



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6289

Date	1-8-13	Sec.	22	Twp.	11	Range	18	County	ELLIS	State	KANSAS	On Location		Finish	7:15 AM		
Lease								Location		HAYS N TO RIVER RD - 1/2 S - W/INTO							
Lease		DEAN		Well No.		#9		Owner								PRODUCTION DRILLING	
Contractor		D.D.#1		To Quality Oilwell Cementing, Inc.								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job		TWO-STAGE ↑		Charge To		PRODUCTION DRILLING											
Hole Size		7 7/8		T.D.		352M		Street		1023 RESERVATION							
Csg.		5 1/2" - 15 1/2 LBS NEW		Depth		3,527		City		HAYS		State				KS, 671001	
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool		D.V. TOOL		Depth		1,196'		Cement Amount Ordered								300 SKS - OMNC 1/4 flow	
Cement Left in Csg.				Shoe Joint													
Meas Line				Displace		28 1/2 BOLS											
EQUIPMENT								Common								300	
Pumptrk #15		No.		Cementer				Poz. Mix									
Bulktrk #12		No.		Helper		NICK		Gel.									
Bulktrk #12		No.		Driver		BILLY		Calcium									
Bulktrk #12		No.		Driver		GUSO											
JOB SERVICES & REMARKS								Hulls									
Remarks:								Salt									
Rat Hole		30 SKS		Flowseal		75#											
Mouse Hole		15 SKS		Kol-Seal													
Centralizers				Mud CLR 48													
Baskets				CFL-117 or CD110 CAF 38													
D/V or Port Collar				Sand													
Dropped part opened tool -				Handling		300											
RE-ESTABLISHED CIRCULATION				Mileage													
CIRCULATED 1 hr - plugged RAT								FLOAT EQUIPMENT									
Hole 30 SKS - plugged mouse hole				Guide Shoe													
15 SKS - mixed & pumped 25 SKS				Centralizer													
OMNC - washed pump & dropped				Baskets													
plug displaced - plug landed				AFU Inserts													
& held. CEMENT DID CIRCULATE!				Float Shoe													
				Latch Down													
LIFT PRESSURE @ 800																	
plug landed @ 28 1/2 BOLS @ 1300 LBS																	
				Pumptrk Charge		prevail heavy string						Top Stage					
				Mileage		14											
				Tax													
				Discount													
				Total Charge													
THANK YOU!																	
Signature		Zad [Signature]															

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Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6288

Date	Sec.	Twp.	Range	County	State	On Location	Finish
1-8-13	22	11	18	ELLIS	KANSAS		5:30 AM
Lease DEAN				Location HAYS N TO RIVER RD - 1/2 S - W/INTO		Well No. #9	
Contractor DD #1				Owner PRODUCTION DETAILING			
Type Job TWO-STAGE ↓				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 1/2		T.D. 3525'		Charge To PRODUCTION DETAILING			
Csg. 5 1/2		Depth 3527'		Street 1023 RESERVATION RD.			
Tbg. Size		Depth		City HAYS		State KS, 67601	
Tool D.V TOOL		Depth 1.196'		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint 21'		Cement Amount Ordered 150 COM - 10% SALT - 2% GEL			
Meas Line		Displace 83 1/2 BBLs		Common 150			
EQUIPMENT				Poz. Mix			
Pumptrk #15	No.	Cementer Helper NICK		Gel. 3			
Bulktrk #14	No.	Driver HEATH		Calcium			
Bulktrk #16	No.	Driver CISCO		Hulls			
JOB SERVICES & REMARKS				Salt 13			
Remarks:				Flowseal			
Rat Hole				Kol-Seal			
Mouse Hole				Mud CLR 48 500 gal			
Centralizers 1, 3, 5, 8, 10, 55				CFL-117 or CD110 CAF 38			
Baskets 2, 13, 70, 56				Sand			
D/V or Port Collar #56 COLLAR				Handling 166			
DROPPED BALL, BROKE CIRCULATION				Mileage			
CIRCULATED 1/2 hr, PUMPED 500 gal				FLOAT EQUIPMENT			
MUD FLUSH, KCL, MIXED & PUMPED				Guide Shoe			
150 SKS COM 10% SALT - 2% GEL - WASHED				Centralizer 6-5 1/2"			
TRUCK DROPPED PLUG - DISPLACED				Baskets 4-5 1/2"			
63 WATER 18 MUD - 3 1/2 WATER -				AFU Inserts			
PLUG LANDED & HELD.				Float Shoe 1-5 1/2"			
LEFT PRESSURE @ 800 LBS				Latch Down 1-5 1/2"			
PLUG LANDED @ 83 1/2 BBLs - 1200 LBS				D.V TOOL ASSEMBLY			
THANK YOU!				Pumptrk Charge prod Long Strain			
				Mileage 14			
X Signature <i>John P. [Signature]</i>				Tax			
				Discount			
				Total Charge			

Bottom Stage

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6285

Date	1-3-13	Sec.	22	Twp.	11	Range	18	County	ELLIS	State	KANSAS	On Location		Finish	6:45 pm
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Lease DEAD Well No. #9 Location HAYS N TO RIVER RD - 1/2 S W/INTO

Contractor DD #1 Owner PRODUCTION DEWELLING
To Quality Oilwell Cementing, Inc.

Type Job SURFACE You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 220' Charge To prod Dtlg

Csg. 8 5/8" Depth 220' Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. Shoe Joint 15' Cement Amount Ordered 150 com - 3cc - 2 gal

Meas Line Displace 13 Bbls

EQUIPMENT

Pumptrk #15 No. Cementer	Common <u>150</u>
Helper <u>NICK</u>	Poz. Mix
Bulktrk #14 No. Driver	Gel. <u>3</u>
Driver <u>LOUISIE M.</u>	Calcium <u>5</u>
Bulktrk <u>AU</u> No. Driver	
Driver <u>CESCO</u>	

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <u>158</u>
	Mileage

CEMENT DID NOT CIRCULATE!

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

THANK YOU!

Pumptrk Charge Surface
Mileage 14

X Signature Cliff Mayfield

Tax
Discount
Total Charge