



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Quenzer-Norton 1
Doc ID	1137822

Tops

Name	Top	Datum
Anhy.	1851	(+ 677)
Base Anhy.	1884	(+ 644)
Heebner	3797	(-1269)
Lansing	3838	(-1310)
Stark	4088	(-1560)
BKC	4149	(-1621)
Marmaton	4204	(-1676)
Ft. Scott	4348	(-1820)
Cherokee	4372	(-1844)
Miss.	4450	(-1922)
LTD	4544	(-2016)



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

DEC 21 2012

Invoice

DATE	INVOICE #
12/19/2012	23575

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Quenzer-Nort...	Ness	H2 Drilling, LLC	Oil	Development	Cement 5-1/2" L...	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,537.50
	Sales Tax Ness County						6.30%	580.70

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$12,118.20



Services, Inc.

CHARGE TO: Palestine Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET NO: **23575**

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Mass City KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Quenzer-Norton</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Utica</u>	DATE <u>12-19-12</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-2 Drilling</u>	RIG NAME NO. <u>#1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2" Longstring</u>	WELL LOCATION <u>Utica KS - 1/2 E, 53, Emb</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	3		20	mi	6.00	120.00
578					Pump Charge	1	job			1500.00	1500.00
403					Cement Basket			2	ea	250.00	500.00
409					Turbolizer			10	ea	90.00	900.00
406					Latch Down Plug + Baffle			1	ea	250.00	250.00
407					Insert Float Shoe w/ Auto Fill			1	ea	350.00	350.00
404					Port Collar			1	ea	2400.00	2400.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 12-19-12 TIME SIGNED 0200
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

#1	6000	00
#2	5517	50
TOTAL	12,118	20

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: I, the customer, hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: David Kuehn APPROVAL: [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23575

CUSTOMER Palomino Petroleum
WELL Queenzer - Newton
DATE 12-19-12
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	WELL		DATE	UNIT PRICE	AMOUNT		
		LOG	ACCT			QTY.	UM				QTY.	UM
325					Standard Cement				13	50	1350	00
284					Calscal	5	%		500	50	175	00
283					Salt	10	%		500	10	100	00
285					CFR	1/2	%		50	16	200	00
330					SMD Cement				125	50	2062	50
276					Floclor	1/4	lb		50	116	100	00
290					D-Air				3	gal	105	00
221					Liquid KCL				4	gal	100	00
261					Mud Flush				500	gal	625	00
582					M. Maximum Drayage Charge				1	ea	250	00
581					Service Charge				2	00	450	00
					Mileage Charge				225			
					Total Weight							
					Loaded Miles							
					Cubic Feet							
					Ton Miles							
CONTINUATION TOTAL										5517.50		

JOB LOG

SWIFT Services, Inc.

DATE 12-14-12 PAGE NO.

CUSTOMER Perlorine Petroleum WELL NO. #1 LEASE Quenzer - Norton JOB TYPE Cement 5 1/2" Longstring TICKET NO. 23575

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								5 1/2" 14# TD- 4540 LTD- 4544 TP- 4530 Shoe JT- 21.20 P.C. on top - #65 1842 TurboLizer - #1 #2 #3 #4 #5 #6 #7 #8 #10 #64 Baskets - #2 #65 125 sks SMD cement w/ 1/4" Floccle 100 sks EA-2 cement w/ 1/4" Floccle
	0200							on Location
	0440							start 5 1/2" 14# casing in well
	0700							Drop ball Circulate
	0805	6 3/4	12		✓		300	Pump 500 gal Mud Flush
		6 3/4	20		✓		300	Pump 20 bbl KCL Flush
		3 1/2	11-7					Plug RH - MH (30sks - 20sks)
	0818	4 1/2	29		✓		200	mix 75 sks SMD w/ 1/4 Flo @ 12.5 ppg
		4 1/2	24		✓		200	mix 100 sks EA-2 w/ 1/4 Flo @ 15.5 ppg
								wash out Pump + Line Release Latch Down Plug
	0843	6 3/4	Ø		✓		Ø	Start Displacement
		6 3/4	80		✓		300	Lift PSD
		6 3/4	109.8		✓		800	Max Lift PSD
	0900	6 3/4	110		✓		1600	Land Latch Down Plug
								Release PSD Held
								wash up Truck
	0930							Job Complete
								Thank You Dave Blaine TJ Isaac



