



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1137589



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	SPANGENBERG 35-2
Doc ID	1137589

Tops

Name	Top	Datum
TOPEKA	3000	-1062
HEEBNER	3294	-1356
LANSING	3424	-1486
BKC	3647	-1709
PENN CGL	3674	-1736
VIOLA	3703	-1765
SIMPSONNSH	3755	-1817
ARBUCKLE	3794	-1856



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Spangenberg #35-2

35-21s-14w Stafford,KS

Start Date: 2013.04.20 @ 16:48:24

End Date: 2013.04.20 @ 23:03:54

Job Ticket #: 50964 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:33:13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50964

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.04.20 @ 16:48:24

GENERAL INFORMATION:

Formation: **3561**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:46:09

Time Test Ended: 23:03:54

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3561.00 ft (KB) To 3576.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3576.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ RunDepth: 14.98 psig @ 3562.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.20

End Date:

2013.04.20

Last Calib.:

2013.04.20

Start Time: 16:48:29

End Time:

23:03:53

Time On Btm:

2013.04.20 @ 18:45:09

Time Off Btm:

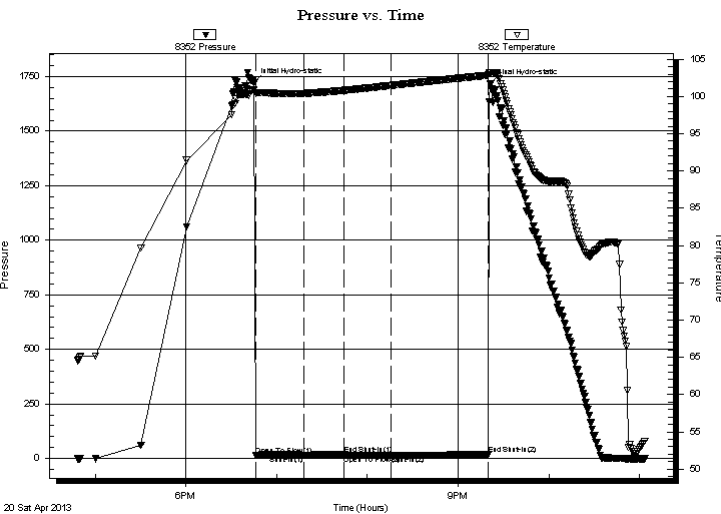
2013.04.20 @ 21:21:24

TEST COMMENT: IF:Weak decreasing blow . 1/2 - 1/4".

IS:No blow .

FF:No blow .

FS:No blow .



PRESSURE SUMMARY

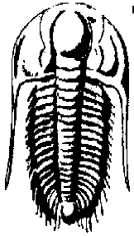
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1722.97	100.87	Initial Hydro-static
1	15.39	100.44	Open To Flow (1)
34	15.48	100.42	Shut-In(1)
60	17.03	100.80	End Shut-In(1)
60	16.00	100.81	Open To Flow (2)
91	14.98	101.47	Shut-In(2)
155	17.22	102.84	End Shut-In(2)
157	1715.66	103.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Drig.mud (good odor)	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50964

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.04.20 @ 16:48:24

GENERAL INFORMATION:

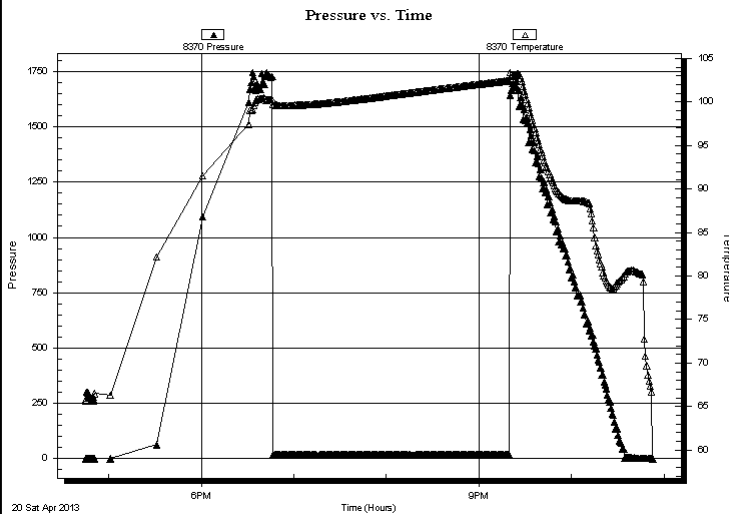
Formation: **3561**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:46:09
 Time Test Ended: 23:03:54
 Interval: **3561.00 ft (KB) To 3576.00 ft (KB) (TVD)**
 Total Depth: 3576.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gary Pevoteaux
 Unit No: 56
 Reference Elevations: 1938.00 ft (KB)
 1928.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8370

Outside

Press @ Run Depth: psig @ 3562.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.04.20 End Date: 2013.04.20 Last Calib.: 2013.04.20
 Start Time: 16:44:59 End Time: 22:53:08 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:Weak decreasing blow . 1/2 - 1/4".
 IS:No blow .
 FF:No blow .
 FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Drig.mud (good odor)	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50964

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.04.20 @ 16:48:24

Tool Information

Drill Pipe:	Length: 3545.00 ft	Diameter: 3.80 inches	Volume: 49.73 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 49.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3561.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3542.00	
Shut in tool	5.00			3547.00	
HMV	5.00			3552.00	
Packer	4.00			3556.00	20.00 Bottom Of Top Packer
Packer	5.00			3561.00	
Stubb	1.00			3562.00	
Recorder	0.00	8352	Inside	3562.00	
Recorder	0.00	8370	Outside	3562.00	
Perforations	9.00			3571.00	
Bullnose	5.00			3576.00	15.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50964

DST#: 1

ATTN: Tim Lauer

Test Start: 2013.04.20 @ 16:48:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3800 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Drig.mud (good odor)	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

