

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:			
Effective Date:			
District #			
SGA? Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1137752

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

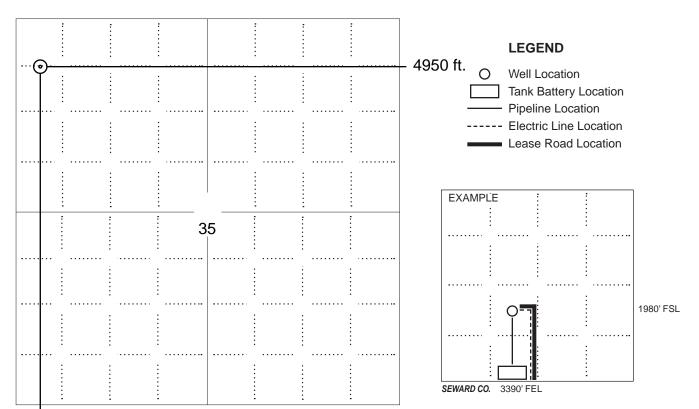
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4620 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwp R	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure. liner integrity, including any special monitoring.				
		Depth to shallo Source of inform	owest fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease: Nu		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



1137752

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Meridian Energy Inc.		Location of Well:	I: County: Rooks			
Lease: Pywell		4,620	fee	et from N	/ X S Line	of Section
Well Number: #1		4,950		et from 🔀 E	= -	of Section
Field: ZNorthhampden		Sec.35	Twp. 9	s. R. ²⁰	L E 🗵] w
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: _W/2	- NW - NW -	Is Section:	Regular or	Irregular		
		If Section is Irre	regular, locate we used: NE	II from nearest	s corner boun	dary.
Show location of the well	PL Show footage to the nearest le	.AT ease or unit boundary	rv line. Show the n	oredicted locatio	ns of	
lease roads, tank batteries, pipe	elines and electrical lines, as req		Surface Owner N			
	130 16	•				
				LEGEND		
j-8			0	Well Location	0.0	
T				Tank Batter		
				Pipeline Lo	-	
		i		Electric Line		
				 Lease Road 	d Location	
•	• •	•				
						,
4626' \$51	_0~		EXAMPLE	= '	•	
Sel	2 5					
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•		• ;			:	
		; !				
	• •	. :				
						1980' FSL
•		•				
]] .	•	İ
·			SEWARD CO.	3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 101

Op Name: KCC FEE FUND

Address: 130 S. MARKET, ROOM 2078

WICHITA, KS 67202

API Well Number: 15-163-20934-00-00

Spot: CW2NWNW

Sec/Twnshp/Rge: 35-9S-20W

4620 feet from S Section Line, 4950 feet from E Section Line

Lease/Unit Name: PYWELL

Well Number: 1

County: ROOKS

Total Vertical Depth: 3900 feet

Conductor Pipe: Size

Surface Casing: Size 8.625

feet: 207

w/150 sxs cmt

Production: Size 5.5

Liner: Size

feet: 3899 feet:

feet:

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 10/07/2002 9:00 AM

Plug Co. License No.: 3152

Plug Co. Name: POE SERVICING INC

Proposal Rcvd. from: ED POE

Company: POE SERVICING INC

Phone: (785) 475-3422

Proposed Ordered out 400 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging D.V. at 1680' set with 400 sxs.

Method:

Plugging Proposal Received By: JAY PFEIFER

Date/Time Plugging Completed: <u>10/07/2002 4:00 PM</u>

WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: JAY PFEIFER

Actual Plugging Report:

TIH with tubing to 3800'. Mixed and pumped 150 sxs cement with 500# hulls.

Pulled up to 1600' and circulated cement with 110 sxs cement. POOH. Swaged onto 5 1/2" and pumped 50 sxs cement.

Max. P.S.I. 1200#. S.I.P. 800#.

Hooked up to annulus and pumped 50 sxs cement.

S.I.P. 100#.

RECEIVED

OCT 1 1 2002

KCC WICHITA

Remarks:

ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

TECHNICIAN)

Form CP-2/3

J. B. COL 1007 cody	,		#1 PYWELL 35-9-20W C W/2 NW NW
HAYS, KS	676U1 ING OIL	, INC.	cty_R00KS
GEOL		CARD	FIELD NORTHAMPTON
			11/5/79 IP P 50 BOPD & 50 BWPD + + + + - ARB 3836-3838
API 15-16 SMP TOPS ANH TOP HEEB TOR KC BKC CONG ARB RTD		-1010 -1213 -1233 -1253 -1253 -1471 -1498 -1553 -1639	8-5/8" 207/150sx, 5½" 3899 NO LOG TOPS REPORTED NO DST'S MICT - CO, PF (ARB) 3836-3838, AC 500 GAL, POP, P 50 BOPD & 50 BWPD
INDEPENDEN	TOIL & GAS		

