



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 25804

Invoice Date: 04/15/2013 Terms: 10/10/30,n/30

Page 1

E & B NATURAL RESOURCES  
MANAGEMENT CORPORATION  
P.O. BOX 784  
HAYS KS 67601  
(661) 679-1700

MARSHALL A-42  
39409  
31-11-17  
04-13-2013  
KS

8 5/8 Surface

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-164.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00
466 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount 4736.72  
Co. 36  
Acct. # \_\_\_\_\_  
Project # AFE # Permting  
Cost Center 510557  
Approval \_\_\_\_\_  
KR 4-18-13

Amount Due 5263.02 if paid after 05/15/2013

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4736.72
Labor:	.00	Misc:	.00	Total:	4736.72		
Sublt:	-504.86	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-8822    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914    CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

258041

TICKET NUMBER 39409  
LOCATION Oakley, Ks  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
4-13-13	2706	Marshall A-42	31	115	17 W	ELLIS												
CUSTOMER E+B Natural Resources			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Cory Davis</td> <td></td> <td></td> </tr> <tr> <td>466</td> <td>Ed Werner</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Cory Davis			466	Ed Werner		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Cory Davis																	
466	Ed Werner																	
MAILING ADDRESS																		
CITY		STATE	ZIP CODE	Hays north to Buckwheat 3E-3N 14E 14N														

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 266' CASING SIZE & WEIGHT 8 5/8 - 23#  
 CASING DEPTH 265 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, rig up on Murtin #16, circ casing on bottom  
mixed 165 sks com, 3%cc, 2%cal, Displaced 15 1/2 TBL H<sub>2</sub>O, Shut in  
Cement Did Cure

Thank You  
Walt Dunkel Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1,085.00	1,085.00
5406	30	MILEAGE	5.00	150.00
11045	165 SKS	Class A Cement	17.65	2,912.25
1102	265#	Calcium Chloride	.89	413.85
1118B	310#	Gel	.25	77.50
5407	7.76	Ton Mileage Delivery	162	410.00
				5,048.60
Less 10% Disc				- 504.86
				4,543.74
SALES TAX				192.98
ESTIMATED TOTAL				4736.72

completed

Ravin 3737

AUTHORIZATION Ag Dunkel TITLE T.P. DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 258167

Invoice Date: 04/23/2013 Terms: 10/10/30,n/30

Page 1

E & B NATURAL RESOURCES  
MANAGEMENT CORPORATION  
P.O. BOX 784  
HAYS KS 67601  
(661) 679-1700

MARSHALL A 42  
39917  
31-11-17  
04-18-2013  
KS

*5 1/2 Long string*

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	140.00	22.5500	3157.00
1110A	KOL SEAL (50# BAG)	700.00	.5600	392.00
1131	60/40 POZ MIX	550.00	15.1000	8305.00
1118B	PREMIUM GEL / BENTONITE	3784.00	.2500	946.00
1107	FLO-SEAL (25#)	138.00	2.8200	389.16
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4130	CENTRALIZER 5 1/2"	4.00	58.0000	232.00
4104	CEMENT BASKET 5 1/2"	4.00	276.0000	1104.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	4800.0000	4800.00
4454	5 1/2" LATCH DOWN PLUG	1.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2023.82
9995-130	CEMENT EQUIPMENT DISCOUNT	-551.42

Description	Hours	Unit Price	Total
566 SINGLE PUMP	1.00	3020.00	3020.00
566 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00
693 TON MILEAGE DELIVERY	1.00	2269.35	2269.35

Amount 24,324.77  
Co. 36  
Acct. # \_\_\_\_\_  
Project # 447 - Bonded  
Cost Center 570551  
Approval \_\_\_\_\_

Amount Due 27027.53 if paid after 05/23/2013

Parts:	20238.16	Freight:	.00	Tax:	1147.52	AR	24324.7
Labor:	.00	Misc:	.00	Total:	24324.77		
Sublt:	-2575.26	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0308

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/593-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

CUSHING, WY  
918/225-26



**CONSOLIDATED**  
Oil Well Services, LLC

258167

TICKET NUMBER 39917  
LOCATION Oakley, KS  
FOREMAN Fuzzie

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-13	2706	Marshall A-412	31	L1	17	Ellis
CUSTOMER E+B Nat. Resources		MAY 5 N- Buckeye RD 3E-3W 1E. W. R		TRUCK #		
MAILING ADDRESS		DRIVER		TRUCK #		
CITY		STATE		ZIP CODE		
		445		Dave (Kurek)		
		566		Jouderh		
		693		miller P		
		466		COW		

JOB TYPE 2-stage HOLE SIZE 77/8 HOLE DEPTH 3740' CASING SIZE & WEIGHT 5 1/2 15 1/2  
CASING DEPTH 3738' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ + 26 OTHER BU @ 2689'  
SLURRY WEIGHT 14-12.5 SLURRY VOL. 1.42-1.89 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 11'  
DISPLACEMENT 88.70 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Murrin #16 float equip cent 3, 10, 19, 25  
Baskets (middle) 2, 26, 27, 45, DU Tool Top #26. Rise up and circulate  
Took 1400# to close clatchhoe. Pump 5 bbl water, several mud flush, 5 bbl  
water, mix 140 sacks o/wc w/5# kol seal wash pump and lines. Drop plug  
and displace 24 bbl water, 72 1/2 bbl mud. Plug did not land. 600#  
list. Shut in and wait 2 hrs. Sound plug still in plug rod joint. Drop DU tool  
in BH. Mix 520 sacks 60/40 pos 5# seal 114# clausal. Wash pump and lines  
Drop plug and displace 65 1/2 bbl 700# list close DU Tool @ 1700' Cement  
did circulate 5 bbls

Thanks Fuzzie crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3020.00	3020.00
5406	45 miles	MILEAGE	5.00	225.00
5407A	30.2 ton	Ton Mileage Delivery	1.67	2269.35
1126	140 sacks	owc	22.55	3157.00
110A	700#	Kol-seal	.56	392.00
1131	550 sacks	60/40 pos	1.51	8305.00
118B	3784#	Bentonite	.25	946.00
1107	138#	Flo-seal	2.82	389.16
1144G	500 gal	Mud Flush	1.00	500.00
4159	1	5 1/2 - AFU Float shoe (w)	413.00	413.00
4130	4	5 1/2 - Centralizers (w)	58.00	232.00
4104	4	5 1/2 - Bags Ads (w)	276.00	1104.00
4277	1	5 1/2 - DU Tool (w)	4800.00	4800.00
4454	1	5 1/2 - Batchdown Assy (w)	567.00	N/C?
				25752.51
				2575.26
				23177.25
				1147.52

**Completed**

AUTHORIZATION David Jensen TITLE \_\_\_\_\_ DATE 4-18-13  
SALES TAX ESTIMATED TOTAL 24324.77

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.