



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Elza-Trebor 1
Doc ID	1137724

Tops

Name	Top	Datum
Anhy.	1820	(+ 556)
Base Anhy.	1860	(+ 516)
Heebner	3639	(-1263)
Lansing	3678	(-1302)
Stark Sh.	3910	(-1533)
BKC	3967	(-1591)
Pawnee	4106	(-1730)
Ft. Scott	4172	(-1796)
Miss.	4277	(-1901)
LTD	4400	(-2024)



RECEIVED
DEC 1 12
CONSOLIDATED
Oil Well Services, LLC

REMIT TO:
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 255394

Invoice Date: 12/17/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827
 () -

ELZA-TREBOT #1
 39203
 12-15-26
 12-14-2012
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-175.21

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	37.00	5.00	185.00
460 TON MILEAGE DELIVERY	1.00	482.11	482.11

Amount Due 5429.70 if paid after 01/16/2013

Parts:	3403.60	Freight:	.00	Tax:	246.59	AR	4886.73
Labor:	.00	Misc:	.00	Total:	4886.73		
Sublt:	-515.57	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 39203

LOCATION Oakley #

FOREMAN Mikes Shaw

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-14-12	6285	Elza - Trebot #1	12	15S	26W	Gove	
CUSTOMER		Mailing Address		TRUCK #		DRIVER	
Palomino Petroleum		Utica 8W W.S.		460		Jeremy S	
CITY		STATE	ZIP CODE	TRUCK #		DRIVER	

JOB TYPE Surfacy HOLE SIZE 12 1/4 HOLE DEPTH 218' CASING SIZE & WEIGHT 5 1/2" 23 #
 CASING DEPTH 217.76' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.6 bbl/s DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon MW drilling #10 Circulate casing
max 165 S/KS common Class A with 38 gal calcium 28 gal displace 12 1/2 bbl
Water shut in cement did circulate 45 bbl to pit

Thank Mike & Crew

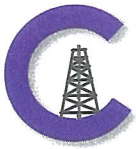
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	1085. ⁰⁰	1085. ⁰⁰
5406	37	MILEAGE	5. ⁰⁰	185. ⁰⁰
5407A	7.8 TONS	Ten Mileage delivery	1.67	482. ¹¹
1104S	1655 S/KS	Class A cement	17.65	2911. ²⁵
1102	465 #	Calcium Chloride	.89	413. ¹⁵
1118B	310 #	Bentonite gel	.25	77. ⁵⁰
			Subtotal	5155. ²¹
			Loss 10% discount	515. ⁵⁷
			Subtotal	4640. ¹⁴
			SALES TAX	246. ⁵⁹
			ESTIMATED TOTAL	4886. ⁷³

Completed

AUTHORIZATION [Signature] TITLE tool/pusher DATE 12-14-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255294



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

RECEIVED
DEC 28 2012

INVOICE

Invoice # 255567

Invoice Date: 12/26/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

ELZA-TREBOR #1
39229
12-15-26
12-21-2012
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	15.1000	3095.50
1118B	PREMIUM GEL / BENTONITE	705.00	.2500	176.25
1107	FLO-SEAL (25#)	51.00	2.8200	143.82
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-351.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-191.64

Description	Hours	Unit Price	Total
399 P & A NEW WELL	1.00	1325.00	1325.00
399 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00
566 TON MILEAGE DELIVERY	1.00	441.38	441.38

Amount Due 5710.64 if paid after 01/25/2013

Parts:	3511.57	Freight:	.00	Tax:	254.42	AR	5139.57
Labor:	.00	Misc:	.00	Total:	5139.57		
Sublt:	-542.80	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39229

LOCATION Oakley, KS

FOREMAN Miles Seal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-12	6285	Elza-Trebor #1	12	15S	24W	Greene
CUSTOMER <u>Palomino Petroleum</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			STATE			
ZIP CODE			TRUCK #			
			DRIVER			

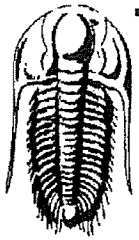
JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 440' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.3# SLURRY VOL 1.40 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meetings and Rig up on WW drilling #10 plugs ordered
1st 25 S/S @ 1855'
2nd 100 S/S @ 795'
3rd 40 S/S @ 270'
4th 10 S/S @ 40' W/P plug 205 S/S 60/40 0.29 gal 1/4" #10 seal
RH 30 S/S

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5425 N	1	PUMP CHARGE	1325.00	1325.00
5406	30	MILEAGE	5.00	150.00
5407 A	8.8 tons	Ton Mileage delivery	16.7	441.38
1131	205 S/S	20/40 port cement	15.10	3095.50
1183	705 #	Bentonite gel	.25	176.25
1107	51 #	Flaseal	2.82	143.82
4432	1	8 5/8 wooden plug	96.00	96.00
			Subtotal	5427.95
			less 10% discount	542.80
			Subtotal	4885.15
			SALES TAX	254.42
			ESTIMATED TOTAL	5139.57