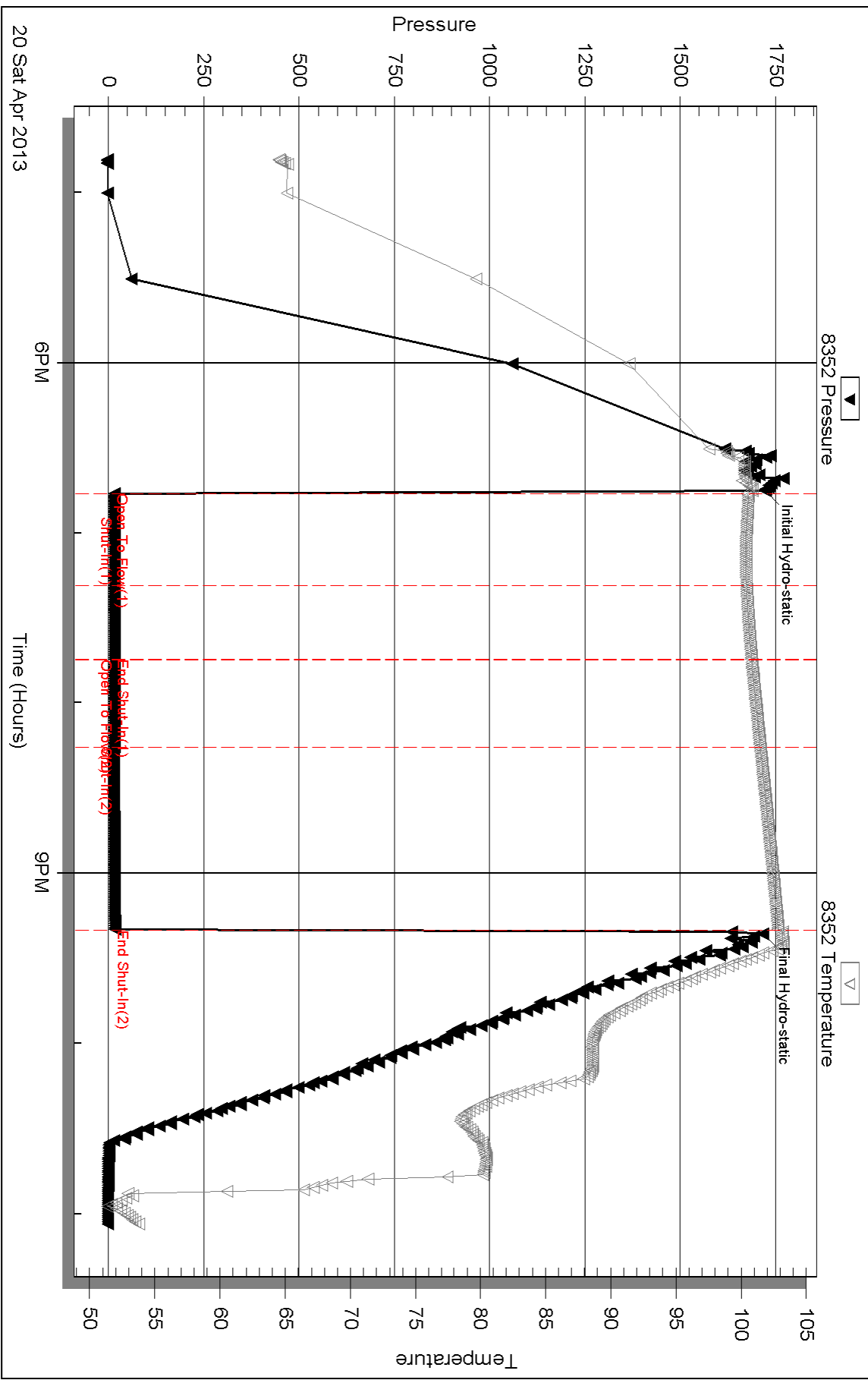
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

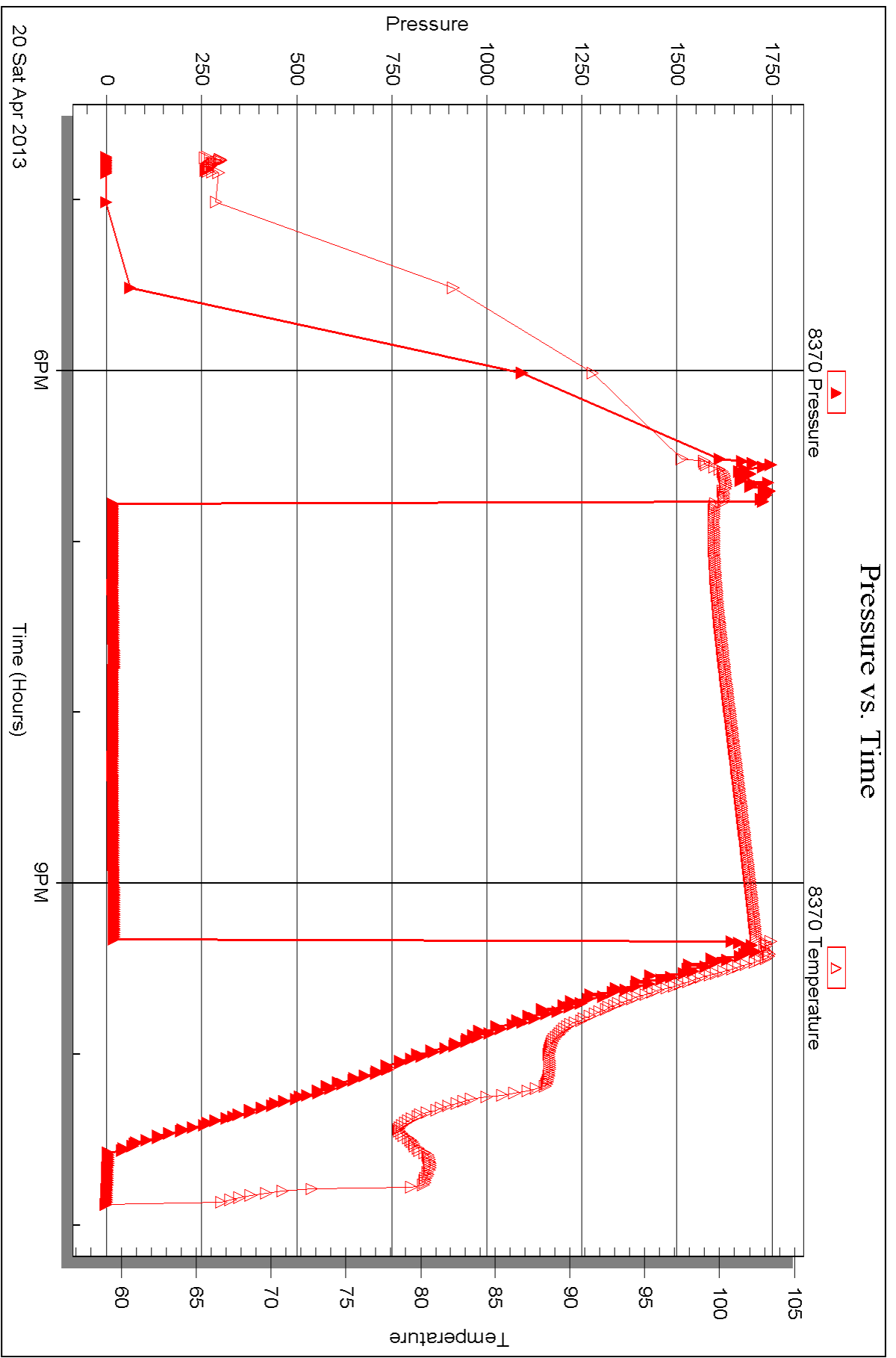


Serial #: 8370

Outside Coral Production Corp.

