

#### Kansas Corporation Commission Oil & Gas Conservation Division

137877

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Side Two

1137877

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clorecovery, and flow rat	osed, flowing and shu	d base of formations pe t-in pressures, whether st, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic pres	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formation	n (Top), Depth ar	Sample	
Samples Sent to Geo	•	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No	ew Used ermediate, production	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Protect Casing Plug Back TD			Type and I	Percent Additives		
Shots Per Foot	hots Per Foot PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate				cture, Shot, Cemen count and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter Bb	ols.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo	d Used on Lease	Open Hole	Perf. Duall		nmingled nit ACO-4)		
(If vented, Su	bmit ACO-18.)	Othor (Specify)	(Submit	AUU-U) (SUDI	IIII ACO-4)		

Franklin County, KS Well: I - 15

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 3/08/2013

Lease Owner: Triple T

#### WELL LOG

Thickness of Strata	Formation	Total Depth
0-42	Soil/Clay	42
8	Shale	50
7	Lime	57
5	Shale	62
15	Lime	77
7	Shale	84
10	Lime	94
7	Shale	101
5	Lime	106
12	Shale & Shells	118
41	Shale	159
20	Lime	179
77	Shale	256
22	Lime	278
19	Shale	297
7	Shale & Lime	303
7	Lime	310
20	Shale	330
1	Lime	331
22	Shale	353
1	Lime	354
12	Shale	366
7	Lime	373
2	Shale	375
13	Lime	388
9	Shale	397
23	Lime	420
4	Shale	424
4	Lime	428
4	Shale	432
5	Lime	437
122	Shale	559
1	Sandy Shale	560
6	Sand	566
9	Sandy Shale	575
39	Shale	614
7	Lime	621
7	Shale	628
7	Lime	635
27	Shale	662

Franklin County, KS Well: I - 15

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 3/08/2013

Lease Owner: Triple T

3	Lime	665
15	Shale	680
4	Shale & Lime	684
2	Lime	686
18	Shale	704
3	Shale & Lime	707
6	Shale	713
2	Sandy Shale	715
1	Sand & Sandy Shale	716
2	Sandy Lime	718
10	Sand	728
4	Sand	732
4	Sandy Shale	736
104	Sandy Shale	840
		1



# CONSOLIDATED

257273

TICKET NUMBER	38835
LOCATION Alawa,	KS
FOREMAN Case Key	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

20-4-31-9210	or 800-467-8676	)	CEIVI	IENI			
DATE	CUSTOMER#	WELL NAM	IE & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/11/13	7966	Bedeneye	·C 井 I-15	SE 32	15	2/	FR
JSTOMER ,		.7				The second secon	
AILING ADDRE	<u>e l</u>		<del> </del> ,	TRUCK#	DRIVER	TRUCK#	DRIVER
AILI NG ADDRI		•		. 481	Casken	VSchery	Meeting_
105.	E. Annle	7	CODE	495	Har Bec	<u> </u>	
TY	1			503	Den Det	<u> </u>	ļ
Lovist	vrg.		0053	1370	Kei Cac	1	4/ 1/
B TYPE <u>lov</u>	gstring	HOLE SIZE 55			CASING SIZE &	WEIGHT 6/7	& "EVE
SING DEPTH	83	DRILL PIPE:	<del>TUBI</del> NG	buffle - 783		OTHER	,
URRY WEIGH		SLURRY VOL	WATER :	gal/sk	CEMENT LEFT I	i CASING <u>るの</u>	
PLACEMEN]	4.53 bols	DISPLACEMENT PSI	MIX PSI		RATE 4-5 6	pm	·
MARKS: he	d safety r	reding esta	slished circus	elation, Mixa	d f pumper	1 100 # ti	Eurican
llowed!	by 10 bb	Is tresh wa	ter, mixed		11:4   st	\$ 50/50 7	BRULLY
ment in	of 200 as	elper sk	cement 4	surface.	flushed pun	<u>no clean</u>	, pulling
/a " co!	ober plug +	to baffly w.	14.53 6	ols fresh wat	er, pressur	ed to 50	129 of
ell held	pressure	for 30 pm	MIT	elowed press	ure shut	~ Casin	a
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CODE	QUANITY	or UNITS	DESCRIPTIO	ON of SERVICES or PR	KODUCT	UNIT PRICE	TOTAL
401		PUM	P CHARGE				1080.0
406	20 m	· MILE	AGE				80.00
402	813'	Cas	ing fastage				
407	Minimun	1.1					350 00
JOAC	2 hrs	10-	, ,				1.80.00
	95.131.2						
134	114	sks 50/s	5 2			-	1248.3
124		TT 2	o Poznix			.,.	61.3
1183	292 .		remon C		<u>.</u>		
402		<u>2</u>	15" rubber	plug			28,0
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						1	1
					7.87		104.3
3737					7.8%	SALES TAX ESTIMATED TOTAL	104.3 3081.9

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form