AUTHORIZATION [Signature] TITLE Toolpusher DATE 12-21-12
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form
 75551.7



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

12-15-26w Gove Co KS

4924 SE 84th St
New ton KS
67114
ATTN: Jerry Smith

1 Elza Trebor

Job Ticket: 51320

DST#: 1

Test Start: 2012.12.19 @ 20:09:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:04:00

Time Test Ended: 02:55:00

Test Type: Conventional Straddle (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4270.00 ft (KB) To 4312.00 ft (KB) (TVD)

Reference Elevations: 2376.00 ft (KB)

Total Depth: 4400.00 ft (KB) (TVD)

2372.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 4.00 ft

Serial #: 8365 Outside

Press@RunDepth: psig @ 4312.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.19

End Date:

2012.12.20

Last Calib.: 2012.12.20

Start Time: 20:09:15

End Time:

02:55:00

Time On Btm: 2012.12.19 @ 23:03:00

Time Off Btm: 2012.12.19 @ 23:09:15

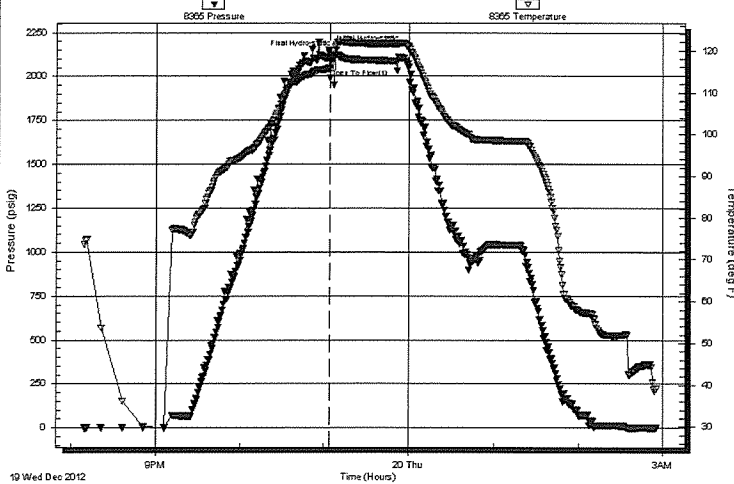
TEST COMMENT: IF:PACKER FAILURE

IS:

FF:

FS:

Pressure vs. Time



PRESSURE SUMMARY

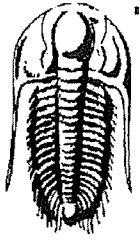
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2148.19	115.76	Initial Hydro-static
1	1992.09	115.61	Open To Flow (1)
7	2121.26	122.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	mud 100%m	2.38

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

12-15-26w Gove Co KS

4924 SE 84th St
New ton KS
67114

1 Elza Trebor

Job Ticket: 51320

DST#: 1

ATTN: Jerry Smith

Test Start: 2012.12.19 @ 20:09:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	mud 100%m	2.377

Total Length: 250.00 ft Total Volume: 2.377 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

