



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 059267 ✓

Federal Tax I.D.# 20-5975304

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Arrest Bend, Ks

DATE <u>2-19-13</u>	SEC <u>36</u>	TWP <u>13</u>	RANGE <u>13</u>	CALLED OUT <u>2-18-13</u> <u>8:00 PM</u>	ON LOCATION <u>2-19-13</u> <u>10:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Rockberg et al</u>	WELL# <u>1-36</u>	LOCATION <u>Bunker Hill 1/2 west</u>			COUNTY <u>Renewell</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)				Noch into		Rs <u>2-01</u> \$3	

CONTRACTOR Vol Rig 2 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 455

CASING SIZE 8 7/8" DEPTH 454.75

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 105# MINIMUM 200#

MEAS. LINE _____ SHOE JOINT 40.38

CEMENT LEFT IN CSG. 40.38

PERFS. _____

DISPLACEMENT 26.39 bbls

CEMENT

AMOUNT ORDERED 150 lbs Lite, 380cc

1/2" # Flowed per sack

12 Sack class H 380cc 1/2" # Flowed/sk

COMMON _____	POZMIX _____	GEL _____	CHLORIDE <u>9</u> @ <u>64.00</u> <u>576.00</u>
ASC _____	Class H <u>125 SK</u> @ <u>23.40</u> <u>2,925.00</u>	Lite wt <u>150 SK</u> @ <u>16.50</u> <u>2,475.00</u>	310 Seal <u>138</u> @ <u>2.97</u> <u>409.86</u>
HANDLING <u>301.93</u> @ <u>2.48</u> <u>747.59</u>	MILEAGE <u>13.09 x 10 X</u> <u>2.60</u> <u>340.75</u>	TOTAL <u>7,973.85</u>	

EQUIPMENT

PUMP TRUCK CEMENTER Tom Anderson

606 HELPER Post Halpern

BULK TRUCK

603 DRIVER Joel Monahan

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 454.75' of 8 7/8 org. Bore

Circulation Missed 150 lbs Lite

380cc, 1/2" # Flowed/sk Followed by

12 Sack class H 380cc, 1/2" # Flowed/sk

Referenced Plus. Displaced with fresh

120. handled Plug at 105 #, Released

and float held.

Cement Red Circulate 30sk in Pit

CHARGE TO: Exaco operating, LLC

STREET 210 Park Avenue Ste 1140

CITY OKC STATE OK ZIP 73102

SERVICE

DEPTH OF JOB <u>454.75</u>	PUMP TRUCK CHARGE <u>1512.25</u>
EXTRA FOOTAGE @ _____	MILEAGE <u>Hum 10</u> @ <u>7.70</u> <u>77.00</u>
MANIFOLD <u>Hum 10</u> @ <u>4.40</u> <u>44.00</u>	<u>Head Rental</u> @ <u>275.00</u>
TOTAL <u>1,908.25</u>	

PLUG & FLOAT EQUIPMENT

<u>8 7/8 AFD Insert</u> @ <u>446.94</u> <u>446.94</u>	
<u>8 7/8 Huddellias</u> @ <u>460.88</u> <u>460.88</u>	
<u>8 7/8 Rubber Plus</u> @ <u>131.04</u> <u>131.04</u>	
TOTAL <u>1,038.96</u>	

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Markler

SIGNATURE X Mike Markler

SALES TAX (if Any) 616.26

TOTAL CHARGES 10,421.06

DISCOUNT 2,084.21 IF PAID IN 30 DAYS

8,336.84

ALLIED OIL & GAS SERVICES, LLC 059270

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Forest Road, K

DATE <u>1-27-13</u>	SEC <u>36</u>	TWP. <u>13</u>	RANGE <u>13</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Rayberger</u>	WELL # <u>1-36</u>		LOCATION <u>Bunker Hill, 1/2 West</u>		COUNTY <u>Russell</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Work into</u>				

CONTRACTOR Val #2 OWNER Some

TYPE OF JOB Production
 HOLE SIZE 7 3/8 T.D. 3461'
 CASING SIZE 5 1/2 DEPTH 3461'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

CEMENT
 AMOUNT ORDERED 300 lbs 5% 2% 1% 10% Salt
1/2 of 120 Fl-1100 with Defocomer
1 lb Cement, 500 gal 1100

PRES. MAX 1100# MINIMUM 800# COMMON _____ @ _____
 MEAS. LINE _____ SHOE JOINT 1' 1/2 ROZMIX _____ @ _____
 CEMENT LEFT IN CSG. 1' GEL 5 @ 23.40 117.00
 PERFS. _____ CHLORIDE _____ @ _____
 DISPLACEMENT 8 1/2 bbls ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Kevin Nielsen
 # 606 HELPER Kevin Eddy
 BULK TRUCK _____
 # 599 DRIVER Dan Cooper
 BULK TRUCK _____
 # _____ DRIVER Pet Helgeson

300 lb 50/50	@	16.85	5055.00
Salt	@	26.35	355.72
Fl-160	@	13.90	2183.50
DF	@	9.80	735.00
DV 110	@	1.27	635.00
Mud Clean	@	71.60	716.00
@			
@			
HANDLING	@	334.00	2.48
MILEAGE	@	13.63 x 10 x 2.60	828.76
			357.88
TOTAL			11631.56

REMARKS:
Ran 3461' of 5 1/2" casing. Bore circulation.
Pumped 5 bbls H₂O. 10 bbls DV 1100, 5 H₂O
10 bbls Cement. 5 H₂O. Mixed 300 lbs
5% 50 2% 1% 10% salt, 1/2 of 120 Fl-160
with Defocomer. Worked line clean of
Cement. Released Plug. Displaced
with fresh H₂O. Land in Plug at 1100'
Released a float held. 5 bbls.

SERVICE

DEPTH OF JOB 3461'
 PUMP TRUCK CHARGE 2558.75
 EXTRA FOOTAGE _____ @ _____
 MILEAGE Hum 10 @ 7.70 77.00
 MANIFOLD Hum 10 @ 4.40 44.00
Head Rental @ 275.00 275.00
 @ _____

CHARGE TO: Cresco Operating LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2.954 ⁷⁵

PLUG & FLOAT EQUIPMENT

(w) 5 1/2" Menderhoe	@	280.00	280.00
(w) 5 1/2" Float collar	@	475.02	475.02
(w) 3-5 1/2" Pentapliers	@	57.33	171.99
5 1/2" Rubber Plug	@	85.41	85.41
@			
TOTAL			1013.22

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SALES TAX (If Any) _____
 TOTAL CHARGES 15,599.53
 DISCOUNT 3,119.90 IF PAID IN 30 DAYS
12,479.62

PRINTED NAME X Mike Marko
 SIGNATURE X Mike Marko