



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

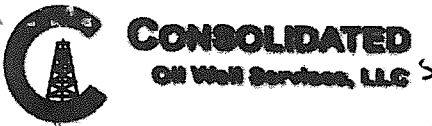
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ganoung B 2
Doc ID	1137810

All Electric Logs Run

Borehole Compensated Sonic Log
Micro Log
Dual Receiver Cement Bond Log
Dual Compensated Density Log
Dual Induction Log



TICKET NUMBER 37254  
 LOCATION Oakley, KS  
 FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-12-12	3373	Ganoung B #2	32	Q5	17W	Rooks KS	
CUSTOMER Gore Oil		MAILING ADDRESS	Plainville 2E 3/4 S E into	TRUCK #	DRIVER	TRUCK #	DRIVER
CITY				STATE	ZIP CODE	399	Damon L
				566	Jordan L		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 8 5/8 24 #  
 CASING DEPTH 261' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: safety meeting, rigged up on Maverick drilling, hooked up to circulate, mixed 180 SKS com 3% occ 2% gel, displaced with 15 bbl water, shut in, washed out pumps & lines, rigged down

APPROX 8 BBL TO PIT Cement did circulate  
Thank You Kelly & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085 <sup>00</sup>	1085 <sup>00</sup>
5406	40	MILEAGE	5 <sup>00</sup>	200 <sup>00</sup>
11045	180 SKS	Class A cement	17 <sup>65</sup>	3177 <sup>00</sup>
1102	507 #	calcium chloride	.89	451 <sup>33</sup>
1118B	338 #	Bentonite	.25	84 <sup>50</sup>
5407A	8.46	Ton Mileage delivery	162	565 <sup>20</sup>
				5562 <sup>93</sup>
				556 <sup>29</sup>
				5006 <sup>64</sup>
SALES TAX				210.51
ESTIMATED TOTAL				5217.15

Revin 3737

1:00 AM 10-13-12

AUTHORIZATION [Signature]

TITLE Toolpusher

DATE 10-12-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253664

JOB LOG

SWIFT Services, Inc.

DATE 10-29-12 PAGE NO. 1

CUSTOMER *Gore Oil Co* WELL NO. *B#2* LEASE *Ganong* JOB TYPE *Part Cellar* TICKET NO. *21952*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1025</i>							<i>on loc / setup Trk</i>
								<i>2 3/8" x 5 1/2"</i> <i>P.C. 1342'</i>
	<i>1040</i>						<i>1000</i>	<i>Test Csg to 1000 Psi</i>
	<i>1045</i>	<i>3.5</i>	<i>2</i>			<i>200</i>		<i>Open P.C.</i> <i>take inj rate &amp; check for blow</i>
	<i>1050</i>	<i>4</i>	<i>0</i>			<i>250</i>		<i>Start Cement</i>
	<i>1102</i>	<i>4</i>	<i>50</i>			<i>250</i>		<i>Circ Cement / Raise weight</i>
	<i>1105</i>	<i>4</i>	<i>73/0</i>			<i>300</i>		<i>End Cement / Start Displacement</i>
	<i>1106</i>		<i>4</i>			<i>300</i>		<i>Cement Displaced</i>
	<i>1110</i>						<i>1000</i>	<i>Close P.C.</i> <i>Test Csg to 1000 Psi</i>
	<i>1120</i>	<i>3</i>	<i>0</i>				<i>150</i>	<i>Run 5 jts</i> <i>Rev out</i>
	<i>1125</i>		<i>15</i>					<i>Hole Clean</i>
								<i>175 sks SMD</i>
								<i>Circ 35 sks to pit</i>
								<i>Thank you</i>
								<i>Nick, David E. &amp; Isaac</i>

**JOB LOG**

**SWIFT Services, Inc.**

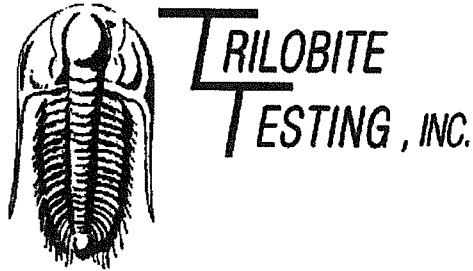
DATE 10-18-12 PAGE NO. 7

CUSTOMER Garcia Oil Co WELL NO. BFF 2 LEASE Genavary JOB TYPE Longstring TICKET NO. 22868

