

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun day	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Sect
			feet from E / W Line of Secti
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet M
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: I II
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	I Depth:	
inactional Devictor on Ho	rimentalallhara?	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Ho	inzontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
			If Yes, proposed zone:
		Λ Ε	FIDAVIT
		AF	
he undersigned hereby a	affirms that the drilling, comple		ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, comploining minimum requirements wi	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requirements wi	etion and eventual pl ill be met:	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the follow 1. Notify the appropria		etion and eventual pl ill be met: dding of well;	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie	etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
 agreed that the follow Notify the appropria A copy of the appro The minimum amounthrough all unconso 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir	etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set mum of 20 feet into th	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
 is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry hol 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the	etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set mum of 20 feet into the e operator and the dis	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is enderlying formation. It is necessary prior to plugging ;
 is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry holis The appropriate dis 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the strict office will be notified before	etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set mum of 20 feet into the e operator and the dis ore well is either plug	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is enderlying formation. It ict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in;
 agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry holing The appropriate dis If an ALTERNATE I 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the strict office will be notified befor II COMPLETION, production p	etion and eventual pl ill be met: dding of well; all be posted on eac ed below shall be set mum of 20 feet into the e operator and the dis ore well is either plug bipe shall be cemente	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is underlying formation. It ict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in; It is defined below any usable water to surface within 120 DAYS of spud date.
 is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry holing The appropriate dis If an ALTERNATE I Or pursuant to App 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the strict office will be notified befo II COMPLETION, production pendix "B" - Eastern Kansas su	etion and eventual pl ill be met: dding of well; all be posted on eac ed below shall be set mum of 20 feet into the experator and the dis pre well is either plug pipe shall be cemente urface casing order #	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is enderlying formation. It ict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in;
 s agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to App 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the strict office will be notified befo II COMPLETION, production pendix "B" - Eastern Kansas su	etion and eventual pl ill be met: dding of well; all be posted on eac ed below shall be set mum of 20 feet into the experator and the dis pre well is either plug pipe shall be cemente urface casing order #	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is enderlying formation. It ict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in; It is defined below any usable water to surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date.
 is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry hole The appropriate dis If an ALTERNATE I Or pursuant to App 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the strict office will be notified befo II COMPLETION, production pendix "B" - Eastern Kansas su	etion and eventual pl ill be met: dding of well; all be posted on eac ed below shall be set mum of 20 feet into the experator and the dis pre well is either plug pipe shall be cemente urface casing order #	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is enderlying formation. It ict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in; It is defined below any usable water to surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date.
 agreed that the follow Notify the appropria A copy of the appro The minimum amounthrough all unconso If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to Appropriate dis 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir le, an agreement between the strict office will be notified befor II COMPLETION, production prendix "B" - Eastern Kansas su I within 30 days of the spud da	etion and eventual pl ill be met: dding of well; all be posted on eac ed below shall be set mum of 20 feet into the experator and the dis pre well is either plug pipe shall be cemente urface casing order #	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is enderlying formation. It ict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in; It is defined below any usable water to surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date. It is a surface within 120 DAYS of spud date.