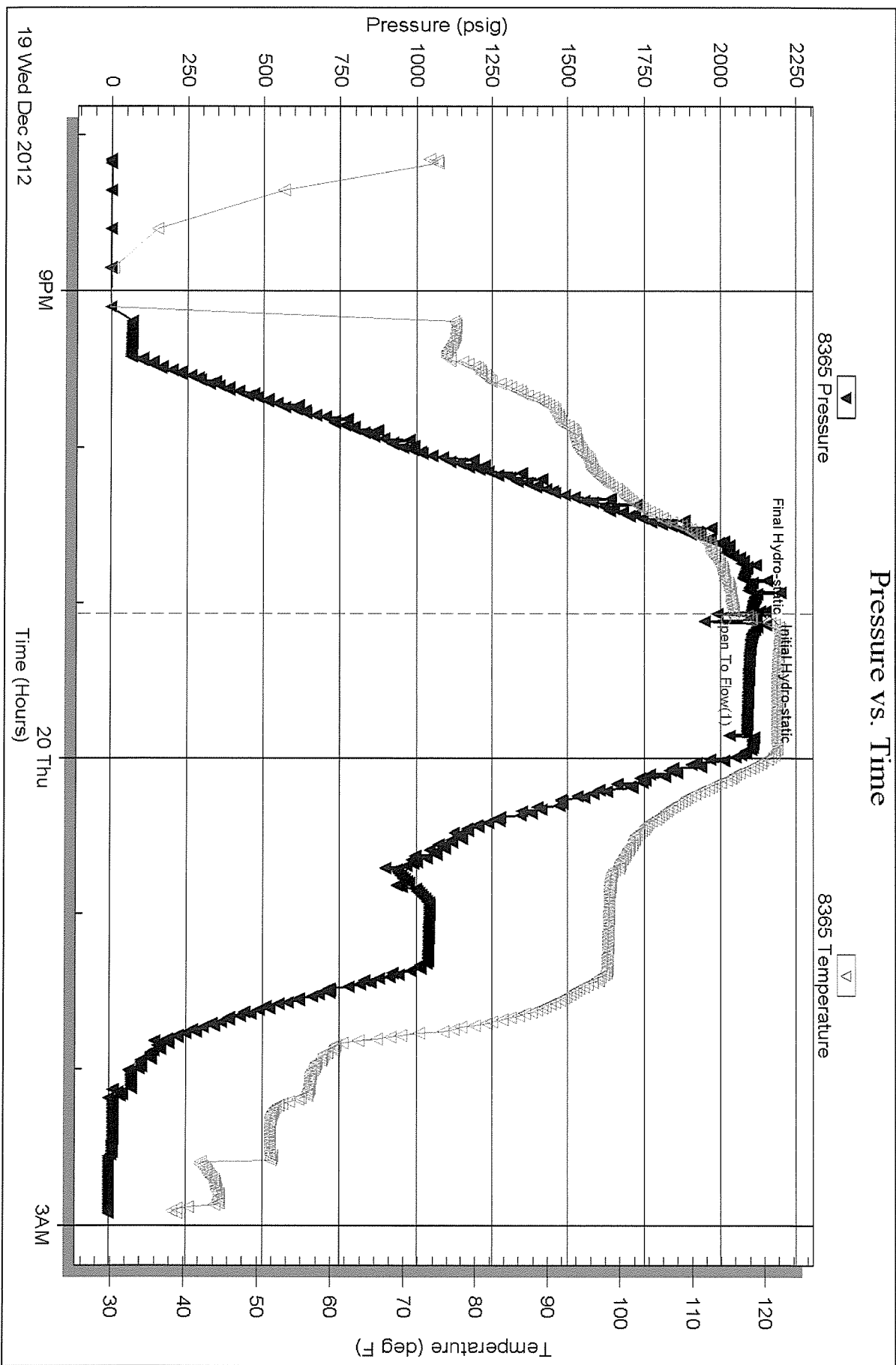
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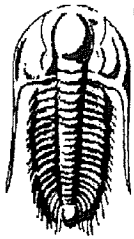
Outside

Palomno Petroleum, Inc.

1 Elza Trebor

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

12-15-26w Gove Co KS

4924 SE 84th St
New ton KS
67114

1 Elza Trebor

Job Ticket: 52321

DST#: 2

ATTN: Jerry Smith

Test Start: 2012.12.20 @ 04:02:15

GENERAL INFORMATION:

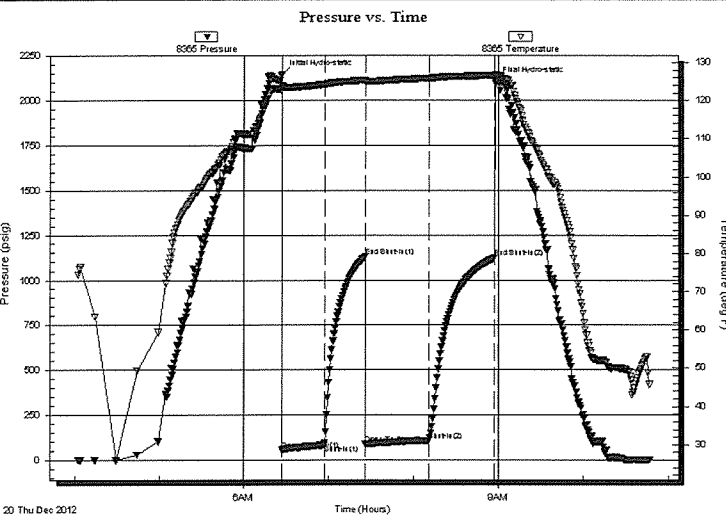
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:27:15
 Time Test Ended: 10:47:00
 Interval: **4215.00 ft (KB) To 4312.00 ft (KB) (TVD)**
 Total Depth: 4400.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 2376.00 ft (KB)
 2372.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 8365

Outside

Press@RunDepth: 109.42 psig @ 4312.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.20 End Date: 2012.12.20 Last Calib.: 2012.12.20
 Start Time: 04:02:15 End Time: 10:47:00 Time On Btm: 2012.12.20 @ 06:27:00
 Time Off Btm: 2012.12.20 @ 08:58:00

TEST COMMENT: IF:2 1/2" blow
 IS:No return blow
 FF:1" blow
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2143.94	123.95	Initial Hydro-static
1	57.53	123.29	Open To Flow (1)
30	83.52	124.24	Shut-In(1)
59	1131.00	125.27	End Shut-In(1)
59	88.38	124.79	Open To Flow (2)
104	109.42	125.85	Shut-In(2)
150	1123.38	126.59	End Shut-In(2)
151	2105.51	126.91	Final Hydro-static