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc / w/ FE
								RTD 3590' LTD 3589'
								5 1/2" x 15.5" x 3591' x 21'
								Cent 1, 3, 5, 7, 9, 11, 13, 15, 17, 53
								Back 18, 54
								PC, 54 @ 1345'
	1600							start FE
	1910							Break Circ
	1955	2.5	7/5					Plug RT/4 MH 30/15 sks EA-2
	2005	5	0				200	start KCK flush 10 bbl
		5	10/0				200	start Fresh water 5 bbl
		5	5/0				200	start Flocheck 21 8 bbl
		5	8/0				200	start Fresh water 5 bbl
		5	5/0				200	start Cement 165 sks EA-2
	2020		40					End Cement
								Wash P/L
								Drop L.D. Plug
	2025	6	0				200	start Displacement
	2035	5	61				250	Catch Cement
	2040		85				650 / 1400	Land Plug
								Release Pressure
								Float Held

Thank you

Nick, David E. & Rob



## DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

202 S. St. Francis  
Wichita, KS 67202

ATTN: Al Downing

### **Ganoung B #2**

### **32-9s-17w Rooks,.KS**

Start Date: 2012.10.16 @ 22:57:47

End Date: 2012.10.17 @ 06:01:32

Job Ticket #: 48708                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.18 @ 14:22:05

Gore Oil Company

32-9s-17w Rooks,.KS

Ganoung B #2

DST # 1

Lansing C-D

2012.10.16

# DRILL STEM TEST REPORT



Gore Oil Company

202 S. St. Francis  
Mchita, KS 67202

ATTN: Al Downing

32-9S-17W Rooks, KS

Ganoung B #2

Job Ticket: 48708

DST#: 1

Test Start: 2012.10.16 @ 22:57:47

## GENERAL INFORMATION:

Formation: Lansing C-D  
Deviated: No  
Whipstock: ft (KB)  
Time Tool Opened: 00:56:02  
Time Test Ended: 06:01:32  
Interval: 3282.00 ft (KB) To 3330.00 ft (KB) (TVD)  
Total Depth: 3330.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inchesHole Condition: Good  
KB to GR/CF: 8.00 ft

Serial #: 8366 Inside  
Press@RunDepth: 325.88 psig @ 3317.00 ft (KB)  
Start Date: 2012.10.16  
End Date: 2012.10.17

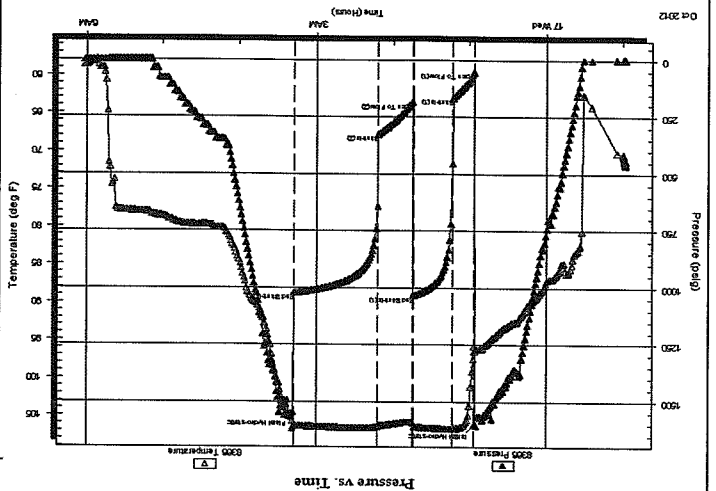
Capacity: 8000.00 psig  
Last Calib.: 2012.10.17  
Time On Btm: 2012.10.17 @ 00:55:47  
Time Off Btm: 2012.10.17 @ 03:18:47

## TEST COMMENT:

IFP-Strong, BOB in 2 Min.  
IS-Blow back Built to 1/2"  
FFP-Strong, BOB in 2-1/2 Min.  
FSI-Blow back Built to 1"

## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1599.32	96.43	Initial Hydro-static
1	52.82	95.78	Open To Flow (1)
17	167.01	106.54	Shut-in(1)
48	1034.05	106.47	End Shut-in(1)
48	183.98	105.98	Open To Flow (2)
77	325.88	106.31	Shut-in(2)
143	1022.53	106.30	End Shut-in(2)
143	1546.53	106.51	Final Hydro-static