 agreed that the follow Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to Appmust be completed 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir le, an agreement between the strict office will be notified befor II COMPLETION, production prendix "B" - Eastern Kansas su I within 30 days of the spud da	etion and eventual pl ill be met: dding of well; all be posted on eac ed below shall be set mum of 20 feet into the experator and the dis pre well is either plug pipe shall be cemente urface casing order #	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set It is enderlying formation. It ict office on plug length and placement is necessary prior to plugging ; It is ged or production casing is cemented in; It is defined below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing explugged. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir le, an agreement between the strict office will be notified befor II COMPLETION, production prendix "B" - Eastern Kansas su I within 30 days of the spud da	etion and eventual pl ill be met: dding of well; all be posted on eac ed below shall be set mum of 20 feet into the experator and the dis pre well is either plug pipe shall be cemente urface casing order #	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ubmitted Electror For KCC Use ONLY	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir le, an agreement between the strict office will be notified befor II COMPLETION, production prendix "B" - Eastern Kansas su I within 30 days of the spud da	etion and eventual pl ill be met: dding of well; nall be posted on eaced below shall be set mum of 20 feet into the e operator and the distore well is either plug pipe shall be cemente urface casing order # ate or the well shall be	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. The trict office on plug length and placement is necessary prior to plugging; typed or production casing is cemented in; the drom below any usable water to surface within 120 DAYS of spud date. The trick of the
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ibmitted Electror For KCC Use ONLY API # 15 -	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a mininale, an agreement between the strict office will be notified befor II COMPLETION, production preendix "B" - Eastern Kansas su I within 30 days of the spud data	etion and eventual pl ill be met: dding of well; nall be posted on eaced below shall be set mum of 20 feet into the experience of the operator and the dis pre well is either plug pipe shall be cemente furface casing order # ate or the well shall be	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ibmitted Electror For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the strict office will be notified befo II COMPLETION, production p pendix "B" - Eastern Kansas su I within 30 days of the spud da	etion and eventual pl ill be met: dding of well; nall be posted on each ed below shall be set mum of 20 feet into the experience of the operator and the dis- pries well is either plug- pipe shall be cemented urface casing order # ate or the well shall be eet	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ad from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ibmitted Electror For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a mininale, an agreement between the strict office will be notified befor II COMPLETION, production preendix "B" - Eastern Kansas su I within 30 days of the spud data	etion and eventual pl ill be met: dding of well; nall be posted on each ed below shall be set mum of 20 feet into the experience of the operator and the dis- pries well is either plug- pipe shall be cemented urface casing order # ate or the well shall be eet	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amod through all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ibmitted Electror For KCC Use ONLY API # 15 - Conductor pipe required _ Minimum surface pipe required _	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minin le, an agreement between the strict office will be notified befo II COMPLETION, production p pendix "B" - Eastern Kansas su I within 30 days of the spud da	etion and eventual pl ill be met: dding of well; nall be posted on eace d below shall be set mum of 20 feet into the e operator and the dis pre well is either plug pipe shall be cemente urface casing order # ate or the well shall be eet t per ALT. I II	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ibmitted Electror For KCC Use ONLY API # 15 Conductor pipe required _ Minimum surface pipe req Approved by:	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie polidated materials plus a minin le, an agreement between the strict office will be notified befor II COMPLETION, production propendix "B" - Eastern Kansas sur I within 30 days of the spud days or the spud days of the spu	etion and eventual pl ill be met: dding of well; nall be posted on eace d below shall be set mum of 20 feet into the e operator and the dis pre well is either plug pipe shall be cemente urface casing order # ate or the well shall be eet t per ALT. I II	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It it office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appropriate dis 7. Or pursuant to Appropriate dis 8. If an ALTERNATE IOR pursuant to Approved by: Conductor pipe required — Minimum surface pipe required Approved by: This authorization expires	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie polidated materials plus a minin le, an agreement between the strict office will be notified befor II COMPLETION, production propendix "B" - Eastern Kansas sur I within 30 days of the spud days or the spud days of the spu	etion and eventual pl ill be met: dding of well; all be posted on eac d below shall be set mum of 20 feet into the eoperator and the dis pre well is either plug pipe shall be cemente arface casing order # ate or the well shall be eet t per ALT. I II	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two