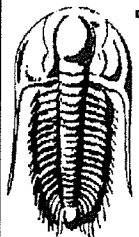
Recovery

Length (ft)	Description	Volume (bbl)
1.00	free oil	0.00
130.00	mud w ith oil spots	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

12-15-26w Gove Co KS

4924 SE 84th St
New ton KS
67114

1 Elza Trebor

Job Ticket: 52321

DST#: 2

ATTN: Jerry Smith

Test Start: 2012.12.20 @ 04:02:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	free oil	0.005
130.00	mud with oil spots	0.703

Total Length: 131.00 ft

Total Volume: 0.708 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

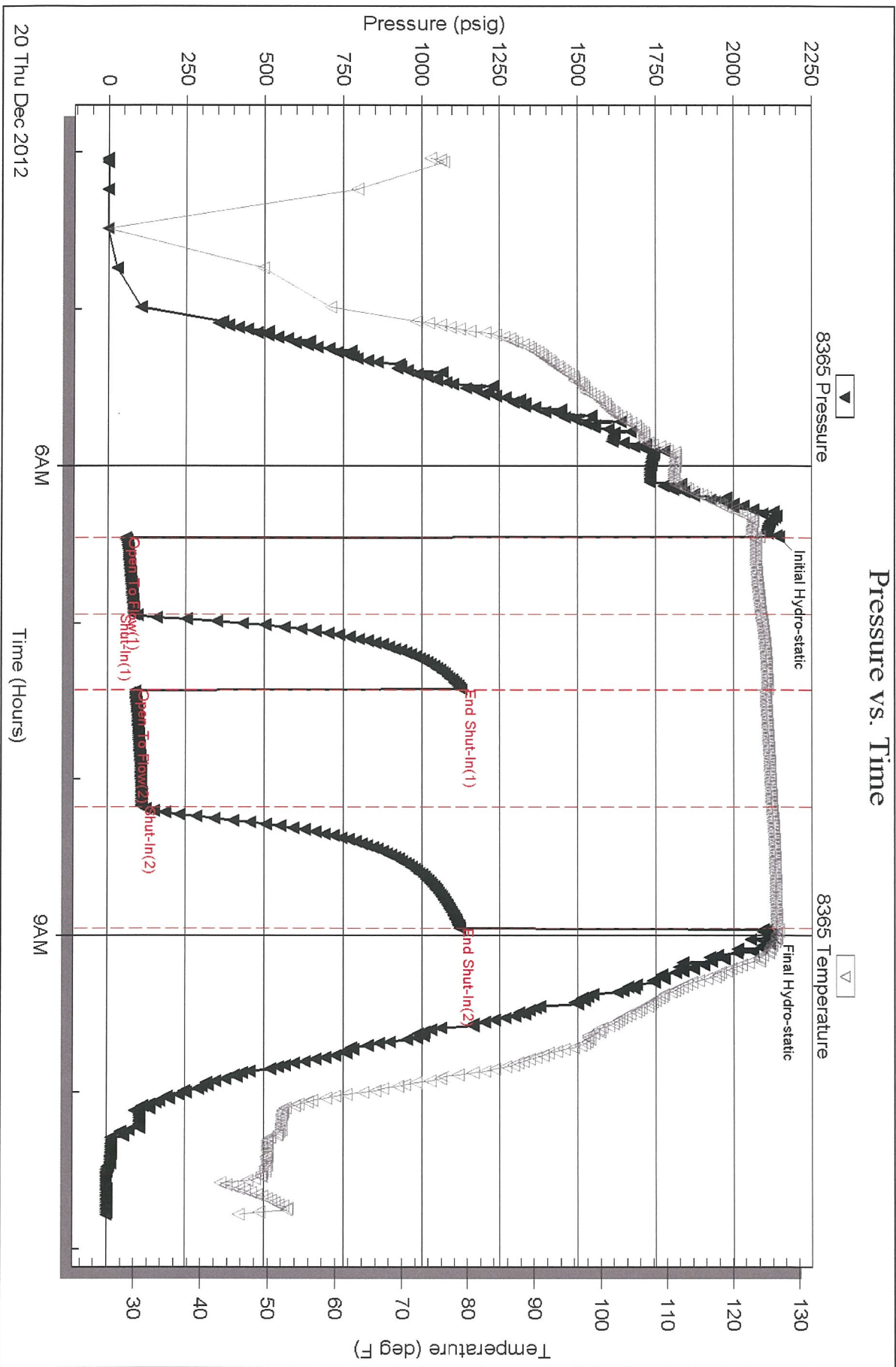
Serial #: 8365

Outside

Palomino Petroleum, Inc.