## Recovery

Length (ft)	Description	Volume (bb)
180.00	Muddy Water-90%W-10%M	2.52
510.00	Gassy Frothy Oil 50%G-50%O	7.15
0.00	690' Gas In Pipe	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 48708

Printed: 2012.10.18 @ 14:22:06



# DRILL STEM TEST REPORT



Gore Oil Company  
 202 S. St. Francis  
 Wichita, KS 67202  
 ATTN: Al Downing

32-9s-17w Rooks, KS  
 Ganoung B #2  
 Job Ticket: 48708  
 DST#: 1  
 Test Start: 2012.10.16 @ 22:57:47

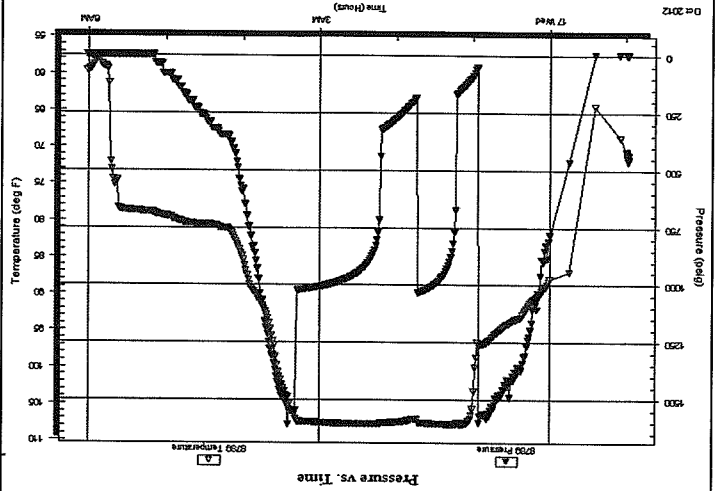
## GENERAL INFORMATION:

Formation: Lansing C-D  
 Deviated: No  
 Whipstock: No  
 Time Tool Opened: 00:56:02  
 Time Test Ended: 06:01:32  
 Interval: 3282.00 ft (KB) To 3330.00 ft (KB) (TVD)  
 Total Depth: 3330.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches/Hole Condition: Good  
 Serial #: 8789  
 Outside  
 Press@RunDepth: 3317.00 ft (KB) @  
 Start Date: 2012.10.16  
 End Date: 2012.10.17  
 Start Time: 22:58:04  
 End Time: 06:01:47  
 Capacity: 8000.00 psig  
 Last Callb.:  
 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IFF-Strong, BOB in 2 Min.  
 ISH-Blow back Built to 1/2"  
 FFP-Strong, BOB in 2-1/2 Min.  
 FSI-Blow back Built to 1"

## PRESSURE SUMMARY

Time (Min.)  
 Pressure (psig)  
 Temp (deg F)  
 Annotation



## Recovery

Length (ft)	Description	Volume (bbl)
180.00	Muddy Water-90%W-10%M	2.52
510.00	Gassy Frothy Oil 50%G-50%O	7.15
0.00	690' Gas In Pipe	0.00

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)

Trilobe Testing, Inc

Ref. No: 48708


Printed: 2012.10.18 @ 14:22:07

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3262.00	
Shut In Tool	5.00			3267.00	
Hydraulic tool	5.00			3272.00	
Packer	5.00			3277.00	Bottom Of Top Packer
Packer	5.00			3282.00	
Stub	1.00			3283.00	
Perforations	1.00			3284.00	
Change Over Sub	1.00			3285.00	
Blank Spacing	31.00			3316.00	
Change Over Sub	1.00			3317.00	
Recorder	0.00	8366	Inside	3317.00	
Recorder	0.00	8789	Outside	3317.00	
Perforations	10.00			3327.00	
Bullnose	3.00			3330.00	
<b>Total Tool Length:</b>					<b>69.00</b>
<b>Bottom Packers &amp; Anchor</b>					<b>48.00</b>

**Tool Information**

Drill Pipe:	Length:	3275.00 ft	Diameter:	3.80 inches	Volume:	45.94 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	2500.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	5500.00 lb
				<u>Total Volume:</u>		45.94 bbl	Tool Chased	0.00 ft
				Drill Pipe Above KB:		14.00 ft	String Weight: Initial	48000.00 lb
				Depth to Top Packer:		3282.00 ft	Final	50000.00 lb
				Depth to Bottom Packer:		ft		
				Interval between Packers:		48.00 ft		
				Tool Length:		69.00 ft		
				Number of Packers:		2		
				Diameter:		6.75 inches		