RECEIVED

DEC 22 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 134060

Invoice Date: Dec 12, 2012

Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Quenzer Norton #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Dec 12, 2012	1/11/13

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	17.90	2,953.50
3.00	MAT	Gel	23.40	70.20
6.00	MAT	Chloride	64.00	384.00
178.24	SER	Cubic Feet	2.48	442.03
252.02	SER	Ton Mileage	2.60	655.27
1.00	SER	Surface	1,512.25	1,512.25
31.00	SER	Pump Truck Mileage	7.70	238.70
31.00	SER	Light Vehicle Mileage	4.40	136.40
1.00	CEMENTER	Patrick Helgerson		
1.00	EQUIP OPER	Trint Hall		
1.00	OPER ASSIST	Charles Kinyon		
1.00	EQUIP OPER	Joel Monahan		

Subtotal	6,392.35
Sales Tax	214.69
Total Invoice Amount	6,607.04
Payment/Credit Applied	
TOTAL	6,607.04

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1598.08

ONLY IF PAID ON OR BEFORE
Jan 6, 2013

ALLIED OIL & GAS SERVICES, LLC 059183

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Meat Bend, KS

Quenzer Norton

DATE <u>12-12-12</u>	SEC. <u>13</u>	TWP. <u>17S</u>	RANGE <u>26W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:20 PM</u>
LEASE <u>Quenzer Norton</u>	WELL# <u>1</u>	LOCATION <u>Ness City - 283 N, 4 E</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Act 5</u>			<u>1.01</u>	<u>6.3</u>

CONTRACTOR H2 Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228

CASING SIZE 8 5/8 DEPTH 210.67

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20' - 1.272

PERFS. _____

DISPLACEMENT 12.5 BBLs

OWNER Palomino Petro 11011

CEMENT AMOUNT ORDERED 165 sacks 3 1/2 c.c.

2 1/2 gal

EQUIPMENT

PUMP TRUCK CEMENTER Patrick Helgeson 1

398 HELPER Trist Hall 2

BULK TRUCK DRIVER Charles Klayton 3

5441-198

BULK TRUCK DRIVER Soel Monahan 2

COMMON	<u>165</u>	@ <u>17.90</u>	<u>2,953.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>6</u>	@ <u>64.00</u>	<u>384.00</u>
ASC		@	
HANDLING	<u>178.24</u>	@ <u>2.48</u>	<u>442.04</u>
MILEAGE	<u>8.13 x 31 x</u>	<u>2.60</u>	<u>655.27</u>
			TOTAL <u>4,505.00</u>

2,520.2

REMARKS:

Circulated 10 BBLs cement to surface

SERVICE

DEPTH OF JOB 210.67

PUMP TRUCK CHARGE 1512.35

EXTRA FOOTAGE @ _____

MILEAGE Hum 31 @ 7.70 238.70

MANIFOLD hum 31 @ 4.40 136.40

CHARGE TO: Palomino

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,887.35

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SALES TAX (If Any) 214.68

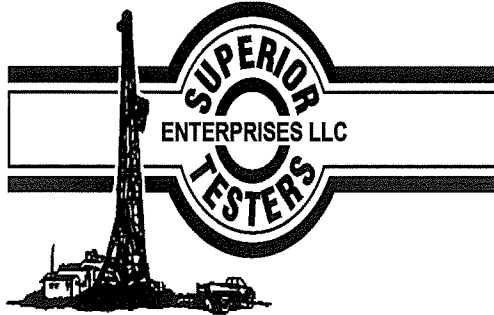
TOTAL CHARGES 6,392.35

DISCOUNT 2.5% 1,598.08 IF PAID IN 30 DAYS

4,794.27

PRINTED NAME José Carlos Fobele

SIGNATURE José C Fobele



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St Newton KS 67114-8827

ATTN: Keivn Bailey

Quenzer-Norton #1

13-17s-26w Ness

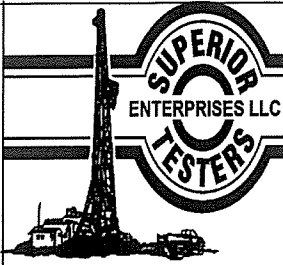
Start Date: 2012.12.18 @ 10:15:00

End Date: 2012.12.18 @ 17:06:30

Job Ticket #: 16992 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.12.18 @ 17:25:59



DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St New ton KS 67114-8827
 ATTN: Keivn Bailey

13-17s-26w Ness
Quenzer-Norton #1
 Job Ticket: 16992 **DST#:1**
 Test Start: 2012.12.18 @ 10:15:00

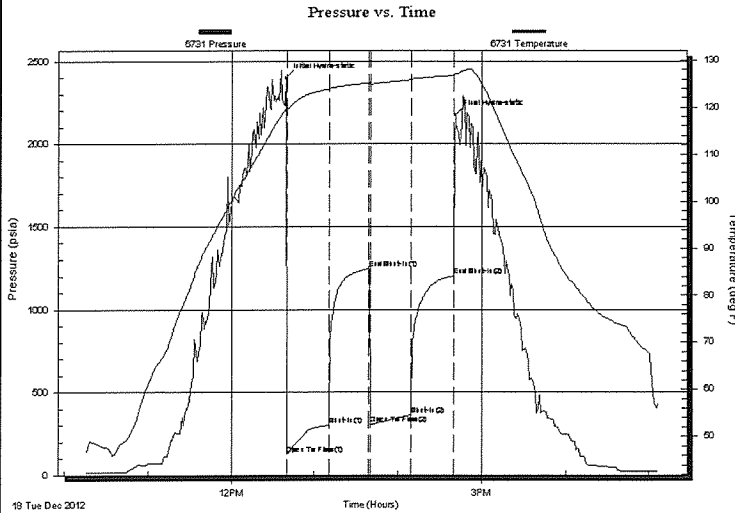
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 12:40:30 Tester: Jared Scheck
 Time Test Ended: 17:06:30 Unit No: 3320-Scott City-110
 Interval: **4388.00 ft (KB) To 4490.00 ft (KB) (TVD)** Reference Elevations: 2528.00 ft (KB)
 Total Depth: 4544.00 ft (KB) (TVD) 2517.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GRV/CF: 11.00 ft

Serial #: 6731

Press@RunDepth: 359.97 psia @ / ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.12.18 End Date: 2012.12.18 Last Calib.: 2012.12.18
 Start Time: 10:15:00 End Time: 17:06:30 Time On Btm: 2012.12.18 @ 12:39:30
 Time Off Btm: 2012.12.18 @ 14:41:00

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 15 minutes
 1st Shut-in 30 Minutes-No blow back
 2nd Opening 30 Minutes-Fair blow built bottom of bucket w water in 17 minutes
 2nd Shut-in 30 Minutes-No blow back



PRESSURE SUMMARY

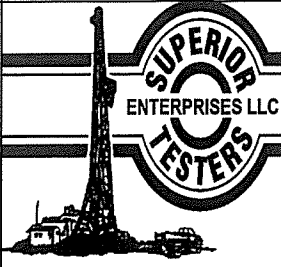
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2401.30	119.80	Initial Hydro-static
1	127.14	119.48	Open To Flow (1)
31	302.95	123.82	Shut-In(1)
60	1245.99	125.16	End Shut-In(1)
61	305.46	124.90	Open To Flow (2)
90	359.97	125.82	Shut-In(2)
121	1202.79	126.74	End Shut-In(2)
122	2176.73	127.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	water mud cut oil 10%w ater 30% mud	600.93
475.00	oil cut mud 40%oil 60%mud	4.93
30.00	clean oil	0.42
0.00	Gravity oil 42	0.00
0.00	chlorides 30,000 resistivity .3@60degree	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St New ton KS 67114-8827
 ATTN: Keivn Bailey

13-17s-26w Ness
Quenzer-Norton #1
 Job Ticket: 16992 **DST#: 1**
 Test Start: 2012.12.18 @ 10:15:00