Spangenberg #35-2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 50964

Printed: 2013.04.26 @ 14:33:16



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Spangenberg #35-2

35-21s-14w Stafford,KS

Start Date: 2013.04.21 @ 05:39:28

End Date: 2013.04.21 @ 14:21:13

Job Ticket #: 50965 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:32:35



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

ATTN: Tim Lauer

Job Ticket: 50965

DST#: 2

Test Start: 2013.04.21 @ 05:39:28

GENERAL INFORMATION:

Formation: **Lans. J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:50:43

Time Test Ended: 14:21:13

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3576.00 ft (KB) To 3600.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3600.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ Run Depth: 36.47 psig @ 3577.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.21

End Date:

2013.04.21

Last Calib.:

2013.04.21

Start Time: 05:39:33

End Time:

14:21:13

Time On Btm:

2013.04.21 @ 07:49:28

Time Off Btm:

2013.04.21 @ 11:39:43

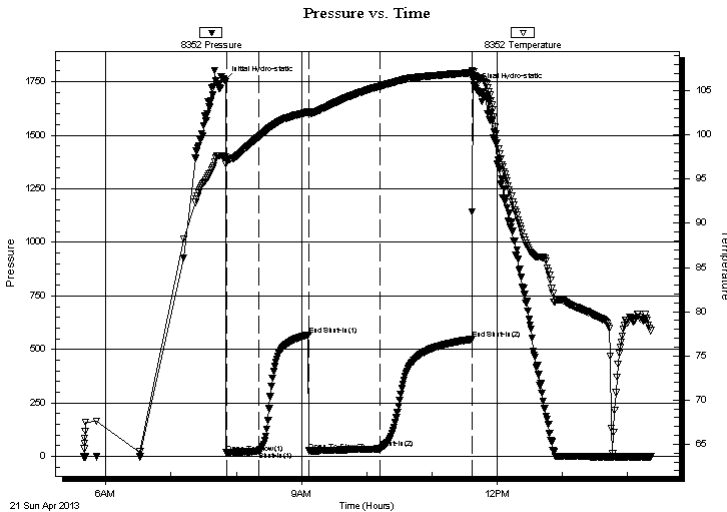
TEST COMMENT: IF:Weak blow . 1/2 - 1".

IS:No blow .

FF:Very weak blow . 1/4" or less

FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1753.35	97.55	Initial Hydro-static
2	16.62	96.76	Open To Flow (1)
31	24.06	99.76	Shut-In(1)
77	568.60	102.61	End Shut-In(1)
78	26.14	102.37	Open To Flow (2)
143	36.47	105.53	Shut-In(2)
228	547.57	107.05	End Shut-In(2)
231	1722.79	106.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WM/w o specs 48%w 52%m	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford, KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

ATTN: Tim Lauer

Job Ticket: 50965

DST#: 2

Test Start: 2013.04.21 @ 05:39:28

GENERAL INFORMATION:

Formation: **Lans. J**

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 07:50:43

Tester: Gary Pevoteaux

Time Test Ended: 14:21:13

Unit No: 56

Interval: 3576.00 ft (KB) To 3600.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3600.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8370 Outside

Press @ Run Depth: psig @ 3577.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.21

End Date:

2013.04.21

Last Calib.:

2013.04.21

Start Time: 05:35:03

End Time:

14:19:13

Time On Btm:

Time Off Btm:

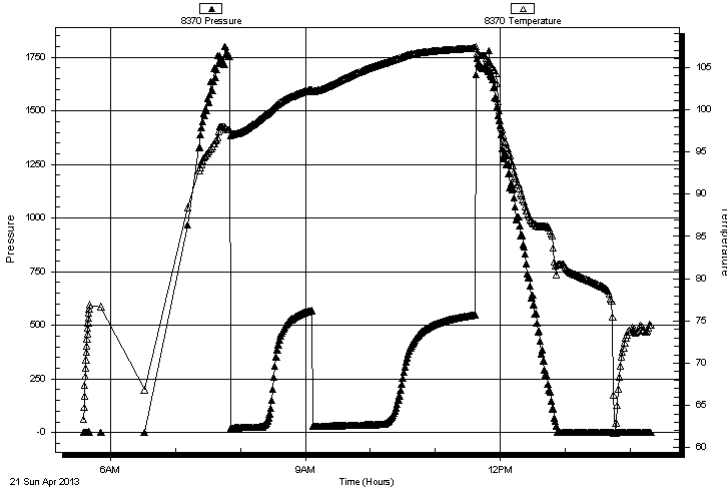
TEST COMMENT: IF: Weak blow . 1/2 - 1".

IS: No blow .

FF: Very weak blow . 1/4" or less

FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WM/w o specs 48%w 52%m	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50965

DST#: 2

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 05:39:28

Tool Information

Drill Pipe:	Length: 3577.00 ft	Diameter: 3.80 inches	Volume: 50.18 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 50.18 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3576.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3557.00	
Shut in tool	5.00			3562.00	
HMV	5.00			3567.00	
Packer	4.00			3571.00	20.00 Bottom Of Top Packer
Packer	5.00			3576.00	
Stubb	1.00			3577.00	
Recorder	0.00	8352	Inside	3577.00	
Recorder	0.00	8370	Outside	3577.00	
Perforations	18.00			3595.00	
Bullnose	5.00			3600.00	24.00 Bottom Packers & Anchor
Total Tool Length:	44.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50965

DST#: 2

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 05:39:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

93000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	WM/w o specs 48%w 52%m	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

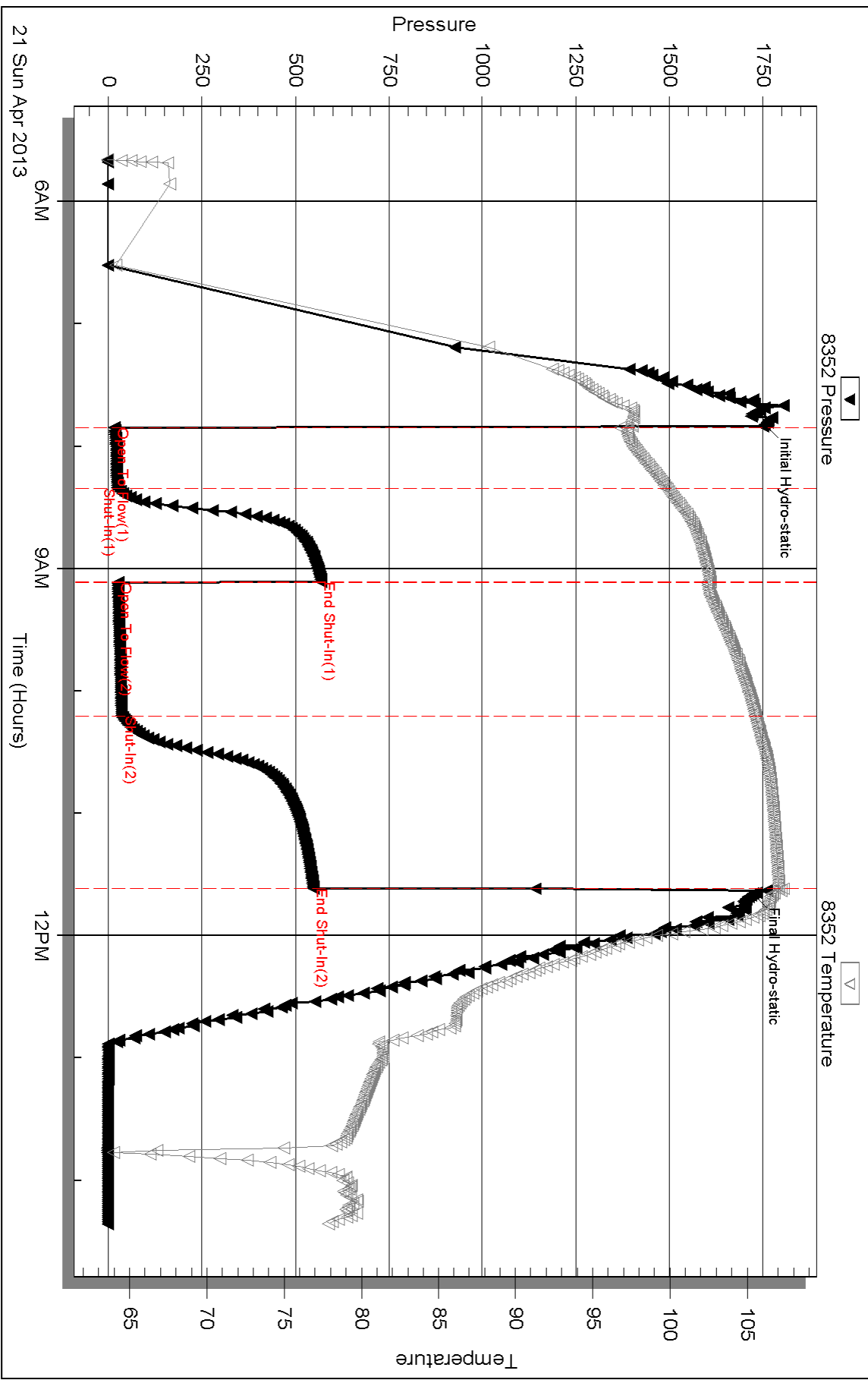
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw 0.1 ohms @60deg