**Tool Comments:**

	<p>Gore Oil Company 202 S. St. Francis Wichita, KS 67202</p>	<p>32-9S-17W Rooks, KS Ganung B #2 Job Ticket: 48708 DST#: 1</p>
	<p>ATTN: Al Dow ning</p>	<p>Test Start: 2012.10.16 @ 22:57:47</p>

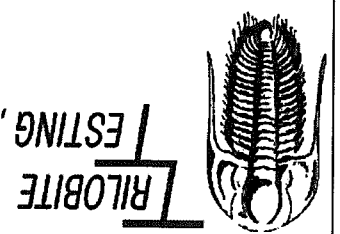
**Recovery Information**

Length ft	Description	Volume bbl
180.00	Muddy Water-90%W-10%M	2.525
510.00	Gassy Frothy Oil 50%-G-50%O	7.154
0.00	690' Gas In Pipe	0.000
Total Length: 690.00 ft		Total Volume: 9.679 bbl
Num Fluid Samples: 0		Num Gas Bombs: 0
Laboratory Name:		Laboratory Location:
Recovery Comments:		Serial #:

Recovery Table

**Mud and Cushion Information**

Mud Type: Gel Chem  
 Mud Weight: 9.00 lb/gal  
 Viscosity: 50.00 sec/qt  
 Water Loss: 8.79 in<sup>2</sup>  
 Resistivity: ohm.m  
 Salinity: 2000.00 ppm  
 Filter Cake: inches  
 Cushion Type: Oil API: 36 deg API  
 Cushion Length: ft  
 Water Salinity: 49000 ppm  
 Cushion Volume: bbl  
 Gas Cushion Type: psig  
 Gas Cushion Pressure:



**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Gore Oil Company  
 202 S. St. Francis  
 Wichita, KS 67202  
 ATTN: Al Downing  
 Test Start: 2012.10.16 @ 22:57:47  
 Job Ticket: 48708  
 DST#: 1  
 32-9s-17w Rooks, KS  
 Ganoung B #2

