



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Permelia 1
Doc ID	1137809

Tops

Name	Top	Datum
Anhy.	1840	(+ 554)
Base Anhy.	1876	(+ 518)
Heebner	3664	(-1270)
Toronto	3685	(-1291)
Lansing	3704	(-1310)
Muncie Creek	3849	(-1455)
Stark Sh.	3932	(-1538)
Hushpuckney	3969	(-1575)
BKC	3997	(-1603)
Marmaton	4010	(-1616)
Pawnee	4134	(-1740)
Ft. Scott	4198	(-1804)
Miss.	4292	(-1898)
LTD	4417	(-2023)

RECEIVED

DEC 29 2012

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/20/2012	23780

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Permelia	Trego	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
276	Flocele				43	Lb(s)	2.00	86.00T
290	D-Air				1.5	Gallon(s)	35.00	52.50T
330	Swift Multi-Density Standard (MIDCON II)				170	Sacks	16.50	2,805.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				399.4	Ton Miles	1.00	399.40
	Subtotal							5,582.90
	Sales Tax Trego County						6.80%	223.96

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$5,806.86



RECEIVED

DEC 24 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 134064

Invoice Date: Dec 14, 2012

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Permelia #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Great Bend	Dec 14, 2012	1/13/13

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	ASC	20.90	2,090.00
75.00	MAT	ALW	16.50	1,237.50
500.00	MAT	Gilsonite	0.98	490.00
500.00	MAT	ASF	1.27	635.00
5.00	MAT	KCL	34.40	172.00
210.90	SER	Cubic Feet	2.48	523.00
276.00	SER	Ton Mileage	2.60	717.60
1.00	SER	Production Casing	2,765.75	2,765.75
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
10.00	EQP	5.5 Centralizer	57.33	573.30
2.00	EQP	5.5 Basket	394.25	788.50
1.00	EQP	5.5 Auto Fill Float Shoe	636.48	636.48
1.00	EQP	5.5 Latch Down Baffle	324.09	324.09
1.00	EQP	5.5 Port Collar	3,042.00	3,042.00
1.00	CEMENTER	Charles Elkins		
1.00	CEMENTER	Wayne Davis		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Charles Kinyon		
1.00	EQUIP OPER	Joel Monahan		

Subtotal	14,358.22
Sales Tax	679.24
Total Invoice Amount	15,037.46
Payment/Credit Applied	
TOTAL	15,037.46

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3589.50

ONLY IF PAID ON OR BEFORE
Jan 8, 2013

ALLIED OIL & GAS SERVICES, LLC 059207

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>12-14-12</u>	SEC. <u>18</u>	TWP. <u>15s</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>5:50 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Remella</u>	WELL # <u>1</u>	LOCATION <u>96W, 2830, 4W, East N, Nord N, East in to location</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)						<u>1-02</u>	<u>608</u>

CONTRACTOR Mallard 2 OWNER Palomino Petroleum

TYPE OF JOB <u>Production Casing</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>4420 ft</u>	AMOUNT ORDERED <u>75 cu 65/35 + 6% Col</u>
CASING SIZE <u>5 1/2" 14"</u> DEPTH <u>4417 ft</u>	<u>100 cu 85C + 2% Col + 6% Col + 5" / 58 Gilsonite</u>
TUBING SIZE DEPTH	<u>50 cu 65/35 + 1% Col N/C</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>32, 52 ft</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>32.52 ft, 79 bbls, 2.85 cu</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>25 bbls KCL Water + 82 bbls Fresh Water</u>	ASC <u>100 cu</u> @ <u>20.90</u> <u>2090.00</u>

EQUIPMENT			
PUMP TRUCK # <u>366</u>	CEMENTER <u>Charles Ekins + Wayne Davis</u>	500 Gal ASF	@ <u>1.27</u> <u>635.00</u>
BULK TRUCK # <u>610/198</u>	HELPER <u>Kevin Eddy 2</u>	KCL 5 Gal	@ <u>34.40</u> <u>172.00</u>
BULK TRUCK # _____	DRIVER <u>Charles Kinyon + Joel Monahan</u>		
BULK TRUCK # _____	DRIVER _____		
		HANDLING <u>210.9</u>	@ <u>2.48</u> <u>523.00</u>
		MILEAGE <u>9.2 x 30</u>	<u>2.60</u> <u>717.00</u>
		TOTAL	<u>5058.70</u>