1 Eza Trebor

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 52321

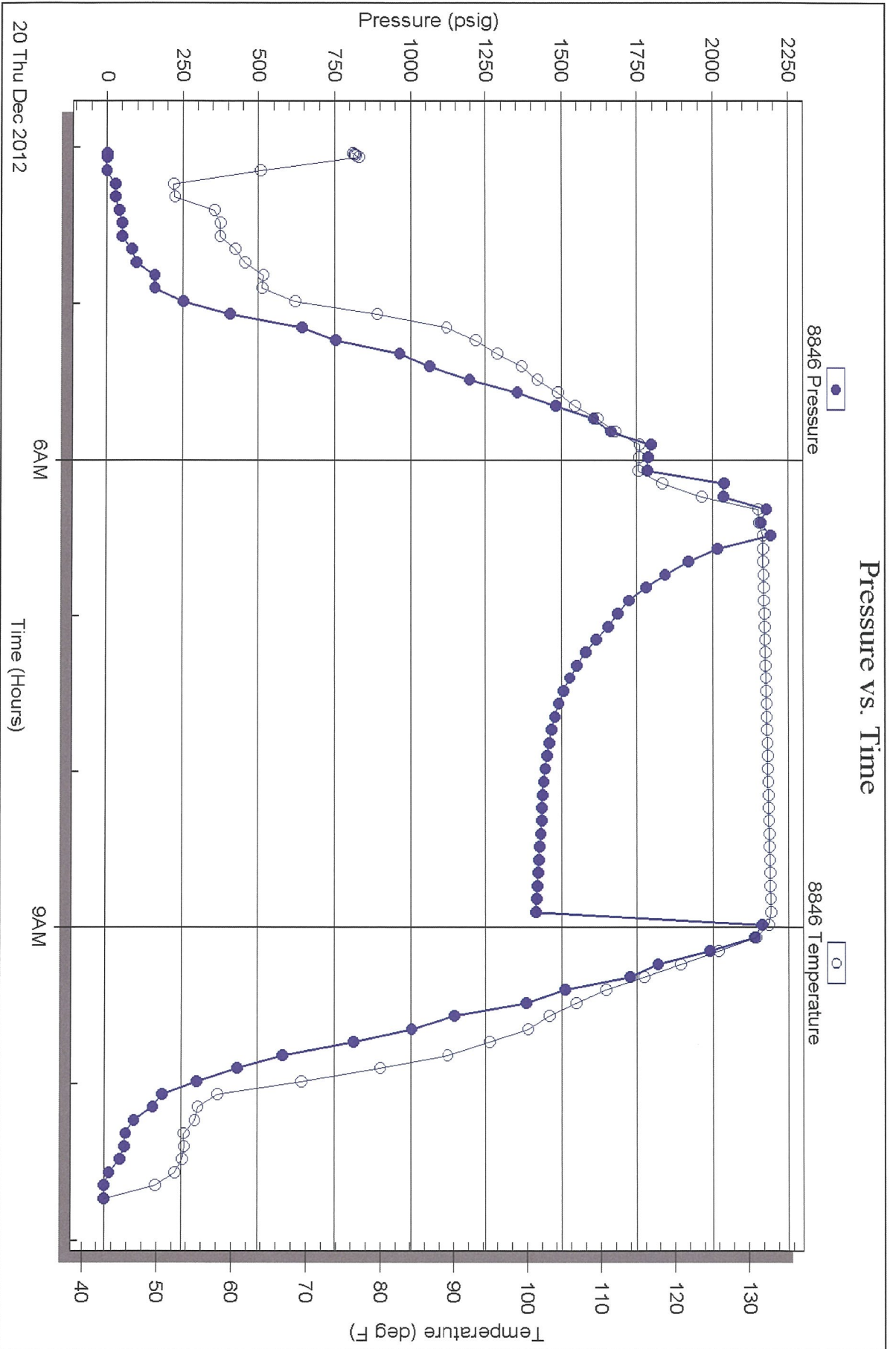
Printed: 2012.12.20 @ 11:03:13

Serial #: 8846

Below (Stratton) Petroleum, Inc.

1 Eza Trebor

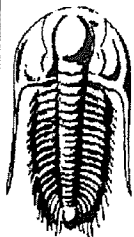
DST Test Number: 2



Triiodide Testing, Inc

Ref. No: 52321

Printed: 2012.12.20 @ 11:03:13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

12-15-26w Gove Co KS

4924 SE 84th St
New ton KS
67114

1 Elza Trebor

Job Ticket: 51322

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.12.20 @ 15:05:15

GENERAL INFORMATION:

Formation: **H**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Straddle (Reset)**
 Time Tool Opened: **17:05:15** Tester: **Mike Roberts**
 Time Test Ended: **19:51:15** Unit No: **65**
Interval: 3815.00 ft (KB) To 3850.00 ft (KB) (TVD) Reference Elevations: **2376.00 ft (KB)**
 Total Depth: **4400.00 ft (KB) (TVD)** **2372.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **4.00 ft**