Pressure vs. Time

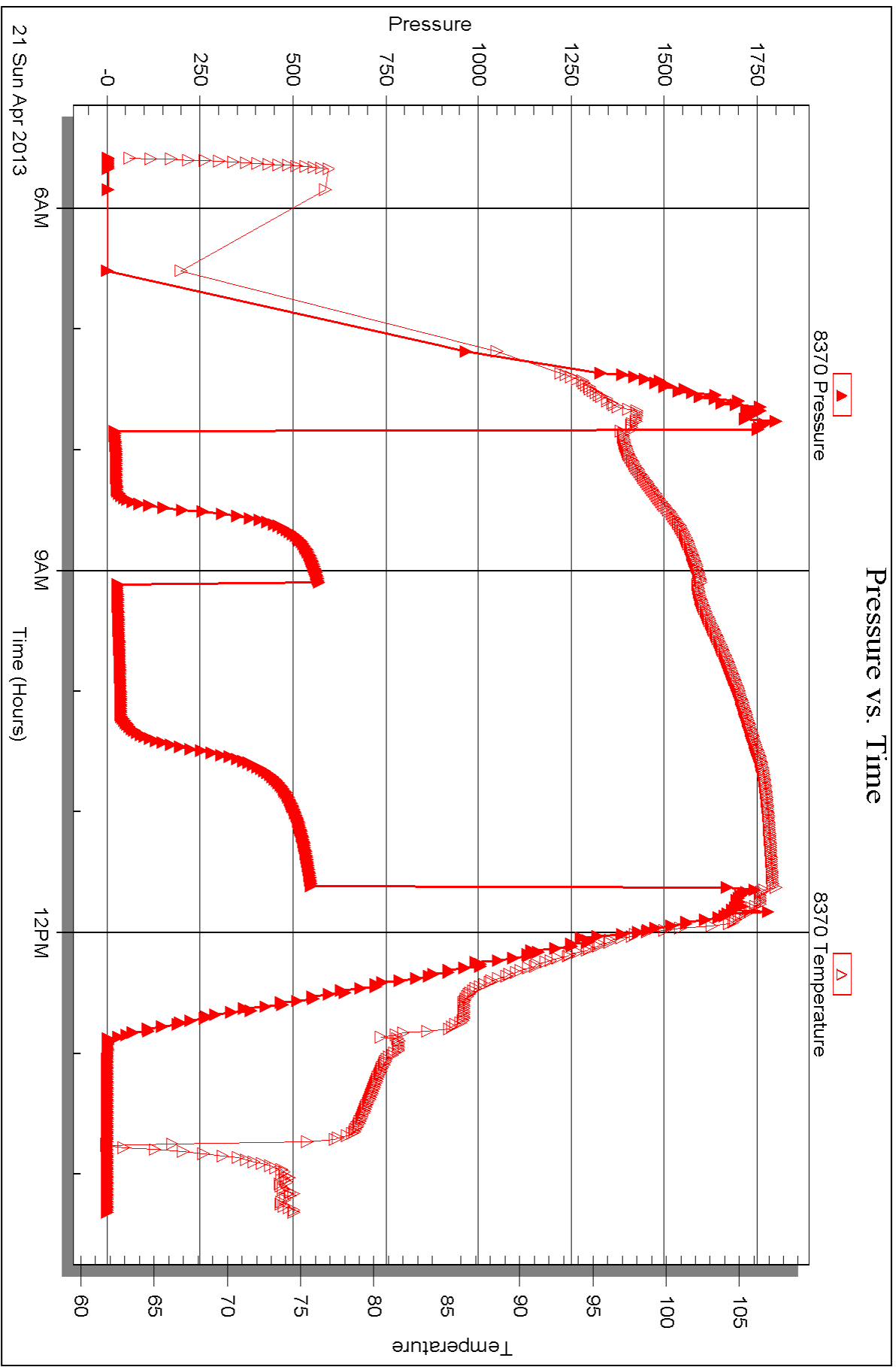


Serial #: 8370

Outside Coral Production Corp.

Spangenberg #35-2

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp.**

1600 Stout St. Ste.1500
Denver CO 80202

ATTN: Tim Lauer

Spangenberg #35-2

35-21s-14w Stafford,KS

Start Date: 2013.04.21 @ 23:42:20

End Date: 2013.04.22 @ 07:53:35

Job Ticket #: 50966 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.26 @ 14:31:22

Coral Production Corp.

35-21s-14w Stafford,KS

Spangenberg #35-2

DST # 3

LKC K&L

2013.04.21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

ATTN: Tim Lauer

Job Ticket: 50966

DST#: 3

Test Start: 2013.04.21 @ 23:42:20

GENERAL INFORMATION:

Formation: **LKC K&L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:52:35

Time Test Ended: 07:53:35

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3600.00 ft (KB) To 3660.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3660.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8352 Inside

Press @ RunDepth: 22.29 psig @ 3601.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.21

End Date:

2013.04.22

Last Calib.: 2013.04.22

Start Time: 23:42:25

End Time:

07:53:34

Time On Btm: 2013.04.22 @ 01:51:05

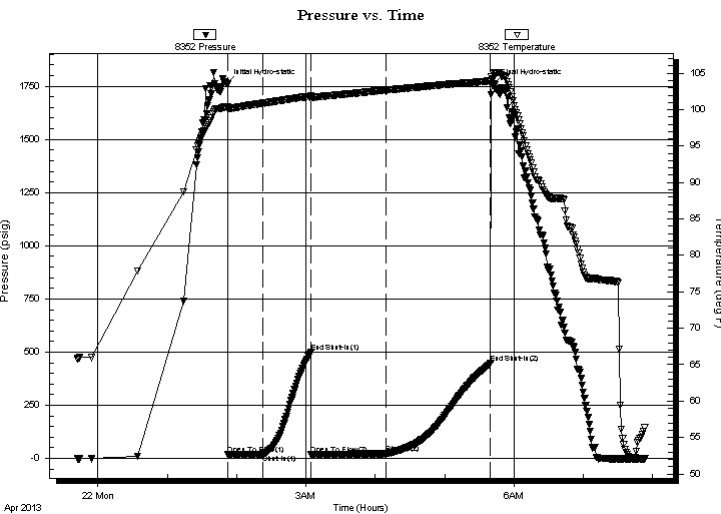
Time Off Btm: 2013.04.22 @ 05:42:50

TEST COMMENT: IF:Weak blow . 1/2 - 1"

IS:No blow .

