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the
lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations
with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

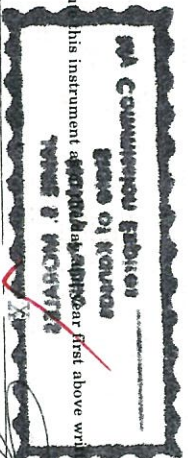
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated,
in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment
any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-
signed lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the
immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the
conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit
or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and
record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so
pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is
found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the
royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage
placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

(Subject to Terms and Conditions Exhibit "A" attached herewith.)

NUMERICAL
DIRECT
INDIRECT
COMP. ORIG.
COMPUTER



STATE OF KANSAS, LANE COUNTY, SS
This instrument was filed for record on the
9 day of March
A.D. 2011 at 10:50 o'clock A M and
duly recorded in Book 134 on page 65
Fee 16.00
Debra Kruke DB
Register of Deeds

IN WITNESS WHEREOF, the undersigned executed this instrument before me first above written.

Witnesses:
X Marcelline Koch
X Calvin Koch
X John A. Snider

EXHIBIT 'A'

In the event of drilling operations on the leased premises, Lessee or its assigns agree to the following; 1) Consult and mutually agree with Lessor regarding the route of ingress and egress; 2) Restore the surface to its original condition or as nearly as practicable; 3) Pay all damages caused by said operations.

In the event production is established and tank battery installation becomes necessary, Lessee shall consult and mutually agree with Lessor regarding the location of said tank battery.

There shall be no disposing, burning, or burying of gun barrel tank battery or other surface equipment placed on the leased premises in connection with Lessees operations.

Lessee shall be authorized to use existing roads on the leased premises for its operations, providing that Lessee maintains and keeps said roads in a good state of repair and condition. In the event Lessee desires to make any new roads upon the leased premises, such new roads are permitted provided same are necessary and provided further that said new roads are no wider than are necessary to permit passageway of one-way traffic and are properly terraced with spreader dams or slopes so as to prevent erosion and washing of waters in times of heavy rainfall.

There shall be no oil road surfaces or hardening of surfaces of any access road without the written consent of Lessor.

SIGNED FOR IDENTIFICATION:

X 
John A. Snider

X 
Marceline Koch

X 
Calvin Koch

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCoNe)
COUNTY OF Bern February 16, 2011.
The foregoing instrument was acknowledged before me this 16 day of February, 2011,
by John A. Snider AKA J. A. Snider, a single man

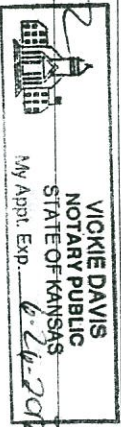
My commission expires 5-01-2011



June B. Morales
Notary Public
Jamie B. Morales

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCoNe)
COUNTY OF Rice February 17, 2011.
The foregoing instrument was acknowledged before me this 17 day of February, 2011,
by Marcelline Koch and Calvin Koch,
her husband

My commission expires 6-26-2012



Vickie Davis
Notary Public
Vickie Davis

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCoNe)
COUNTY OF Rice February 17, 2011.
The foregoing instrument was acknowledged before me this 17 day of Feb,
by Marcelline Koch and Calvin Koch

My commission expires _____

Notary Public

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCoNe)
COUNTY OF Bern
The foregoing instrument was acknowledged before me this _____ day of _____,
by _____ and _____

My commission expires _____

Notary Public

OIL AND GAS LEASE

No. _____ FROM _____ TO _____
Date _____ Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____ County _____
STATE OF _____ County _____
This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in Book _____ Page _____ of the records of this office. _____ Register of Deeds.
By _____ When recorded, return to _____

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KSOKCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, 2011,
by _____ of _____ a _____ corporation, on behalf of the corporation.
My commission expires _____
Notary Public

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 15th day of February 2011 by and between Sharp Seed Farms, L.L.C., by Gail E. Sharp, President

whose mailing address is P. O. Box 140, Healy, KS 67850 hereinafter called Lessor (whether one or more), and KANDY, L.C., Wichita, KS 67214 hereinafter called Lessee:

Lessor, in consideration of \$1.00 Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Lane State of KANSAS described as follows to-wit: ---One and No/100--- Northwest Quarter (NW/4)

Northwest Quarter (NW/4)

In Section 2 Township 17S Range 30W and containing 160 acres, more or less, and all accretion thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury Lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lease has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

(Subject to Terms and Conditions Exhibit "A" attached herewith.)