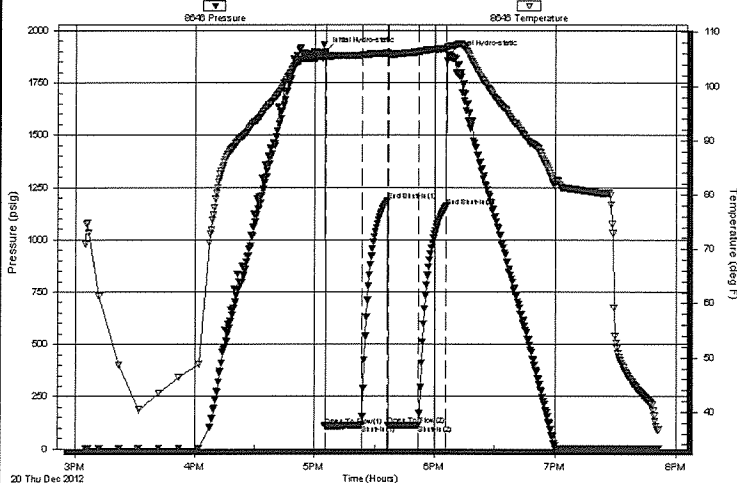
Serial #: 8646

Inside

Press@RunDepth: **115.27 psig @ 3857.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.12.20** End Date: **2012.12.20** Last Calib.: **2012.12.20**
 Start Time: **15:05:15** End Time: **19:51:15** Time On Btm: **2012.12.20 @ 17:05:00**
 Time Off Btm: **2012.12.20 @ 18:06:45**

TEST COMMENT: IF:Very weak surface blow died in 3 min.
 IS:No return blow
 FF:No blow
 FS:No return blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.45	105.92	Initial Hydro-static
1	110.79	105.21	Open To Flow (1)
19	112.31	105.71	Shut-In(1)
32	1187.26	106.12	End Shut-In(1)
32	113.93	105.73	Open To Flow (2)
47	115.27	106.37	Shut-In(2)
61	1159.21	106.94	End Shut-In(2)
62	1885.13	107.30	Final Hydro-static

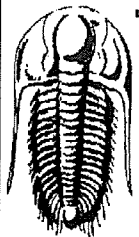
Recovery

Length (ft)	Description	Volume (bbl)
186.00	mud 100% m	1.48

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

12-15-26w Gove Co KS

4924 SE 84th St
New ton KS
67114

1 Elza Trebor

Job Ticket: 51322

DST#: 3

ATTN: Jerry Smith

Test Start: 2012.12.20 @ 15:05:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mud 100% m	1.480

Total Length: 186.00 ft

Total Volume: 1.480 bbl

Num Fluid Samples: 0

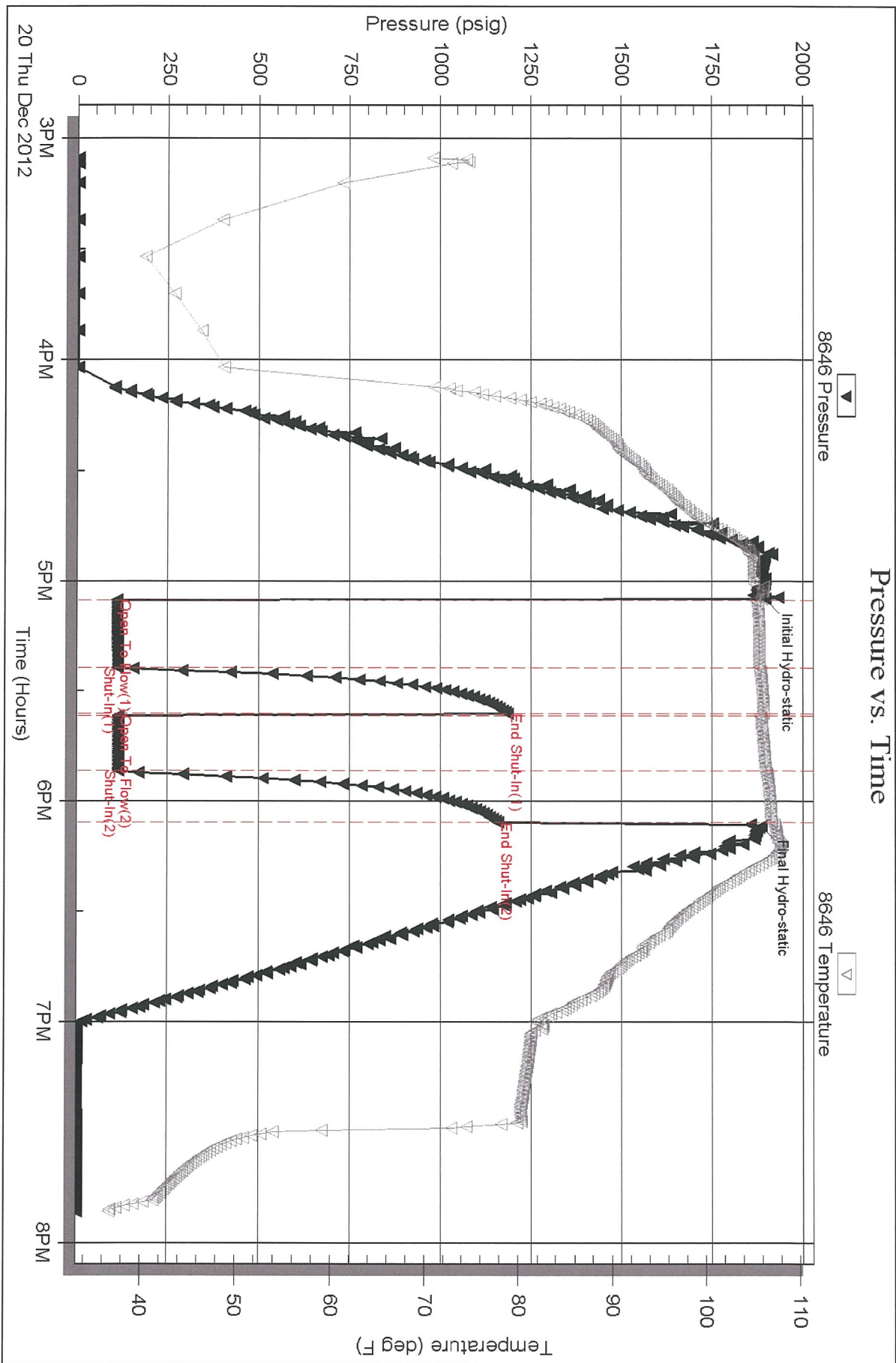
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