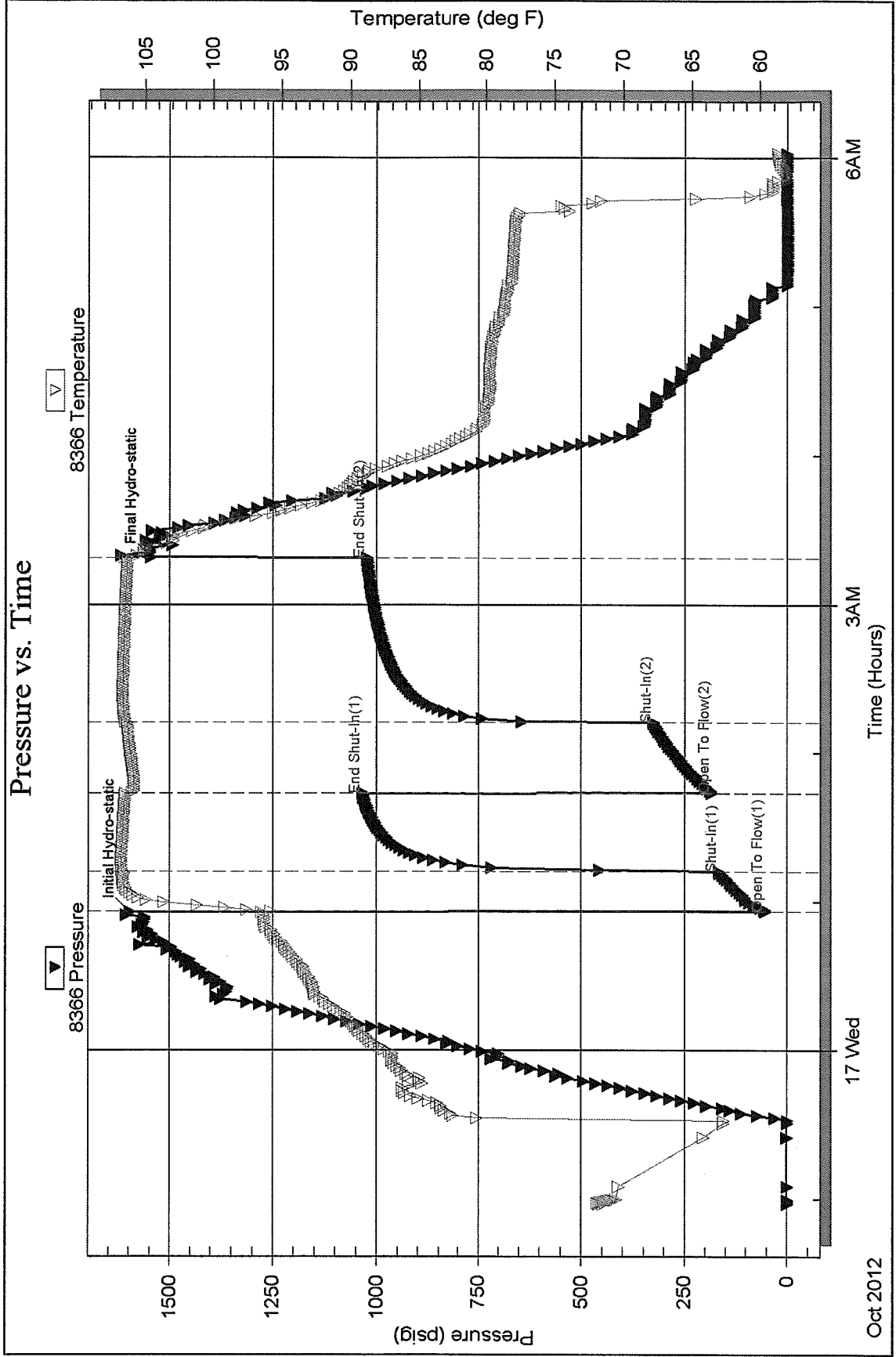
Serial #: 8366

Inside

Gore Oil Company

Ganoung B #2

DST Test Number: 1



Serial #: 8789

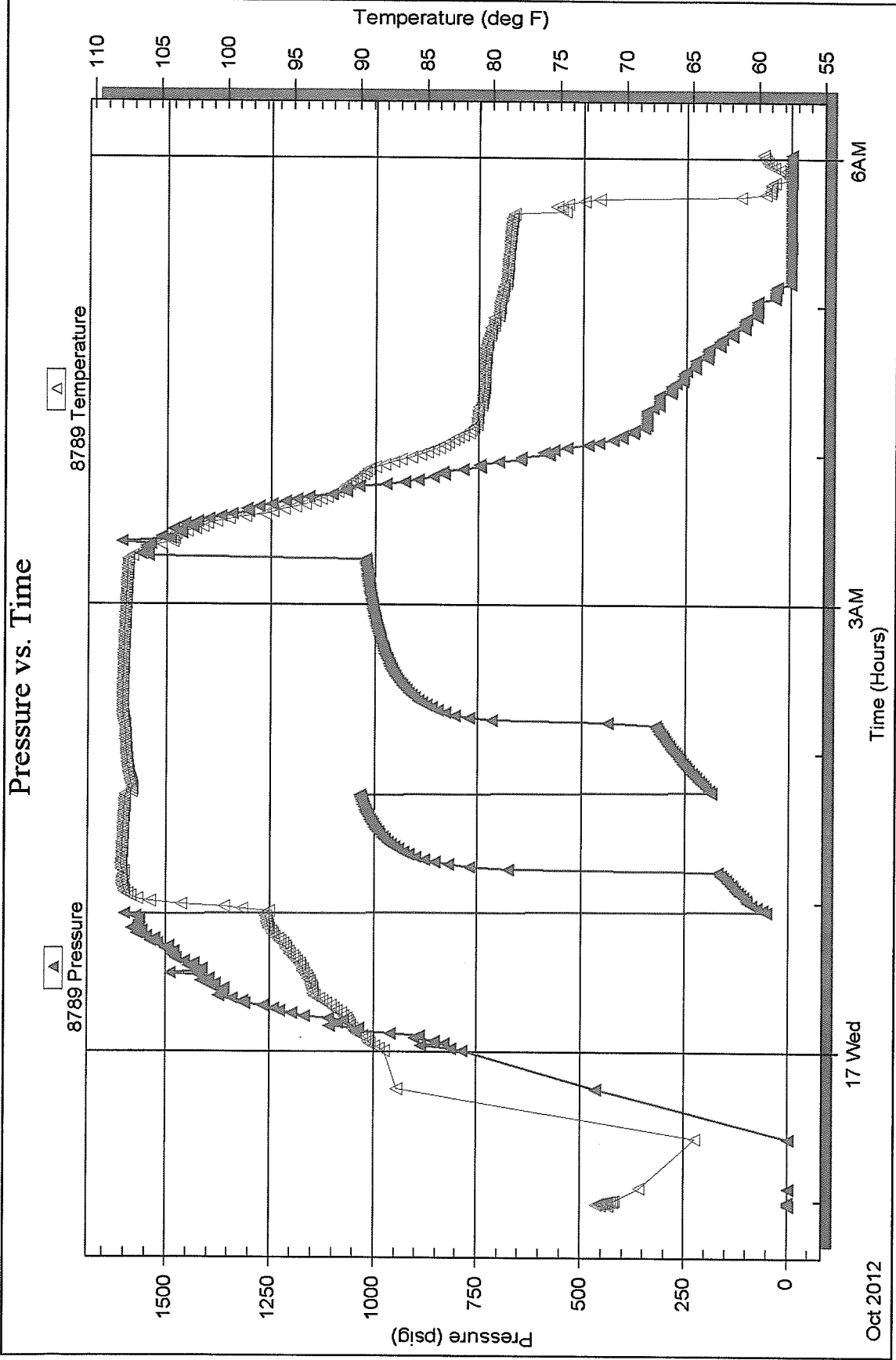
Outside

Gore Oil Company

Ganoung B #2

DST Test Number: 1

### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 48708

Printed: 2012.10.18 @ 14:22:10

**Test Ticket**

NO. 48708

P.O. Box 1733 • Hays, Kansas 67601

ING INC.

Well Name & No.	Gauging B # 2		
Company	Gore Oil Company		
Address	202 S. St Francis, Wichita, KS 67202		
Co. Rep/Geo.	Al Downing		
Location: Sec.	32	Twp.	9S
Rge.	17W		
Co.	Rooks		
State	KS		
Date	10-16-12		
Test No.	1		
Elevation	2093		
KB	2085		
GL			
Rig	Maverick #108		

Interval Tested	3282-3330	
Anchor Length	48'	
Top Packer Depth	3277	
Bottom Packer Depth	3282	
Total Depth	3330	
Blow Description	TFP - Strong, BOB in 2 min.	
	ISI - Blowback Bait + 1/2'	
	FFP - Strong, BOB in 2 1/2 min	
	FSI - Blowback Bait + 1"	
Rec 510	Feet of Gassy Furry Oil	50
	%gas	50
	%oil	
	%water	
Rec 180	Feet of Muddy Water	90
	%gas	
	%oil	
	%water	
Rec	Feet of	
	%gas	
	%oil	
	%water	