SHARP SEED FARMS, L.L.C. Gail E. Sharp, President

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

EXHIBIT "A"

It is agreed that Lessor contemplates the use of the surface of the leased premises for irrigated agricultural purposes and notwithstanding any of the provisions of this lease to the contrary, the following conditions and restrictions shall apply:

1. Lessee agrees that no operations, including but not limited to drilling and reworking operations, which would interfere with the operations of the irrigation system installed or to be installed on the leased premises, shall be conducted on the leased premises between February 15 and November 1 of any year without the prior written consent of the Lessor. In the event a producing oil and or gas well is completed, Lessee agrees to situate and install the well head surface equipment, pumping unit, and related equipment for each well in such a manner so as not to interfere with the operation of said irrigation system, and Lessee further agrees that all tank batteries and other gathering and treating equipment will be situated in such a way in one of the extreme corners of the leased premises so that it will not interfere with the operation of the said irrigation system on the leased premises.
2. Lessee shall pay for damage caused by any and all Lessee's operations on said land including but limited to growing crops and roadways. All the pits used in connection with drilling operations shall be filled in such manner so that all material connected with said pits will not interfere in any way with normal farming operations or the operation of the irrigation system installed or to be installed on the leased premises. Lessee agrees that the location used for said operations will be restored as nearly as possible to the original contour.
3. Lessor reserves the right to designate the direction and location of every road or roadway on the premises, and no road, roadway or easement shall be constructed, layed or in any manner layed to and from any well location or drill site except as may be so designated by Lessor, provided only that such road shall, upon the request of Lessee, be so designated and the width thereof shall be sufficient for normal operations, within ten (10) days.
4. All pipelines which shall be constructed under this lease shall be buried to a depth of thirty-six (36) inches and so layed as not to interfere with farming operations.
5. The Lessor reserves the right to designate all routes of ingress and egress so as to minimize interference with surface farming operations.

SIGNED FOR IDENTIFICATION:

SHARP STEEDS FARMS, L.L.C.

Gail W. Sharp
Gail W. Sharp, President

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOKCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOKCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOKCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOKCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____
STATE OF Kansas
County Lane
This instrument was filed for record on the 13
day of April, 2011.
at 11 o'clock A M., and duly recorded
in Book 134 Page 71 of
the records of this office.
By J. Ole Bangkowski Register of Deeds.
By Dianne Bulinski Deputy
When recorded, return to _____

NUMERICAL
DIRECT
INDIRECT
COMP OR C.
COM

STATE OF Kansas ACKNOWLEDGMENT FOR CORPORATION (KsOKCoNe)
COUNTY OF Lane
The foregoing instrument was acknowledged before me this 17th day of _____, 2011,
by Sharr Seed Farms, L.L.C. a Kansas corporation, on behalf of the corporation.
My commission expires August 27, 2013
Alana L. Chapman
Notary Public



Alana L. Chapman
Notary Public

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 15th day of February 2011 by and between Betty Sharp, a single woman

whose mailing address is 552 Lakewood Road, Colorado Springs, CO 80910 hereinafter called Lessor (whether one or more), and KAMMS, L.C., Wichita, KS 67214 hereinafter called Lessee:

Lessor, in consideration of the sum of One and No/100 Dollars (\$ 1.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Lane State of Kansas described as follows to-wit: Northwest Quarter (NW/4)

In Section 2 Township 17S Range 30W and containing Three (3) acres, more or less, and all accretions thereon.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees: 1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor. When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

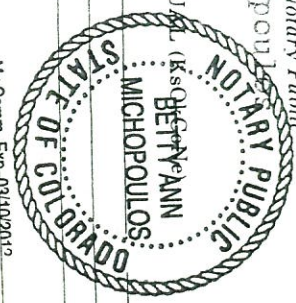
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:

Betty Sharp

STATE OF Colorado ACKNOWLEDGMENT FOR INDIVIDUAL (KsOKCoNe)
COUNTY OF El Paso January March, 2011
The foregoing instrument was acknowledged before me this 11th day of _____ and _____
by Betty Sharp, a single woman and _____

My commission expires 3-10-12
SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF March, 2011
NOTARY-PUBLIC EL PASO COUNTY-COLORADO
MY COMMISSION EXPIRES _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____
Notary Public Betty Ann Michopoulos
My Comm. Exp. 03/10/2012
Notary Public



STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOKCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____
by _____

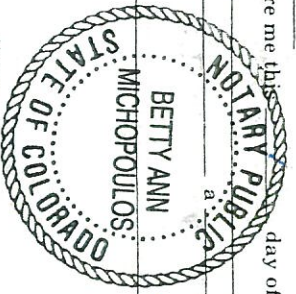
My commission expires _____
Notary Public
STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOKCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____
by _____