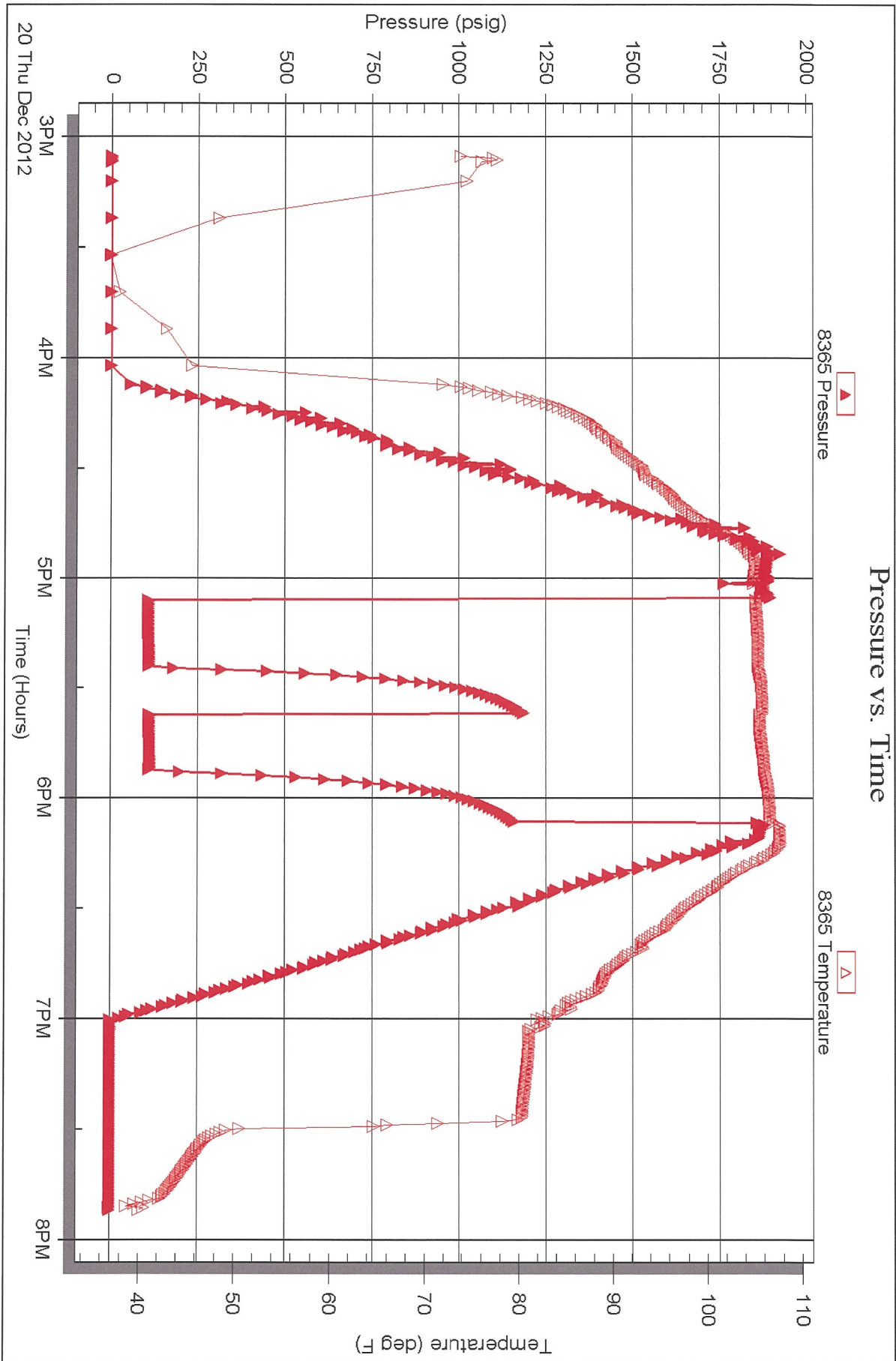
Serial #: 8365

Outside

Palomino Petroleum, Inc.