Rec	Feet of	
	%gas	
	%oil	
	%water	
Rec Total	BHT	490
	Gravity	36+
	API RW #	150 @ 6.5
	F. Chlorides	49,000 ppm

Rec Total	1599
(A) Initial Hydrostatic	53
(B) First Initial Flow	167
(C) First Final Flow	1034
(D) Initial Shut-in	184
(E) Second Initial Flow	326
(F) Second Final Flow	1023
(G) Final Shut-in	1547
(H) Final Hydrostatic	15
Initial Open	32
Initial Shut-in	30
Final Flow	60
Final Shut-in	
Sub Total	1239.90

Test	1150
Jars	
Safety Joint	
Circ Sub	
Hourly Standby	
Mileage	58rt 89.90
Sampler	
Straddle	
Shale Packer	
Extra Packer	
Extra Recorder	
Day Standby	
Accessibility	
Sub Total	1239.90

T-On Location	22:05
T-Started	22:55
T-Open	24:55
T-Pulled	3:10
T-Out	6:00
Comments	
Ruined Shale Packer	
Ruined Packer	
Extra Copies	
Sub Total	0
Total	1239.90
MP/DST Disc't	
Sub Total	1239.90

Approved By \_\_\_\_\_  
 Our Representative \_\_\_\_\_  
 Tribble Testing Inc. shall not be liable for damaged or opinion concerning the results of any test, tools lost or damaged in the hole for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole for whom a test is made.