FF:No blow .

FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1762.52	100.41	Initial Hydro-static
2	17.37	100.06	Open To Flow (1)
32	19.04	100.88	Shut-In(1)
74	499.21	101.85	End Shut-In(1)
74	18.65	101.48	Open To Flow (2)
138	22.29	102.69	Shut-In(2)
229	446.98	103.95	End Shut-In(2)
232	1763.10	105.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drig.mud /w approx 1 cup Heavy clean	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

1600 Stout St. Ste.1500
Denver CO 80202

ATTN: Tim Lauer

35-21s-14w Stafford,KS

Spangenberg #35-2

Job Ticket: 50966 **DST#: 3**

Test Start: 2013.04.21 @ 23:42:20

GENERAL INFORMATION:

Formation: **LKC K&L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:52:35

Time Test Ended: 07:53:35

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: 3600.00 ft (KB) To 3660.00 ft (KB) (TVD)

Reference Elevations: 1938.00 ft (KB)

Total Depth: 3660.00 ft (KB) (TVD)

1928.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8370 Outside

Press @ RunDepth: psig @ 3601.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.21

End Date:

2013.04.22

Last Calib.:

2013.04.22

Start Time: 23:38:55

End Time:

07:51:04

Time On Btm:

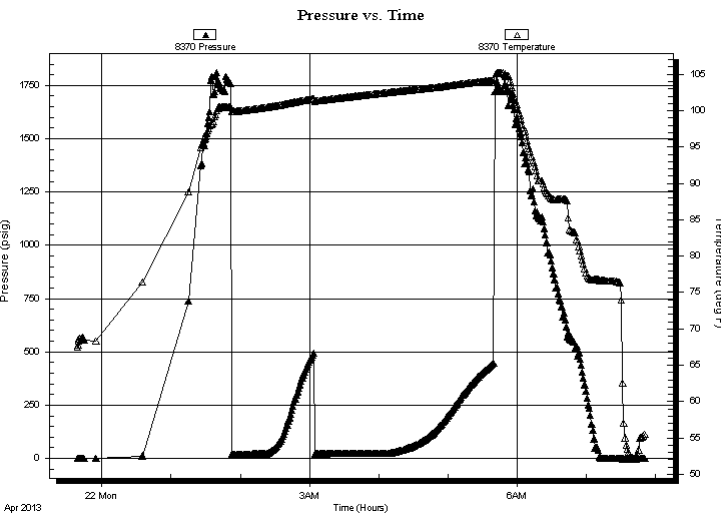
Time Off Btm:

TEST COMMENT: IF:Weak blow . 1/2 - 1"

IS:No blow .

FF:No blow .

FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drig.mud /w approx 1 cup Heavy clean oil	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50966

DST#: 3

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 23:42:20

Tool Information

Drill Pipe:	Length: 3609.00 ft	Diameter: 3.80 inches	Volume: 50.62 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 97000.00 lb
			<u>Total Volume: 50.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3600.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3581.00	
Shut in tool	5.00			3586.00	
HMV	5.00			3591.00	
Packer	4.00			3595.00	20.00 Bottom Of Top Packer
Packer	5.00			3600.00	
Stubb	1.00			3601.00	
Recorder	0.00	8352	Inside	3601.00	
Recorder	0.00	8370	Outside	3601.00	
Perforations	6.00			3607.00	
Blank Spacing	32.00			3639.00	
Perforations	16.00			3655.00	
Bullnose	5.00			3660.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

35-21s-14w Stafford,KS

1600 Stout St. Ste.1500
Denver CO 80202

Spangenberg #35-2

Job Ticket: 50966

DST#: 3

ATTN: Tim Lauer

Test Start: 2013.04.21 @ 23:42:20

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4800 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drig.mud /w approx 1 cup Heavy clean oil	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

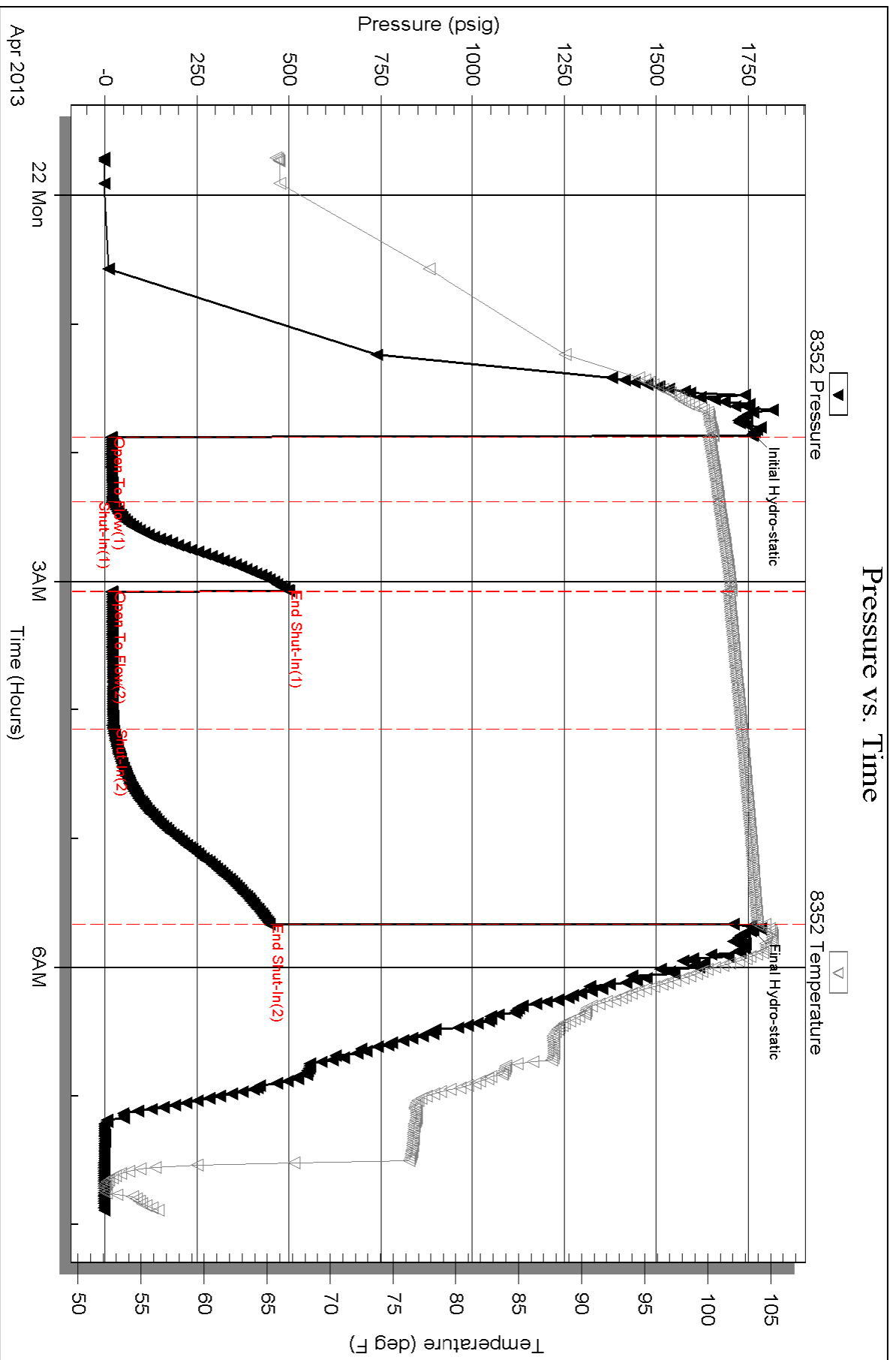
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

