

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day year	Spot Description:
	monui	uay year	(9/9/9/9) Sec Twp S. R 🔲 E
OPERATOR: License#			feet from N / S Line of Sec
Name:			feet from E / W Line of Sec
Address 1:			Is SECTION: Regular Irregular?
•		_ Zip: +	County:
			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#_			Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):
			Ground Surface Elevation:feet N
Oil Enh Re		Mud Rotary	Water well within one-quarter mile:
Gas Storage	H	Air Rotary Cable	Public water supply well within one mile:
Seismic ;# of		Cable	Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
			Surface Pipe by Alternate: I II
If OWWO: old well in	formation as follows	:	Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
Well Name:			Projected Total Depth:
		ginal Total Depth:	
			Water Source for Drilling Operations:
Directional, Deviated or Horiz	ontal wellbore?	Yes No	Well Farm Pond Other:
If Yes, true vertical depth:			
			(Note: Apply for Fernill Will DWT
KCC DKT #:			Will Cores be taken?
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby af	firms that the drilling		lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following			logging of this well will comply with the st. 500 ct. 500.
ŭ			
Notify the appropriate     A copy of the approx	•	or to spudding of well; to drill <b>shall be</b> posted on ead	sh drilling rig:
., .,		•	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
		is a minimum of 20 feet into t	
-	•	·	strict office on plug length and placement is necessary prior to plugging;
			ged or production casing is cemented in;
			ed from below any usable water to surface within 120 DAYS of spud date.
			£133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
		o op aa aato or tro mon orian k	pragged. In an ease, recruit alement entre prior to any containing.
ubmitted Electroni	cally		
			Remember to:
For KCC Use ONLY			
API # 15 -			<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> </ul>
			- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requ	ired	feet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:			<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
This authorization expires:			<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
Timo datironization expired.			
(This authorization void if drill		12 months of approval date.)	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If well will not be drilled or permit has expired (See: authorized expiration date)</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: .



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of \	Nell: Cou	unty:
Lease:					feet from N / S Line of Section					
Well Numb	oer:									feet from E / W Line of Section
Field:				_ Se	ec	Twp.	S. R 🗌 E 🔲 W			
Number of QTR/QTR							15	Section:	Reg	gular or 🔲 Irregular
								Section is	_	ar, locate well from nearest corner boundary.  NE NW SE SW
		ads, tank b			d electrica	l lines, as	required t		sas Surfa	e. Show the predicted locations of ace Owner Notice Act (House Bill 2032).
195 ft.			:	:		: : : :	:			LEGEND
			:							O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
				1	3					EXAMPLE
					•••••					1980' FSL
										SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No			



1137814

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R 🗌 East 🗌 West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

Zastrow sec. 13-205-20E