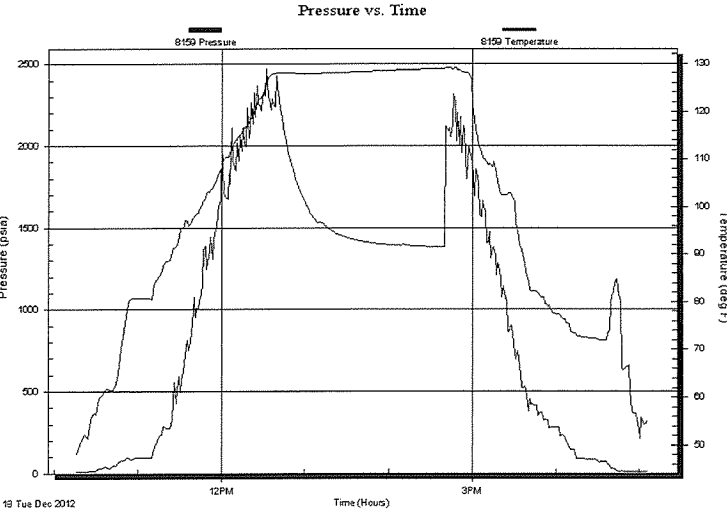
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 12:40:30 Tester: Jared Scheck
 Time Test Ended: 17:06:30 Unit No: 3320-Scott City-110
 Interval: **4388.00 ft (KB) To 4490.00 ft (KB) (TVD)** Reference Elevations: 2528.00 ft (KB)
 Total Depth: 4544.00 ft (KB) (TVD) 2517.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 8159

Press@RunDepth: psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.12.18 End Date: 2012.12.18 Last Calib.: 2012.12.18
 Start Time: 10:15:00 End Time: 17:06:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 15 minutes
 1st Shut-in 30 Minutes-No blow back
 2nd Opening 30 Minutes-Fair blow built bottom of bucket w ater in 17 minutes
 2nd Shut-in 30 Minutes-No blow back



PRESSURE SUMMARY

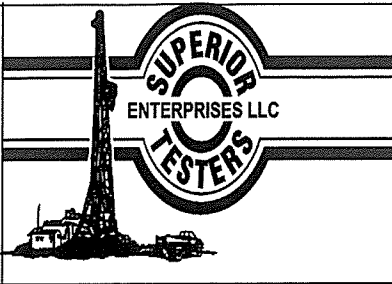
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
190.00	water mud cut oil 10%water 30%mud	600.93
475.00	oil cut mud 40%oil 60%mud	4.93
30.00	clean oil	0.42
0.00	Gravity oil 42	0.00
0.00	chlorides 30,000 resistivity .3@60degree	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St New ton KS 67114-8827
 ATTN: Keivn Bailey

13-17s-26w Ness
Quenzer-Norton #1
 Job Ticket: 16992 **DST#: 1**
 Test Start: 2012.12.18 @ 10:15:00

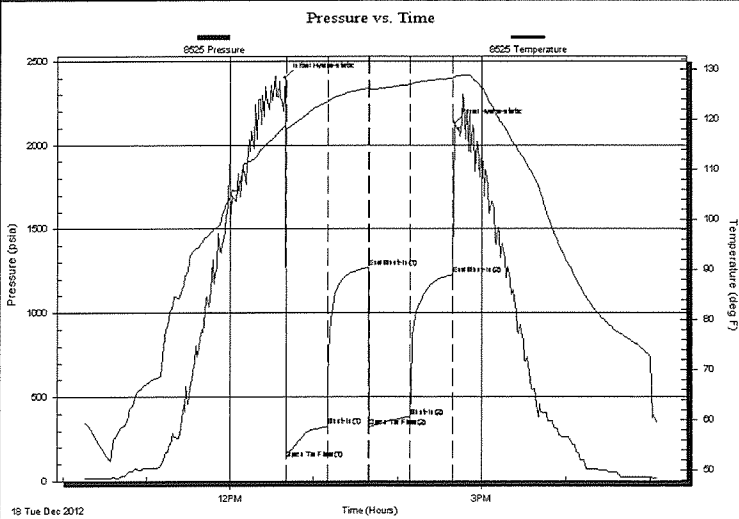
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 12:40:30 Tester: Jared Scheck
 Time Test Ended: 17:06:30 Unit No: 3320-Scott City-110
 Interval: **4388.00 ft (KB) To 4490.00 ft (KB) (TVD)** Reference Elevations: 2528.00 ft (KB)
 Total Depth: 4544.00 ft (KB) (TVD) 2517.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GRV/CF: 11.00 ft