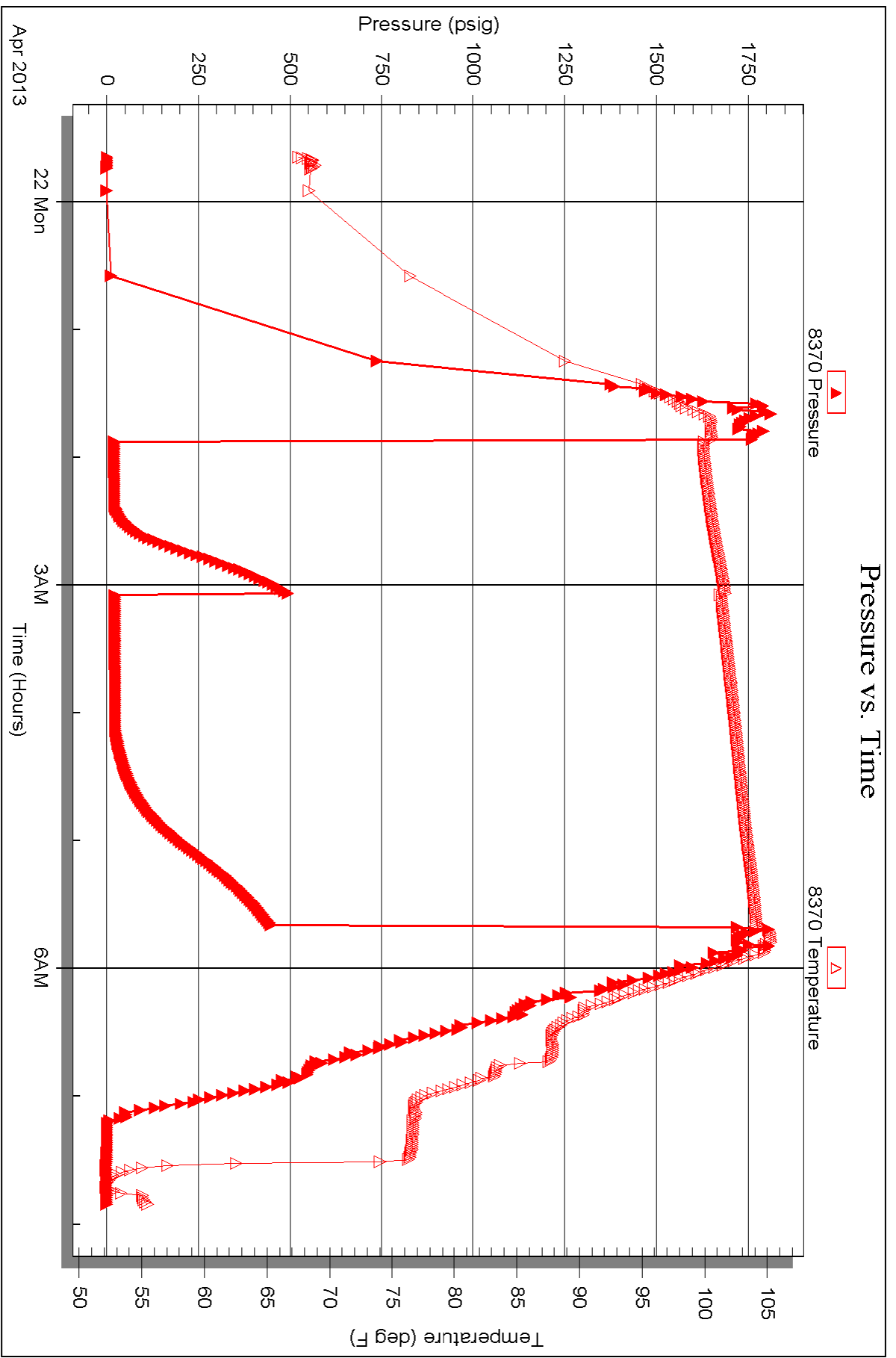


Serial #: 8370

Outside Coral Production Corp.

Spangenberg #35-2

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50964

4/10

Well Name & No. SPANGENBERG #35-2 Test No. 1 Date 4/20/13
 Company CORAL PRODUCTION CORP. Elevation 1938' KB 1928' GL
 Address 1600 STOUT ST. STE. 1500, DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAGBIRIK DRIG. #106
 Location: Sec. 35 Twp. 21^S Rge. 14^W Co. STAFFORD State Ks.

Interval Tested 3561 ~ 3576' Zone Tested LANS. I
 Anchor Length 15' Drill Pipe Run 3545' Mud Wt. 9.3
 Top Packer Depth 3556' Drill Collars Run 0 Vis 42
 Bottom Packer Depth 3561' Wt. Pipe Run 0 WL 7.6 cc
 Total Depth 3576' Chlorides 3800 ppm System LCM 2nd
 Blow Description IF: Wash decreasing below. 1/2 - 1/4". ISI: No blow.

FF: No. blow. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Only Mud (good odor)</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 107 Gravity N/A API RW N.C. @ ° F Chlorides 3800 ppm
 (A) Initial Hydrostatic 1723 Test 1150 T-On Location 1556
 (B) First Initial Flow 15 Jars _____ T-Started 1648
 (C) First Final Flow 15 Safety Joint _____ T-Open _____
 (D) Initial Shut-In 17 Circ Sub _____ T-Pulled 2115
 (E) Second Initial Flow 16 Hourly Standby _____ T-Out _____
 (F) Second Final Flow 15 Mileage (78) 120.90 Comments _____
 (G) Final Shut-In 17 Sampler _____
 (H) Final Hydrostatic 1716 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1270.90
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60

Approved By [Signature] Sub Total 1270.90 Our Representative [Signature]
 Tim J. Lauer

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50965

4/10

Well Name & No. SPANGENBERG # 35-2 Test No. 2 Date 4-21-13
 Company CORAL PRODUCTION CORP. Elevation 1938 KB 1928 GL
 Address 1600 STOUT ST. STE. 1500, DENVER, CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MURRICK DRUG #106
 Location: Sec. 35 Twp. 21^S Rge. 14^W Co. STAFFORD State Ks.

Interval Tested 3576 - 3600' Zone Tested LAYS J
 Anchor Length 24' Drill Pipe Run 3577' Mud Wt. 9.2
 Top Packer Depth 3571' Drill Collars Run 0 Vis 47
 Bottom Packer Depth 3576' Wt. Pipe Run 0 WL 8.8 cc
 Total Depth 3600 Chlorides 4,000 ppm System LCM 2^{II}
 Blow Description IF: Weak blow. 1/2 - 1", IST: No blow.