REMARKS:
Run float shoe, 10 centralizers, 2 baskets, Latch down collar + Port Collar. Drop Bell, 5 hour float and circulate, Pump 12 bbls mud flush, 20 bbls KCL Water, Plug Rat + Mouse hole. Pump 16 bbls lead cement @ 125 gpm + 28 bbls Tail Cement @ 145 gpm. Drop Plug + Wash Lines. Displace with 25 bbl KCL water + 82 bbls FW. Pump Plug to 1500 ps. Release pressure and Rig down

CHARGE TO: Palomino Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE Glenn Dumbell

276 -
TOTAL 5058.70
5865.10

SERVICE			
DEPTH OF JOB <u>4417</u>			
PUMP TRUCK CHARGE <u>276.50</u>			
EXTRA FOOTAGE @ _____			
MILEAGE <u>Hvm 30</u>	@ <u>7.70</u>	<u>231.00</u>	
MANIFOLD <u>Lvm 30</u>	@ <u>4.40</u>	<u>132.00</u>	
TOTAL		<u>3128.75</u>	

PLUG & FLOAT EQUIPMENT			
10 5/2" Centralizers	@ <u>57.33</u>	<u>573.30</u>	
2 5/2" Cement Baskets	@ <u>394.88</u>	<u>789.76</u>	
1 Auto Fill Float Shoe @ 4417	@ <u>636.48</u>	<u>636.48</u>	
1 Latch Down Rod @ 4384	@ <u>324.07</u>	<u>324.07</u>	
1 Port Collar @ 1845 ft	@ <u>3042.00</u>	<u>3042.00</u>	
TOTAL		<u>5364.37</u>	

SALES TAX (If Any) 679.24
TOTAL CHARGES 14358.32
DISCOUNT 25% 3589.50
IF PAID IN 30 DAYS
10768.72



RECEIVED
DEC 17 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 133932
Invoice Date: Dec 7, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Permelia #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Dec 7, 2012	1/6/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.04	SER	Cubic Feet	2.48	401.98
222.00	SER	Ton Mileage	2.60	577.20
1.00	SER	Surface	1,512.25	1,512.25
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Charles Elkins		
1.00	CEMENTER	Patrick Helgerson		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Charles Kinyon		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1482.80

ONLY IF PAID ON OR BEFORE
Jan 1, 2013

Subtotal	5,929.63
Sales Tax	209.11
Total Invoice Amount	6,138.74
Payment/Credit Applied	
TOTAL	6,138.74

ALLIED OIL & GAS SERVICES, LLC 059203

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Ercot Bend, KS

fermelica

DATE <u>12-2-12</u>	SEC. <u>13</u>	TWP. <u>15></u>	RANGE <u>25W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:18 PM</u>	JOB START <u>9:12 PM</u>	JOB FINISH <u>9:28 PM</u>
LEASE <u>fermelica</u>	WELL # <u>1</u>	LOCATION <u>96W to 283W at less c. by to 4W to Ercot Bend, KS</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			Lost into location <u>104 miles</u>		<u>2-01</u>	<u>61</u>	

CONTRACTOR Mullard 2 OWNER Palomino Petroleum

TYPE OF JOB Surface Casing

HOLE SIZE 17 1/4" T.D. 217 ft

CASING SIZE 8 5/8" 23d DEPTH 210.4 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20 ft

CEMENT LEFT IN CSG. 20 ft, 1,272 bbls (5,35 sy)

PERFS. _____

DISPLACEMENT 12.5 bbls Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER Charles Ekin & Patrick Helgeson

366 HELPER Kevin Edely 2

BULK TRUCK _____

341 DRIVER Charles Kingon 3

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pump 5 bbls Fresh Water
Pump 36 bbls (150 sy) Cement
Displace with 12.5 bbls Fresh Water
Leave 20 ft, 1,272 bbls, 5,35 sy Cement in Casing
Circulate 5 bbls, 21 sy Cement to Surface

Palomino

CHARGE TO: Palomino

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Justin McDonald

SIGNATURE 

CEMENT
AMOUNT ORDERED 150 sy Class "4" f 3% Cocl
+ 2% Cocl

COMMON 150 @ 17.90 2,685.00

POZMIX _____ @ _____

GEL 3 @ 23.40 70.20

CHLORIDE 5 @ 64.00 320.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 162.04 @ 2.48 401.98

MILEAGE 7.4 % 30% @ 2.60 577.20

TOTAL 4,054.38

222.