Serial #: 8525

Press@RunDepth: 1226.84 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.12.18 End Date: 2012.12.18 Last Calib.: 2012.12.18
 Start Time: 10:15:00 End Time: 17:06:00 Time On Btm: 2012.12.18 @ 12:39:30
 Time Off Btm: 2012.12.18 @ 14:40:30

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 15 minutes
 1st Shut-in 30 Minutes-No blow back
 2nd Opening 30 Minutes-Fair blow built bottom of bucket w ater in 17 minutes
 2nd Shut-in 30 Minutes-No blow back



PRESSURE SUMMARY

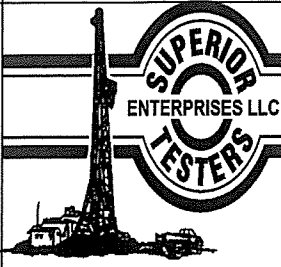
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2402.50	118.54	Initial Hydro-static
1	132.32	118.10	Open To Flow (1)
31	324.46	123.44	Shut-In(1)
60	1270.44	126.18	End Shut-In(1)
61	323.15	125.87	Open To Flow (2)
90	381.75	126.90	Shut-In(2)
120	1226.84	128.15	End Shut-In(2)
121	2130.20	128.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	w ater mud cut oil 10%w ater 30%mud	600.93
475.00	oil cut mud 40%oil 60%mud	4.93
30.00	clean oil	0.42
0.00	Gravity oil 42	0.00
0.00	chlorides 30,000 resistivity .3@60degree	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
 4924 SE 84th St New ton KS 67114-8827
 ATTN: Keivn Bailey

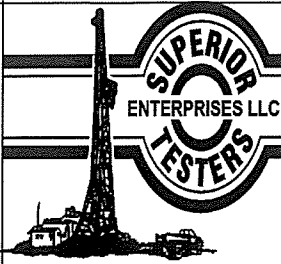
13-17s-26w Ness
Quenzer-Norton #1
 Job Ticket: 16992 **DST#: 1**
 Test Start: 2012.12.18 @ 10:15:00

Tool Information

Drill Pipe:	Length: 4008.00 ft	Diameter: 3.80 inches	Volume: 56.22 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 380.00 ft	Diameter: 2.25 inches	Volume: 1.87 bbl	Weight to Pull Loose: 77000.00 lb
			Total Volume: 58.09 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4388.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	4490.00 ft			
Interval between Packers:	102.00 ft			
Tool Length:	190.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4365.00	
Hydrolic Tool	5.00			4370.00	
Jars	6.00			4376.00	
Safety Joint	2.00			4378.00	
Packer	5.00			4383.00	28.00 Bottom Of Top Packer
Packer	5.00			4388.00	
Anchor	5.00			4393.00	
Change Over Sub	0.75			4393.75	
Drill Pipe	62.00			4455.75	
Change Over Sub	0.75			4456.50	
Anchor	27.00			4483.50	
Recorder	1.00		Inside	4484.50	
blank Off Sub	0.50			4485.00	
packer	5.00			4490.00	102.00 Tool Interval
Packer	5.00			4495.00	
Recorder	1.00		Outside	4496.00	
Tail pipe	51.00			4547.00	
Bullnose	3.00			4550.00	60.00 Bottom Packers & Anchor

Total Tool Length: 190.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc
 4924 SE 84th St New ton KS 67114-8827
 ATTN: Keivn Bailey

13-17s-26w Ness
Quenzer-Norton #1
 Job Ticket: 16992 **DST#: 1**
 Test Start: 2012.12.18 @ 10:15:00