1 Eza Trebor

DST Test Number: 3



Trilobe Testing, Inc

Ref. No: 51322

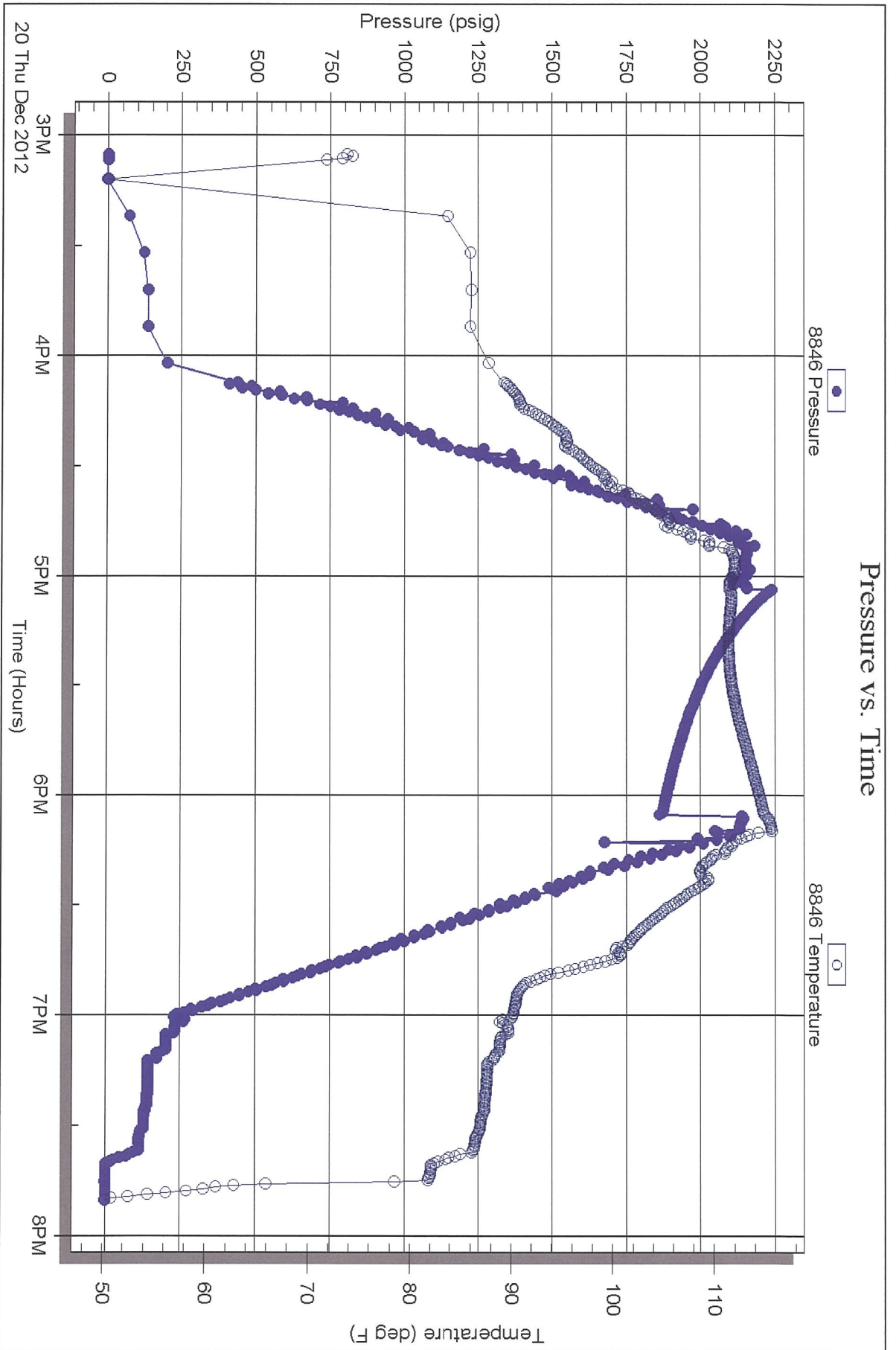
Printed: 2012.12.20 @ 20:50:02

Serial #: 8846

Below (Straterra) Petroleum, Inc.

1 Bza Trebor

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 51322

Printed: 2012.12.20 @ 20:50:02