1137610

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

		Location	on of Well: County:
Lease:			feet from N / S Line of Section
			feet from E / W Line of Section
Field:		Sec	Twp S. R L E W
	e to well:	15 360	tion: Regular or Irregular
			tion is Irregular, locate well from nearest corner boundary. n corner used: NE NW SE SW
	nk batteries, pipelines and elect		it boundary line. Show the predicted locations of e Kansas Surface Owner Notice Act (House Bill 2032). t if desired
	100	u may attacir a separate pia	t ii desired.
			LEGEND
			O Well Location Tank Battery Location Pipeline Location
			Electric Line Location Lease Road Location
:			EXAMPLE :
	23		
			1980' FSL
	: :		

In plotting the proposed location of the well, you must show:

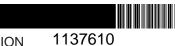
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines}.$

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

100 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
	Length (fee		Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	be closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



1137610

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name: When filing a Form T-1 involving multiple surface owners, attach a	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator: Bruce Oil Company, L.L.C.	Location of Well: County: Osborne
se: Alice Unit	100
I Number: 3	feet from N / X S Line of Section 500 feet from X E / W Line of Section
d: Kill Creek	Sec. 23 Twp. 8 S. R. 14 E X W
nber of Acres attributable to well: 12 R/QTR/QTR/QTR of acreage: SW - SF - SE - SE	− Is Section: 🔀 Regular or 🔲 Irregular
VQTRQTRQTR of acleage SW St SE SE	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	RLAT
	st lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a	a separate plat if desired.
	· · ·
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE
23	
/ ~ ~ ~ ~	
//	
/	
	1980'FS
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	500 ft. 3390' FEL
<u> </u>	500 ft.
NOTE: In all cases locate the spot of the proposed drilling	g locaton.
	100 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

DECLARATION OF UNITIZATION

STATE OF KANSAS COUNTY OF OSBORNE

WHEREAS, Bruce Oil Company, LLC., is the operator of the following described Oil and Gas Leases, to wit:

Oil and Gas Lease dated September 11, 2012, from Alice La Rosh, Kathy Shike, and Michael D. La Rosh, as Trustees or their successors, of the Max La Rosh Family Trust created pursuant to Article IV of the Max La Rosh Trust under agreement dated January 29, 1985; and Alice La Rosh, Michael D. La Rosh, and Kathy Shike, as Trustees of the Alice La Rosh Trust under agreement dated January 29, 1985, as Lessors, to Bruce Oil Company, LLC., as Lessee, recorded in Book M75, page 132, in the office of the Register of Deeds in Osborne County, Kansas, and covering the following described land:

The Northeast Quarter (NE/4) and East half of the Northwest Quarter (E/2NW/4) of Section Twenty-Six (26), Township Eight (8) South, Range Fourteen (14) West, Osborne County, Kansas

Oil and Gas Lease dated August 5, 2009, from Alice La Rosh, Kathy Shike, and Michael D. La Rosh, as Trustees or their successors, of the Max La Rosh Family Trust created pursuant to Article IV of the Max La Rosh Trust under agreement dated January 29, 1985; and Alice La Rosh, Michael D. La Rosh, and Kathy Shike, as Trustees of the Alice La Rosh Trust under agreement dated January 29, 1985, as Lessors, to Bruce Oil Company, LLC., as Lessee, recorded in Book M72, page 104, in the office of the Register of Deeds in Osborne County, Kansas, and covering the following described land:

The Southeast Quarter (SE/4) of Section Twenty-Three (23), Township Eight (8) South, Range Fourteen (14) West, Osborne County, Kansas

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding forty (40) acres each in the event of an oil well......"

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 11.5 acres and being described as follows:

Said unit including a tract 430 feet north to south by 660 feet east to west in the Southeast Quarter (SE/4) of 23-8s-14w; and a tract 330 feet north to south by 660 feet east to west in the Northeast Quarter (NE/4) of 26-8s-14w; An 11.5 acre tract, the center of which is 500 feet from the East line and 50 feet from the South line of the Southeast Quarter (SE/4) of 23-8s-14w, Osborne County, Kansas.

NOW THEREFORE, the undersigned elects to pool and unitize a portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

Effective the 1st day of May, 2013.

Bruce Oil Company, LLC.

Levi Koehn, Operating Manager

ACKNOWLEDGEMENT

SS:

STATE OF KANSAS COUNTY OF MCPHERSON