Mud and Cushion Information

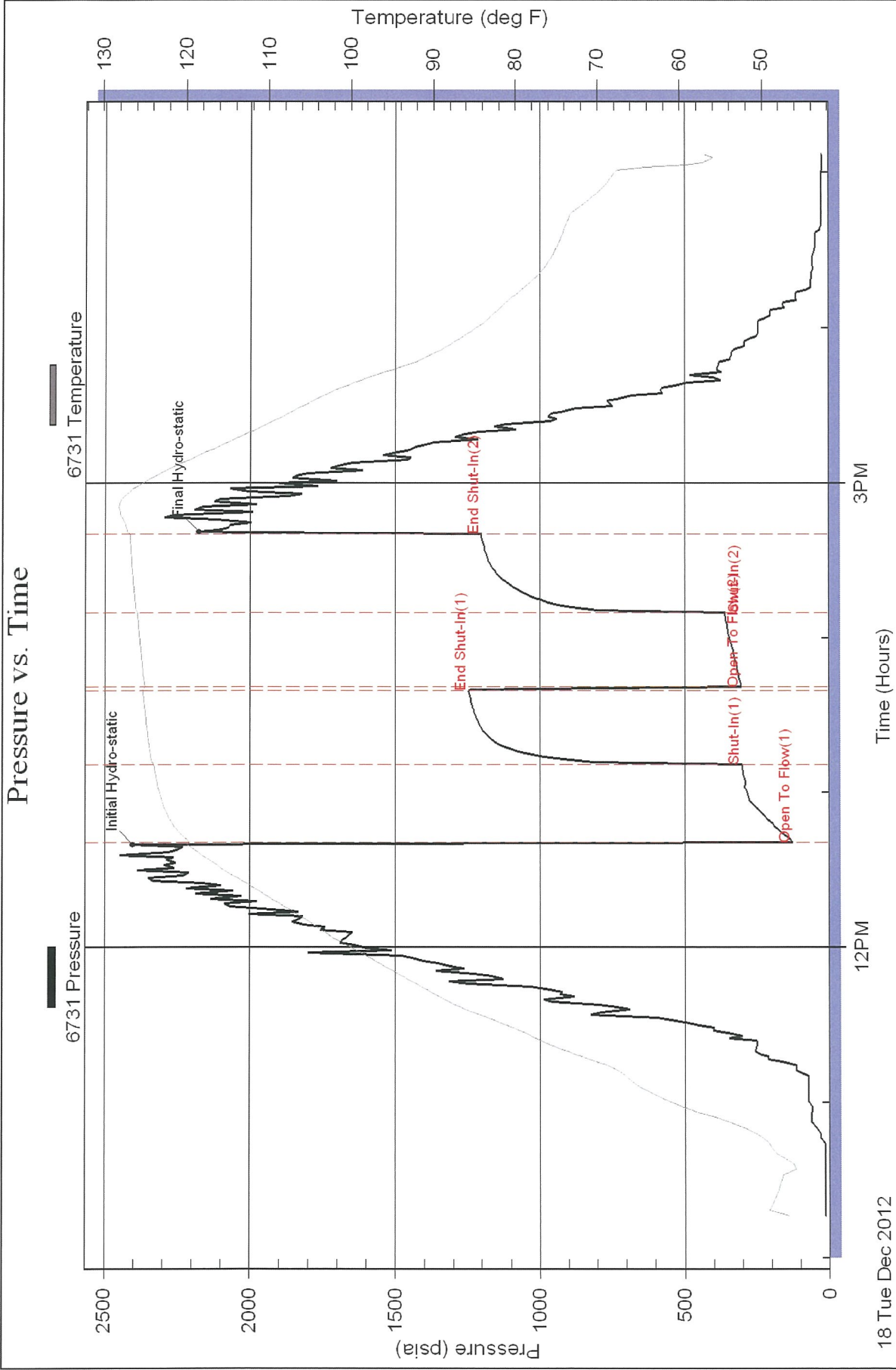
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.00 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	w ater mud cut oil 10%w ater 30%mud 60%oil	0.934
475.00	oil cut mud 40%oil 60%mud	4.932
30.00	clean oil	0.421
0.00	Gravity oil 42	0.000
0.00	chlorides 30,000 resistivity .3@60degree	0.000

Total Length: 695.00 ft Total Volume: 6.287 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