FF: Very weak blow. 1/4" or less. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>WM (w 0 specs)</u>		<u>48</u>	<u>52</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 107^o Gravity N/A API RW .1 @ 60 ° F Chlorides 93,000 ppm

(A) Initial Hydrostatic <u>1753</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0533</u>
(B) First Initial Flow <u>17</u>	<input type="checkbox"/> Jars	T-Started <u>0539</u>
(C) First Final Flow <u>24</u>	<input type="checkbox"/> Safety Joint	T-Open <u>0250</u>
(D) Initial Shut-In <u>569</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1139</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1421</u>
(F) Second Final Flow <u>36</u>	<input checked="" type="checkbox"/> Mileage <u>(78)</u> 120.90	Comments
(G) Final Shut-In <u>548</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1723</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1270.90</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't

Approved By Tim J. Lauer Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50966

4/10

Well Name & No. SPANGENBERG #35-2 Test No. 3 Date 4-21-13
 Company CORAL PRODUCTION CORP. Elevation 1938 KB 1928 GL
 Address 1600 STOUT ST. STE. 1500 DENVER CO. 80202
 Co. Rep / Geo. TIM LAUER Rig MAVERICK DRILLING
 Location: Sec. 35 Twp. 21S Rge. 14W Co. STAFFORD State KS

Interval Tested 3600 ~ 3660' Zone Tested LANS. K & L
 Anchor Length 60' Drill Pipe Run 3609' Mud Wt. 9.2
 Top Packer Depth 3595' Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3600' Wt. Pipe Run 0 WL 8.0
 Total Depth 3660' Chlorides 4800 ppm System LCM 3II
 Blow Description IF: Weak blow. 1/2-1". ISI: No blow.

FF: No blow. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>DRUG MUD/W APPROX</u>				
	<u>1 CUP OF HEAVY CLEAN OIL</u>				

Rec Total 15 BHT 1040 Gravity N/A API RW N.C. @ 2 ° F Chlorides 4800 ppm
 (A) Initial Hydrostatic 1763 Test 1150 T-On Location 2323
 (B) First Initial Flow 17 Jars _____ T-Started 2342
 (C) First Final Flow 19 Safety Joint _____ T-Open 0152
 (D) Initial Shut-In 499 Circ Sub _____ T-Pulled 0536
 (E) Second Initial Flow 19 Hourly Standby _____ T-Out 0753
 (F) Second Final Flow 22 Mileage (78) 120.90 Comments _____
 (G) Final Shut-In 447 Sampler _____
 (H) Final Hydrostatic 1763 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1270.90
 Accessibility _____ MP/DST Disc 1 _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90
 Approved By Tim Lauer Our Representative Cory Johnson
 Sub Total 1270.90

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ALLIED OIL & GAS SERVICES, LLC

060391

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Forest Bend, TX

DATE <u>4-16-13</u>	SEC. <u>35</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>3:45 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Springsburg</u>	WELL # <u>35-2</u>		LOCATION <u>Seward North West</u>	COUNTY <u>Stafford</u>	STATE <u>TX</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>South into</u>				

CONTRACTOR Maxwell Only

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>985</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>883.22'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.68'</u>
CEMENT LEFT IN CSG. <u>42.68'</u>	
PERFS.	
DISPLACEMENT <u>53.5 bbls</u>	

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 250 lbs 65/35 167 mel
32cc 160 lbs Clay + 32cc 25 mel

COMMON <u>166</u>	@ <u>17.90</u>	<u>2,964.00</u>
POZMIX <u>9</u>		
GEL <u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE <u>13</u>	@ <u>64.00</u>	<u>832.00</u>
ASC	@	
<u>110591 63</u>	@ <u>2.97</u>	<u>187.11</u>
<u>250 oz lite wt</u>	@ <u>16.50</u>	<u>4,125.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>459.29</u>	@ <u>2.48</u>	<u>1,139.03</u>
MILEAGE <u>19.99 x 14 y</u>	@ <u>2.60</u>	<u>727.87</u>
TOTAL		<u>9,945.21</u>

PUMP TRUCK	CEMENTER <u>Tom Dickson</u>
# <u>606</u>	HELPER <u>Kevin Eddy</u>
BULK TRUCK	
# <u>610-241</u>	DRIVER <u>Dan Cooper</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Ran 883.22 of 85% cement. No circulation.
Mixed 250 lbs 65/35 167 mel 32cc.
Followed by 160 lbs Clay + 32cc
25 mel. Replaced Plug. Displaced with
Fresh H2O.

Cement did circulate

CHARGE TO: Coral Production Corp
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>883.22'</u>		
PUMP TRUCK CHARGE <u>2058.50</u>		
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 14</u>	@ <u>7.70</u>	<u>107.80</u>
MANIFOLD	@	
<u>Hum 14</u>	@ <u>4.40</u>	<u>61.60</u>
	@	
TOTAL		<u>2,227.90</u>

PLUG & FLOAT EQUIPMENT

<u>1- 8 5/8 Baffle Plate</u>	@ <u>131.04</u>	<u>131.04</u>
<u>3- 8 5/8 Centralizers</u>	@ <u>74.88</u>	<u>224.64</u>
<u>1- 8 5/8 Rubber Plug</u>	@ <u>131.04</u>	<u>131.04</u>
	@	
	@	
TOTAL		<u>486.72</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Cecil E Farmer

SIGNATURE X Cecil E Farmer

SALES TAX (If Any) _____
TOTAL CHARGES 12,659.83
35% 3,164.75
DISCOUNT _____ IF PAID IN 30 DAYS
9,494.87

ALLIED OIL & GAS SERVICES, LLC 059308

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend

DATE <u>4-22-13</u>	SEC. <u>35</u>	TWP. <u>21S</u>	RANGE <u>14W</u>	CALLED OUT <u>7:30 am</u>	ON LOCATION <u>10 PM</u>	JOB START <u>11:55 AM</u>	JOB FINISH <u>4AM 4-23-13</u>
LEASE <u>Springs</u>		WELL # <u>35-2</u>		LOCATION <u>Seward 1 North 2 West</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			South into				

CONTRACTOR Maverik Drilling
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 3800
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3795
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Coral Productions Corp.

CEMENT
 AMOUNT ORDERED 170 sks
60/40 4 1/2 gel 1/4 lb Fk

COMMON	102	@	17.90	1,825. ⁸⁰
POZMIX	68	@	9.35	635. ⁸⁰
GEL	6	@	23.40	140. ⁴⁰
CHLORIDE		@		
ASC		@		
<u>4 lb gel</u>	43	@	2.97	127. ²¹
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	182. ⁸⁰	@	2.48	453. ⁷²
MILEAGE	7.63 x 14 x	@	2.60	277. ⁷³
				TOTAL <u>3,460.⁹³</u>

EQUIPMENT

PUMP TRUCK CEMENTER Patrick Helgeson
 # 366 HELPER Charles Kinyan
 BULK TRUCK _____
 # 341 DRIVER Dan Casper
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Set 50 sk plug @ 3795'
Set 50 sk plug @ 930'
Set 20 sk plug @ 60'
Plugged rat hole with 30 sks
Plugged mouse hole with 20 sks

SERVICE

DEPTH OF JOB	3795			
PUMP TRUCK CHARGE	2600.	x		27
EXTRA FOOTAGE		@		
MILEAGE	Hum 14	@	7.70	107. ⁸⁰
MANIFOLD		@		
	Hum 14	@	4.40	61. ⁶⁰
		@		
				TOTAL <u>2,769.⁸⁷</u>

CHARGE TO: Coral Productions Corp.
 STREET 1600 Stuart St. STE 1500
 CITY Denver STATE CO ZIP 80202

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____	
TOTAL CHARGES	6,230. ⁸⁰	
DISCOUNT	1,557. ⁷⁰	IF PAID IN 30 DAYS
	<u>4,673.¹⁰</u>	