SERVICE

DEPTH OF JOB 210

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE _____ @ _____

MILEAGE Hum 30 @ 7.70 231.00

MANIFOLD _____ @ _____

Hum 30 @ 4.40 132.00

_____ @ _____

TOTAL 1,875.25

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

SALES TAX (If Any) 209.11 TOTAL _____

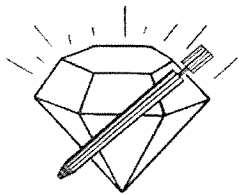
209.11

TOTAL CHARGES 5,929.63

25% DISCOUNT 1,482.40

IF PAID IN 30 DAYS

4,447.23



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: STC/PALMELIA1dst1

TIME ON: 16:00 12/13//12
TIME OFF: 23:30 12/13/12

Company PALOMINO PETROLEUM Lease & Well No. PALMELIA #1
Contractor MALLARD DRLG RIG1 Charge to PALOMINO PETROLEUM
Elevation 2394 K.B Formation MISSISSIPPI Effective Pay _____ Ft. Ticket No. D1263
Date 12/13/12 Sec. 18 Twp. 15 S Range 25 W County TREGO State KANSAS
Test Approved By JOHN GOLDSMITH Diamond Representative JOHN RIEDL

Formation Test No. 1 Interval Tested from 4240 ft. to 4340 ft. Total Depth 4415 ft.
Packer Depth 4235 ft. Size 6 3/4 in. Packer depth 4340 ft. Size 6 3/4 in.
Packer Depth 4240 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4243 ft. Recorder Number 30046 Cap. 6000 P.S.I.
Bottom Recorder Depth (Outside) 4334 ft. Recorder Number 13498 Cap. 4000 P.S.I.
Below Straddle Recorder Depth 4412 ft. Recorder Number 11017 Cap. 4000 P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 250 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2,800 P.P.M. Drill Pipe Length 3964 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 100 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 75' TAILPIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 3 1/2 MINUTES) GOOD BB 5"
2nd Open: STRONG (B.O.B 2 MINUTES) GOOD BB 5"

Recovered 300 ft. of MGO (30% MUD 20% GAS 50% OIL)
Recovered 1400 ft. of GO (10% GAS 70% OIL)
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: <u>TOTAL FLUID RECOVERY: 1700' (250' IN DRILL COLLAR, 1450' IN DRILL PIPE)</u>	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 6:10 P.M A.M. P.M. Time Started Off Bottom 7:40 P.M A.M. P.M. Maximum Temperature 130

Initial Hydrostatic Pressure..... (A) 2150 P.S.I.
Initial Flow Period..... Minutes 15 (B) 161 P.S.I. to (C) 486 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1255 P.S.I.
Final Flow Period..... Minutes 15 (E) 517 P.S.I. to (F) 654 P.S.I.
Final Closed In Period..... Minutes 30 (G) 1251 P.S.I.
Final Hydrostatic Pressure..... (H) 2134 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

GENERAL INFORMATION

Client Information:

Company: PALOMINO PET.

Contact:

Phone: Fax: e-mail:

Site Information:

Contact: JOHN GOLDSMITH

Phone: Fax: e-mail:

Well Information:

Name: PALMELIA #1

Operator: PALOMINO PET

Location-Downhole:

Location-Surface: S18/15S/25W

Test Information:

Company: CONVENTIONAL

Representative: JOHN RIEDL

Supervisor: JOHN GOLDSMITH

Test Type: STRADDLE Job Number: D1263

Test Unit:

Start Date: 2012/12/13 Start Time: 16:00:00

End Date: 2012/12/13 End Time: 23:30:00

Report Date: 2012/12/13 Prepared By: JOHN RIEDL

Qualified By: JOHN GOLDSMITH

Remarks:

RECOVERY: 300' MUDDY GASSY OIL, 1400' GASSY OIL

PALOMINO PET.
Start Test Date: 2012/12/13
Final Test Date: 2012/12/13

PALMELIA #1
Formation: MISSISSIPPI
Job Number: D1263

PALMELIA #1