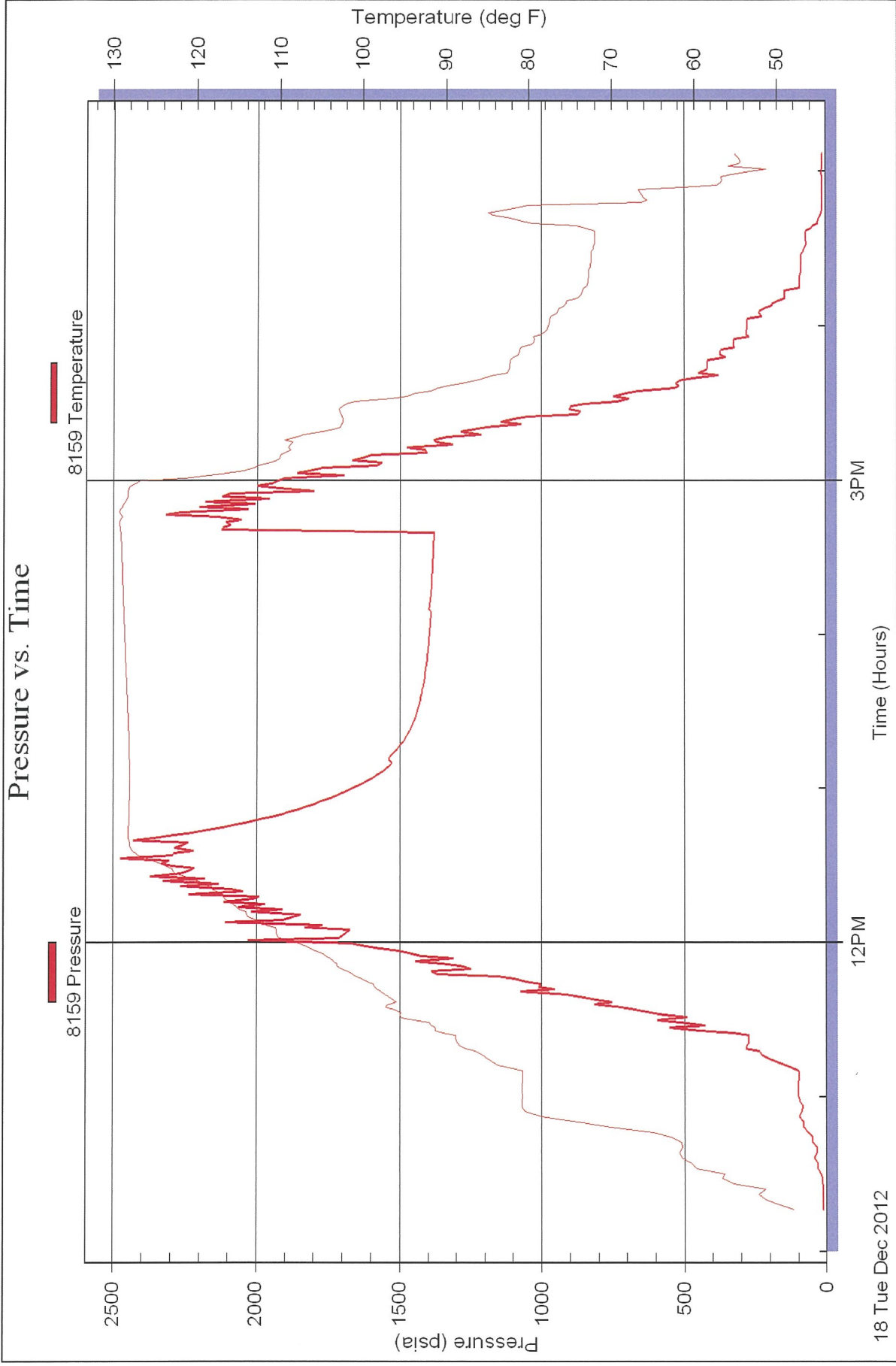
18 Tue Dec 2012

Serial #: 8159

Palomino Petroleum Inc

Quenzer-Norton #1

DST Test Number: 1



Superior Testers Enterprises LLC

Ref. No: 16992

Printed: 2012.12.18 @ 17:26:00

Serial #: 8525

Palomino Petroleum Inc

Quenzer-Norton #1

DST Test Number: 1

