



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1137727  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



ENTERED

TICKET NUMBER 41420  
 LOCATION Eureka  
 FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

AP# 15-197-20388 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-13	4979	Andrew Wendland #2	4	135	13E	Wabaunsee
CUSTOMER			TRUCK #			
A.D. Drilling Inc			485	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			513	Mark		
75w 26th Ave.			83	Allen Greenwood (Nacley Trucking)		
CITY		STATE	ZIP CODE			
Great Bend		KS	67530			

JOB TYPE PIA HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 2936' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 2 3/8 tubing. Break circulation w/ 2 bbls Fresh water. Pump 500\* Gal absed spot 35 sks 60/40 Pozmix w/ 4% Gel & 3% Cacl2 AT 2936'. wire line ca. shot 5 1/2 casing into AT 1762' Pullout 1 joint casing. Break circulation w/ 8 bbls Fresh water. Spot 25 sks Cement AT 1780'. Pullout 5 1/2 casing. Run 2 3/8 tubing in to 380'. Break circulation w/ 2 bbls Fresh water. Mix 130 sks 60/40 Pozmix Cement w/ 4% Gel 380' to surface. Pullout tubing. Tap well off. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1030.00	1030.00
5406	90	MILEAGE	4.00	360.00
5609	4hrs		200.00	800.00
1131	190 sks	60/40 Pozmix Cement	18.55	2,384.50
1118B	655 lb	Gel 4%	.21	137.55
1118B	500*	Gel spacer	.21	105.00
1102	80*	Cacl2	.74	59.20
5502	10 hrs	8000 Vacuum Truck	90.00	900.00
1123	4000 gallons	CITY Water	16.50/1000	66.00
5407A	8.17*	Ten mileage Bulk Truck	1.34	985.30
			Sub Total	6827.55
			7.8% SALES TAX	214.68
			ESTIMATED TOTAL	7042.23

Flavin 3737

251932

AUTHORIZATION x Josh Weber TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company Name

L.D. Drums

- Oilfield Construction & Contract Work
- Single Drum Unit
- 80 BBL Vac Trucks
- Road Grader
- Dump Truck & Backhoe
- Roustabout



Well Name \_\_\_\_\_ Date 2-19-13

Operation Plug well

T.D. DBL Drum

Perforations \_\_\_\_\_ Depth: swab line 2936

Equipment out \_\_\_\_\_

Polish Rod \_\_\_\_\_

Rod Subs \_\_\_\_\_

Rods \_\_\_\_\_

Pump Size \_\_\_\_\_

Last Pump Change \_\_\_\_\_

Last Tubing Leak \_\_\_\_\_

Tubing \_\_\_\_\_

Tubing Subs \_\_\_\_\_

Mud Anchor \_\_\_\_\_

Equipment In \_\_\_\_\_

Polish Rod \_\_\_\_\_

Rod Subs \_\_\_\_\_

Rods \_\_\_\_\_

Pump Size \_\_\_\_\_

Last Pump Change \_\_\_\_\_

Last Tubing Leak \_\_\_\_\_

Tubing 90 JWS 2 7/8 at 2867 for plug 1

Tubing Subs \_\_\_\_\_

Mud Anchor \_\_\_\_\_

2-16-2013 - truck & trailer & Backhoe - ~~9 HRS~~ 9 HRS X 85 = 765.00

2-17-13 8:00 - 5:00

Drive to location Rig up Run swab line to TD at 2926

Rig up for tubing Run 90 JWS 2 7/8 IN For cement Bottom Plug

Drive Back to shop. Pulling unit ~~9 HRS~~ 9 HRS X 210 = 1890.00

2-15-2013 - Trip to location, meet ~~3x12.5~~ 3x12.5

George Peterson to find the two well's ~~549.50~~ 549.50

phone Call time two way trip - 160 miles total - ~~10.00~~ 10.00

3-1-2013 - One way trip 80 miles total -

phone Call time ~~3 HRS~~ 3 HRS X 125 = 375.00

3-2-2013 ~~Road~~ ~~125~~ 125

3-2-2013 ~~water truck 80 BBL~~ 80 BBL

city water ~~95~~ 95 X 16 HRS = 1520.00

Company Name

L. D. Drilling

- Oilfield Construction & Contract Work
- Single Drum Unit
- 80 BBL Vac Trucks
- Road Grader
- Dump Truck & Backhoe
- Roustabout



Well Name Andrew Wendland #2 Date 4-2-13

Operation \_\_\_\_\_

T.D. \_\_\_\_\_

Perforations \_\_\_\_\_ Depth: \_\_\_\_\_

Equipment out \_\_\_\_\_

Polish Rod \_\_\_\_\_

Rod Subs \_\_\_\_\_

Rods \_\_\_\_\_

Pump Size \_\_\_\_\_

Last Pump Change \_\_\_\_\_

Last Tubing Leak \_\_\_\_\_

Tubing \_\_\_\_\_

Tubing Subs \_\_\_\_\_

Mud Anchor \_\_\_\_\_

Equipment In \_\_\_\_\_

Polish Rod \_\_\_\_\_

Rod Subs \_\_\_\_\_

Rods \_\_\_\_\_

Pump Size \_\_\_\_\_

Last Pump Change \_\_\_\_\_

Last Tubing Leak \_\_\_\_\_

Tubing out with 41 joints 5 1/2 casing 409000 1 shot off

Tubing Subs \_\_\_\_\_

Mud Anchor \_\_\_\_\_

4-2-13 7:30 - 7:30 12 hrs Rig time  
 Drive Rig to location Rig up set bottom plug at 2926. Ran tubing out. Try to stretch casing to shoot off at 1761 casing wouldnt stretch Have prodear wireline Run cement Bond & then shoot casing got casing moving Pulled 10 Joints 5 1/2 pulled 1st joint casing set middle plug

4-3-13 6:30 - 5:30 11 hrs Rig time  
 Drive to location pulled 31 Joints 5 1/2 casing set top plug with 12 Joints 2 7/8 at 380 Ft top well off with cement new to Wendland #1 Ran swab line Down to 350 Ft and stopper

6 hrs water truck = 3 hrs each day April 2 & 3  
 Haul 80 BBL city water to Wendland #2 used 2 days for cement job