My commission expires _____
Notary Public

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____
STATE OF Kansas
County Lane
This instrument was filed for record on the 13 day of April, 2011, at 11 o'clock A.M., and duly recorded in Book 134 Page 69 of the records of this office.
By Jolo Baczkowski Register of Deeds.
By Delanne Bulinski Deputy
When recorded, return to _____

NUMERICAL
DIRECT
INDIRECT
COMP. ORIG.
COMPUTER

STATE OF Colorado ACKNOWLEDGMENT FOR CORPORATION (KsOKCoNe)
COUNTY OF El Paso
The foregoing instrument was acknowledged before me this _____ day of _____
by Betty Sharp a _____
of _____
corporation, on behalf of the corporation.
My commission expires 3-10-12
Notary Public Betty Ann Michopoulos
My Comm. Exp. 03/10/2012



OIL AND GAS LEASE



AGREEMENT, Made and entered into the 15th day of February 2011 by and between Brenda Jean Sharp, a single woman A/K/A Brenda Sharp

whose mailing address is 516 Lakewood Circle, Colorado Springs, CO 80910 and KANEX, L.P., Wichita, KS 67214 hereinafter called Lessor (whether one or more), hereinafter called Lessee:

Lessor, in consideration of One and No/100 Dollars (\$ 1.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interests, therein situated in County of Lane State of Kansas described as follows to-wit:

Northwest Quarter (NW/4)

In Section 2 Township 17S Range 30W and containing Three (3) acres, more or less, and all accretions thereon.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of lessor. When requested by lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other mineral in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

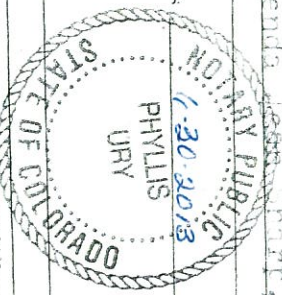
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:

By X Brenda Jean Sharp A/W/A Brenda Sharp

STATE OF Colorado ACKNOWLEDGMENT FOR INDIVIDUAL (KSO&CO)Ne

COUNTY OF Tl. Pass ~~Wichita~~ 2011

The foregoing instrument was acknowledged before me this 1st day of April ~~1st~~ 2011 by Phyllis Sharp, a single woman ~~AKA/Phyllis Sharp~~



Phyllis Ury
Notary Public
Phyllis Ury

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSO&CO)Ne
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSO&CO)Ne
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSO&CO)Ne
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE

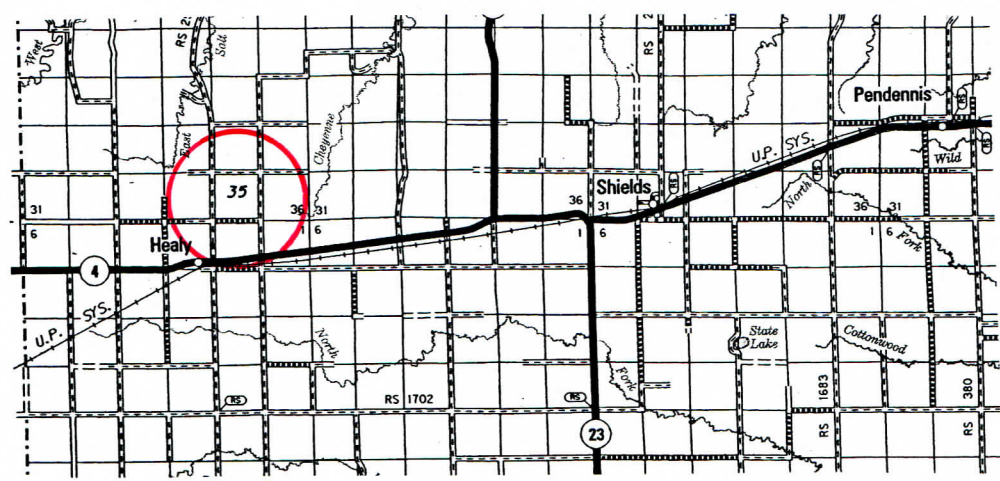
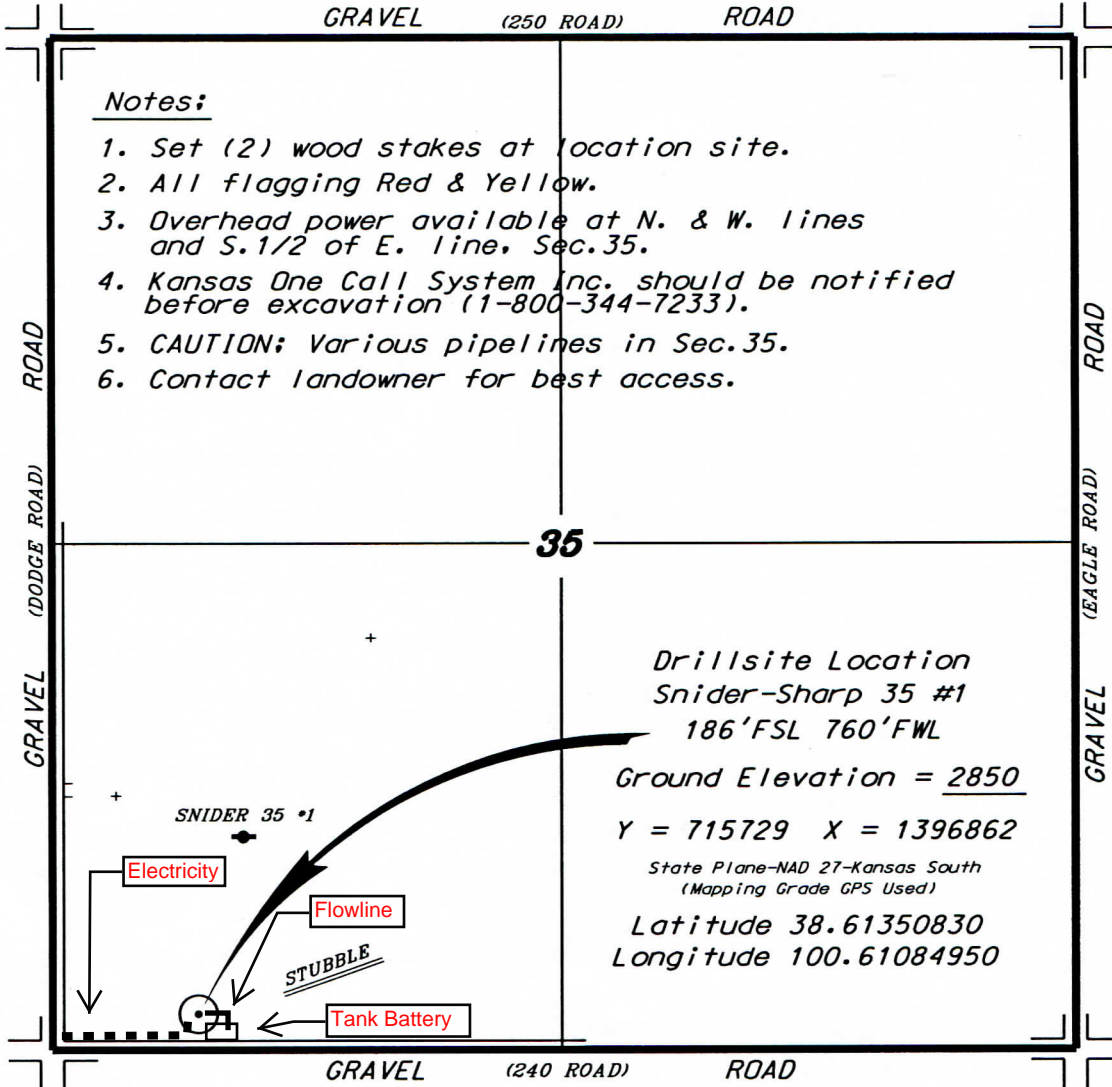
No. _____
FROM _____
TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____
STATE OF Kansas
County Lane
This instrument was filed for record on the 13 day of April, 2011, at 11 o'clock A M., and duly recorded in Book 134 Page 70 of the records of this office.
By J. D. Baczkowski Register of Deeds.
Dilane Bulinski Deputy
When recorded, return to _____

NUMERICAL
DIRECT
INDIRECT
COMP. ORIG.
COMPUTER

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KSO&CO)Ne
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ of _____ a _____ corporation, on behalf of the corporation.
My commission expires _____
Notary Public

O'BRIEN RESOURCES, LLC
 SNIDER-SHARP LEASE
 SW. 1/4, SECTION 35, T16S, R30W
 LANE COUNTY, KANSAS

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date May 7, 2013

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 11, 2013

Heather Haynes
O'Brien Resources, LLC
PO BOX 6149
SHREVEPORT, LA 71136

Re: Drilling Pit Application
Snider-Sharp 35 1
SW/4 Sec.35-16S-30W
Lane County, Kansas

Dear Heather Haynes:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.