PRINTED NAME Paul E. Farmer
 SIGNATURE Paul E. Farmer

ELEVATIONS
KB 1938'
GL 1928'

COMPANY & WELL Coral Prod #35-2 Spangenberg
LOCATION 575' FNL, 1400' FEL, NE/4
SEC 35 TWSP 21s RGE 14w
COUNTY Stafford STATE Kansas

Tim J. Lauer

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

Office 316.832.0530
Cell 316.253.1275

ELEVATIONS
KB 1938'
DF _____
GL 1928'

Measurements Are All From Kelly Bushing

CASING
CONDUCTOR _____
SURFACE 8-5/8" @ 883'
PRODUCTION none

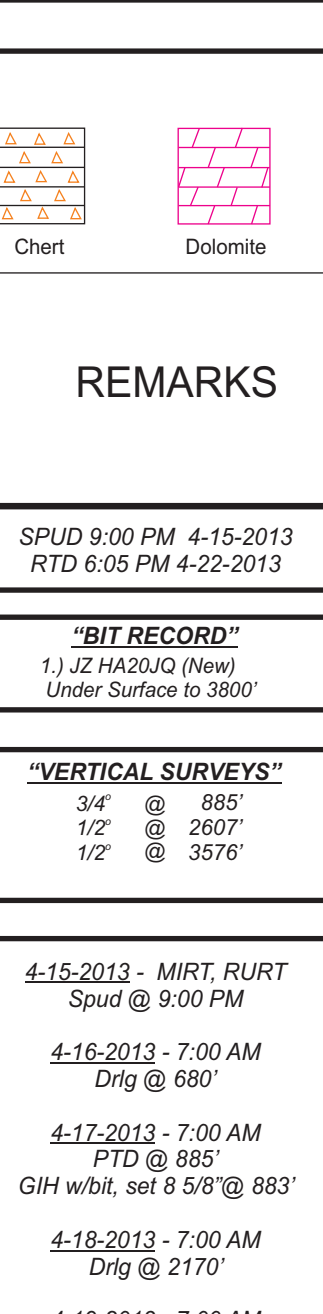
ELECTRICAL SURVEYS
none

COMPANY Coral Production Corporation
LEASE #35-2 Spangenberg
FIELD _____
LOCATION 575' FNL, 1400' FEL, NE/4
SEC 35 TWSP 21s RGE 14w
COUNTY Stafford STATE Kansas

CONTRACTOR Maverick Drilling Rig #106
SPUD 4-15-2013 COMP 4-22-2013
RTD 3800' LTD _____
MUD UP 2825 TYPE MUD Chemical

SAMPLES SAVED FROM 1000' TO RTD
DRILLING TIME KEPT FROM 1000' TO RTD
SAMPLES EXAMINED FROM 3000' TO RTD
GEOLOGICAL SUPERVISION FROM 2985' TO RTD
GEOLOGIST ON WELL Tim J. Lauer

FORMATION TOPS	ELECTRIC LOG	SAMPLE LOG
Topeka		3000 (-1062)
Heebner		3294 (-1356)
Lansing		3424 (-1486)
Base Ks. City		3647 (-1709)
Penn Cgl		3674 (-1736)
Viola		3703 (-1765)
Simpson Shale		3755 (-1817)
Arbuckle		3794 (-1856)
Total Depth		3800 (-1862)



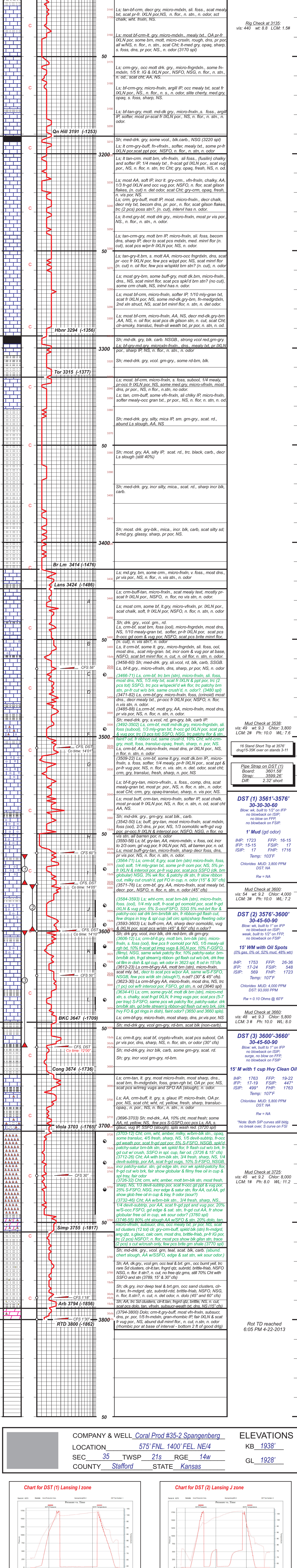
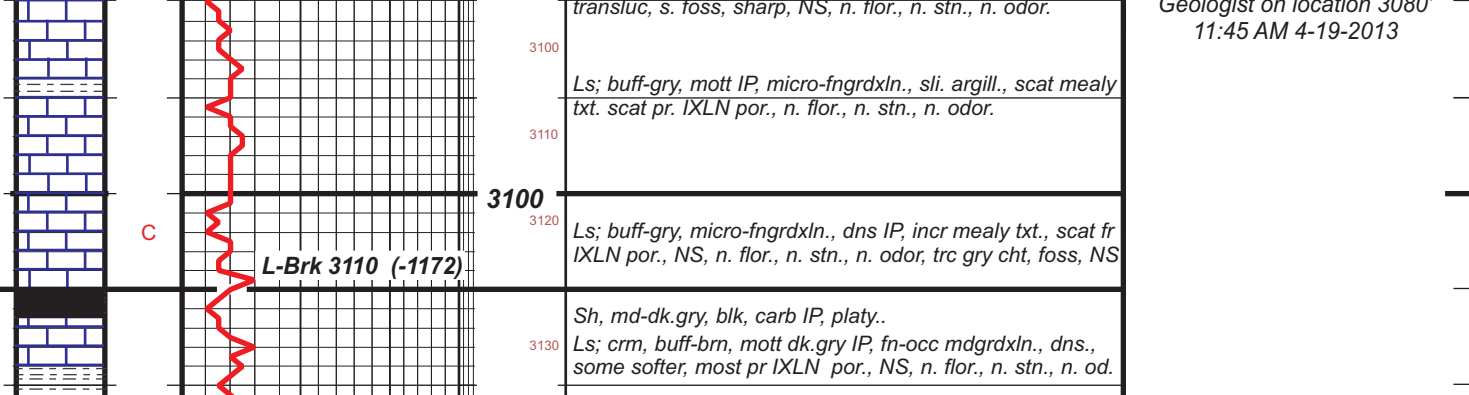
REMARKS

Due to structural position and drill stem test results, operator elected to plug and abandon the location without any further testing.

Respectfully submitted,

Tim J. Lauer
4/23/2013

LEGEND



COMPANY & WELL Coral Prod #35-2 Spangenberg
LOCATION 575' FNL, 1400' FEL, NE/4
SEC 35 TWSP 21s RGE 14w
COUNTY Stafford STATE Kansas

ELEVATIONS
KB 1938'
GL 1928'

